

PANEL QUESTIONS – DRAFT (NO RESPONSE NECESSARY)

“At our March 19th meeting, we will hold two panel discussions (Physical Interconnection & Metering, Data Aggregation and Settlements) and conclude collection of NEMSTF Stakeholders Interests. The panels are intended to share a “practitioners view” of NEM projects and offer NEMSTF Stakeholders insight to the impacts, challenges, benefits and surprises related to NEM projects. We desire to have subject matter experts present their experiences and help us to focus on interests and issues that will or may impact PJM administered wholesale markets and or business practices. This information will be instructive to the NEMSTF Stakeholders as we formulate and refine interests that the NEMSTF shall address and or incorporate into the June 1 deliverables. We have supplied 2-4 structured questions for each topic that we desire each party to respond to. Each presenting team shall have ~ 30 minutes allotted for their session (~10 minutes or responses to the structured questions, ~10 minutes to share experiences not covered by the structured questions, and finally, ~10 minutes for dialog and Q&A with those stakeholders present or on the webex/teleconference).”

Physical interconnection

- Please share your interconnection experiences, with respect to NEM projects
 - Understanding necessary principles of NEM projects including engineering, queue submission, metering, and communications.
 - Ease at which NEM projects are currently being attached in your region
 - Difficulties arising during a proposed NEM project up to and including energization

Metering

- Please share your process for selecting the meter type and sharing the metering design with the developer/customer
- Please share permissible metering configurations you firm allows for NEM projects
- Please share any metering difficulties or unexpected results your team has experienced with NEM projects

Data Aggregation

- Please share your process (either existing or proposed) for aggregating the net excess generation MWh on the distribution system up to a wholesale net injection at a PJM transmission node for submission to eMTR
- Please describe the extent to which your processes and/or systems need to be modified to perform this aggregation
- Please share any preferences you have for estimating or grouping of aggregated data across locations

Settlements

- Please share your expectations of PJM regarding the provision of data to support the retail NEM billing processes
- Please offer any suggestions you have for PJM settlement process or system modifications to facilitate accounting for NEMs that are not hourly metered
- Please discuss any potential need for altering of the existing PJM settlement data submittal deadlines