

Market Efficiency Process Enhancement Task Force (MEPETF)
PJM Conference and Training Center
July 1, 2019
9:00 a.m. – 12:00 p.m. EPT

Administration (9:00 - 9:10)

1. Welcome, reviewed agenda, PJM meeting guidelines, roll call and Anti-trust and Code of Conduct announcements, and approved the draft meeting minutes from the June 7, 2019 MEPETF meeting – Mr. Fran Barrett and Mr. Jack Thomas.

(9:10 – 11:45) Education

2. Mr. Nick Dumitriu discussed the Capacity Benefit Calculation Component used for Market Efficiency projects.

The task force was asked to seek alternatives while keeping all possible side-effects that may appear based on the solution in mind.

In the RPM, supply resources could bid into the market to respond to the cost signal rather than having a transmission (ME) project built. A suggestion was made to investigate a possible delay before taking action on RPM ME project. Possibly clarifying language could be added to Operating Agreement around modeling RPM constraints in the Market Efficiency (ME) process.

3. Mr. Alex Worcester discussed the concept of using TMEP as an alternative for intra-regional ME projects.

PJM put forth concepts in Phase 1 and 2 but was unable to develop an intra-regional TMEP package that could meet the expectations of all stakeholders and their interests. PJM did not re-present its past components. This was an invitation to stakeholders to review the past concepts and promote packages or sub-packages for consideration and deliberation.

A suggestion was made regarding using a threshold to decide when to speed up the normal ME process.

A poll to see what may be holding up the approval of a TMEP-like process was requested. The task force was asked to provide information to be included in said poll.

It was mentioned persistent historical congestion could be added to a window, but the metric used should be congestion relieved.

A request was made to review FERC Order rejections of MISO's ME projects and SPP minimal voltage threshold. Alex said he did not see applicability here, but he will take a look.

4. Mr. Howard Haas (Monitoring Analytics) discussed the concepts surrounding the benefits-to-cost calculation provided by the IMM.

IMM wants to use net benefits and net production costs. Currently, PJM only uses positive benefits and net production costs.

Fran requested looking back at past projects to see how it would change those projects.

- Mr. Brian Chmielewski discussed the evolution of the Benefits-to-Cost calculation for Market Efficiency projects.

The IMM offered to provide education on average congestion cost benefits and on NLCP.

(11:45 – 12:00) Wrap-up and Steps Forward

- Mr. Barrett and Mr. Thomas provided a wrap-up and an overview of the expected next steps for the MEPETF.

Future Agenda Items

Participants will have the opportunity to request the addition of any new item(s) to the agenda of a future meeting.

Future Meeting Dates

July 30, 2019	1:00 p.m. – 4:00 p.m.	PJM Interconnection - Conference and Training Center
August 26, 2019	9:00 a.m. – 12:00 p.m.	PJM Interconnection - Conference and Training Center
September 27, 2019	9:00 a.m. – 12:00 p.m.	PJM Interconnection - Conference and Training Center
October 10, 2019	9:00 a.m. – 12:00 p.m.	PJM Interconnection - Conference and Training Center
December 3, 2019	9:00 a.m. – 12:00 p.m.	PJM Interconnection - Conference and Training Center

Author: J. Thomas

Last Name	First Name	Company Name	Sector
Anders	Dave	PJM Interconnection, LLC	Not Applicable
Barrett	Fran	PJM Interconnection, LLC	Not Applicable
Bruno	Pat	PJM Interconnection, LLC	Not Applicable
Chmielewski	Brian	PJM Interconnection, LLC	Not Applicable
Dadourian	John	Monitoring Analytics, LLC	Not Applicable
Dumitriu	Nicolae	PJM Interconnection, LLC	Not Applicable
Foladare	Kenneth	Tangibl	Not Applicable
Foley	Pauline	PJM Interconnection, LLC	Not Applicable
Glatz	Suzanne	PJM Interconnection, LLC	Not Applicable
Haas	Howard	Monitoring Analytics, LLC	Not Applicable
Horger	Tim	PJM Interconnection, LLC	Not Applicable

Kogut	George	New York Power Authority	Other Supplier
Mirhosseini	Niloufar	PJM Interconnection, LLC	Not Applicable
Seiler	Ken	PJM Interconnection, LLC	Not Applicable
Stanisz	Mark	PJM Interconnection, LLC	Not Applicable
Sweeney	Rory	GT Power Group	Not Applicable
Thomas	Jack	PJM Interconnection, LLC	Not Applicable
Worcester	Alex	PJM Interconnection, LLC	Not Applicable

Attendance (Teleconference)

Last Name	First Name	Company Name	Sector
Allen	William Bill	Commonwealth Edison Company	Transmission Owner
Bainbridge	Thomas	FirstEnergy Solutions Corp.	Transmission Owner
Berner	Aaron	PJM Interconnection, LLC	Not Applicable
Brodbeck	John	EDP Renewables North America, LLC	Other Supplier
DeAngelis	Cameron	Public Service Electric & Gas Company	Transmission Owner
Dolan	Ryan	American Municipal Power, Inc.	Electric Distributor
Filomena	Guy	Customized Energy Solutions, Ltd.	Not Applicable
Gahimer	Mike	IN Office of Utility Consumer Counselor	End User Customer
Glatz	Suzanne	PJM Interconnection, LLC	Not Applicable
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Hollis	Gabriel	NextEra Energy Transmission, LLC	Other Supplier
Horning	Lynn	Customized Energy Solutions, Ltd.	Not Applicable
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Huang	Jame	Con Edison Co. of NY	Not Applicable
Johnson	Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Laios	Takis	Appalachian Power Company	Transmission Owner
LaVista	Bill William	PSEG Energy Resources and Trade, LLC	Transmission Owner
Lockwood	Craig	Appalachian Power Company	Transmission Owner
Loesch	Jonathan	American Transmission Systems, Inc.	Transmission Owner
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
Mauroschadt	Erich	PJM Interconnection, LLC	Not Applicable

Ovando	Pablo	The Federal Energy Regulatory Commission	Not Applicable
Rumsey	Amanda	PPL Electric Utilities Corp. dba PPL Utilities	Transmission Owner
Sasser	Jonathan	Customized Energy Solutions, Ltd.*	Not Applicable
Shah	Pulin	PECO Energy Company	Transmission Owner
Stern	Alexander Alex	Public Service Electric & Gas Company	Transmission Owner
Taylor	Robert	Exelon Business Services Company, LLC	Transmission Owner
Taylor	Miles	Northern Indiana Public Service Company	Other Supplier
Tekle	Zelalem	Baltimore Gas and Electric Company	Transmission Owner
Thundiyil	Kevin	Exelon Energy Company	Transmission Owner
Von Pinho	Frederico	NextEra Energy Transmission, LLC	Other Supplier
Weber	Adam	Union Electric Company d/b/a Ameren Missouri	Other Supplier
Zhang	Li Frank	Dominion Virginia Power	Not Applicable

Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

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