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ATTACHMENT DD.5.5, OATT ATTACHMENT DD.5.5 Eligibility for Participation in RPM, 0.0.0

## 5.5 Eligibility for Participation in RPM Auctions

A Capacity Market Seller may submit a Sell Offer for a Capacity Resource in a Base Residual or Incremental Auction only if such seller owns or has the contractual authority to control the output or load reduction capability of such resource and has not transferred such authority to another entity, and has signed a Non-Diversion Agreement in the form set forth in the PJM Manuals, confirming and supporting the Capacity Market Seller's intention to provide each cleared Capacity Resource as capacity for the PJM Region for the relevant Delivery Year. Capacity Resources must satisfy the capability and deliverability requirements of Schedules 9 and 10 of the PJM Reliability Assurance Agreement, and, as applicable, the requirements for Demand Resources or Energy Efficiency Resources in Attachment DD-1 and Schedule 6 of the Reliability Assurance Agreement. Every Sell Offer submitted in an RPM Auction shall be deemed to reflect a representation by the Capacity Market Seller that it intends, in good faith, to deliver physically in the Delivery Year the Demand Resource or Generation Capacity Resource described in its offer, should it clear the auction.