



DRAFT MINUTES

PJM Interconnection
Capacity Senior Task Force (CSTF)
PJM Conference and Training Center
May 2, 2013; 9:30 – 12:30
(Meeting #23)

1. Administration (9:35 – 9:45)

Ms. Burlew called the meeting to order. Mr. Baker called roll and recorded attendees.

Ms. Burlew reviewed the work plan for the three issues being worked at the CSTF. During the work plan discussion, it was noted that the Demand Response “Comparability” issue was to be completed and any changes made filed with the FERC by December 2013. There was a request that that timeline be sped up to October 2013 in order to ensure adequate time for any changes to be ruled on by the FERC, and if approved, implemented for the 2014 BRA.

Work Plan

The NEPA proposal developed at the CSTF that would change NEPA rules to allow capacity offers in the Base Residual Auction (BRA) to be conditional on receiving NEPA treatment was approved by the FERC and will be implemented for 2013 BRA.

The sub-problem statement developed in the CSTF, titled “Frequency Capability Verification”, which was drafted to clarify to the intent of the item in the Demand Response Issue Charge written simply as “Auditing of DR Contracts”, received a ‘NO’ vote at the MRC. After the vote, there was confusion about what a ‘NO’ vote meant – ‘No’ that to the “Frequency Capability” problem statement but still work the issue of Auditing DR Contracts, or ‘No’ to the CSTF working this issue at all. After discussion by stakeholders at this CSTF meeting supporting both interpretations, it was agreed that the MRC vote would not limit the CSTF to discussing matters related to “Auditing of DR Contracts”, but that the group would make an effort, where possible, to address these matters in the context of the broader DR comparability issue.

2. Demand Response (9:45 – 12:00) (issue tracking)

- A. Ms. Burlew led an educational discussion and examination of the comparability of generation and demand response capacity products. This educational effort is a precursor to the future development of a detailed problem statement and scope of work related to the issue in the CSTF Demand Response Issue Charge that reads:

Characteristics/requirements of different DR products

- a. Comparability of DR products and generation resources
- b. Performance requirements
- c. Penalties
- d. Market/Reliability value
- e. PJM operation implications
- f. Offer lead times



The group was able to get through the matrix from “Motivation” to “Planned Resource”, with many suggestions for improving the level of information in the matrix. The Facilitation Team will process these suggestions and return the updated matrix to the group as soon as possible during the week of May 6th. At the next meeting, the group will very briefly review the edits made and will begin discussing the matrix on the item “Credit Requirements”.

[Comparability of Capacity Resources - Table](#)

[RPM Demand Response Issue Charge](#)

3. RTEP/Transmission Issues (12:00 – 12:15) (issue tracking)

Ms. Burlew will review the path to completion for the two remaining RTEP/Transmission items

1. CETL Stability/Transparency

This issue was not covered at the meeting, but will be discussed at the future June 7th meeting. At that time, the group will review draft tariff and manual language associated with the only proposed solution package in the matrix. Stakeholders will be asked to vote for approval of this solution at the CSTF-level, and if approved, this solution will go to the MRC for committee-level voting.

2. PJM/IMM proposal for adjusting the schedule & timing of CETL posting & retirement announcements

During the meeting, stakeholders raised concerns about the level of detail contained in the information needed to be submitted in this proposal, and ultimately exposed to the market. It was asked if there was a way to adjust this proposal so as to anonymize, as much as possible, the information contained in the retirement announcement. The PJM subject matter experts and Market Monitor will consider this suggestion and bring proposed manual language for this change to the CETL posting and retirement announcements to the June 7th meeting.

4. CSTF Administrative Changes (12:15 – 12:30)

For the remaining issues being worked at the CSTF, Mr. Baker will assume the role of Facilitator and Janell Fabiano will assume the role of Secretary. Please note the new contact info for the Facilitation Team.

Scott Baker, BAKERS1@PJM.COM , 610-666-2235

Janell Fabiano, FABIAJ@PJM.COM, 610-666-4752

5. Future meeting dates

May 17, 2013	10:00 – 12:30	WebEx Only
May 29, 2013	9:30 – 12:30	In-person & WebEx

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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might



unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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ATTENDEES – IN-PERSON

Last Name	First Name	Company Name	Sector
Baker	Scott	PJM Interconnection	Not Applicable
Bastian	Jeff	PJM Interconnection	Not Applicable
Bhavaraju	Murty	PJM Interconnection	Not Applicable
Burlew	Sarah	PJM Interconnection	Not Applicable
Campbell	Bruce	EnergyConnect, Inc.	Other Supplier
Dugan	William	Monitoring Analytics, LLC	Not Applicable
Esterly	Terri	PJM Interconnection	Not Applicable
Fabiano	Janell	PJM Interconnection	Not Applicable
Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Ford	Adrien	PJM Interconnection	Not Applicable
Guerry	Katie	Hess Corporation	Other Supplier
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Kerecman	Joseph	Calpine Energy Services, L.P.	Not Applicable
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
Pratzon	David	GT Power Group	Not Applicable
Scarpignato	David	Direct Energy Business, LLC	Other Supplier
Stadelmeyer	Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Wolfe	Samuel	Viridity Energy, Inc.	Other Supplier

ATTENDEES – TELECONFERENCE

Last Name	First Name	Company Name	Sector
Ainspan	Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Alston	Rick	Old Dominion Electric Cooperative	Electric Distributor
Barker	Jason	Exelon Business Services Company, LLC	Transmission Owner
Batta	Michael	Virginia Electric & Power Company	Transmission Owner
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner



Breidenbaugh	Aaron	EnerNOC, Inc.	Other Supplier
Brints	Juliana	Platts	Media
Brodbeck	John	Potomac Electric Power Company	Electric Distributor
Carretta	Kenneth	PSE&G ER&T	Transmission Owner
Choueiki	Hisham	Public Utilities Commission of Ohio (The)	Not Applicable
Clover	Bernita	Duquesne Light Company	Transmission Owner
Fahey	Reem	Edison Mission Marketing & Trading, Inc.	Generation Owner
Farber	John	DE Public Service Commission	Not Applicable
Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Freeman	Al	Michigan Public Service Commission	Not Applicable
Gilani	Rehan	ConEdison Energy, Inc.	Other Supplier
Gowrishankar	Vignesh	Other	Not Applicable
Greening	Michele	PPL EnergyPlus, L.L.C.	Transmission Owner
Griffiths	Daniel	Enerwise Global Technologies, Inc.	Other Supplier
Hall II	Walter	Maryland Public Service Commission	Not Applicable
Horton	Dana	Appalachian Power Company	Transmission Owner
Jennings	Kenneth	Duke Energy Business Services LLC	Generation Owner
Johnson	Carl	Long Island Lighting Company d/b/a LIPA	Other Supplier
Kogut	George	New York Power Authority	Transmission Owner
Maye	Shelly-Ann	North America Power Partners LLC	Other Supplier
Miller	Don	FirstEnergy Solutions Corporation	Transmission Owner
Miller	John	Commonwealth Edison Company	Transmission Owner
Orlando	James	Northern Indiana Public Service Company	Other Supplier
Rohrbach	John	Southern Maryland Electric Cooperative	Electric Distributor
Schofield	William	Customized Energy Solutions, Inc.	Not Applicable
Scoglietti	Barbara	Tangent Energy Solutions, Inc.	Other Supplier
Shanker	Roy	HQ Energy Services	Other Supplier
Stuchell	Jeff	FirstEnergy Solutions Corporation	Transmission Owner
Summers	Theodore	PSEG Energy Resources and Trade LLC	Transmission Owner
Swalwell	Brad	Tangent Energy	Other Supplier



Wilson	James	Wilson Energy Economics	Not Applicable
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