



DRAFT MINUTES
 PJM Interconnection
 Capacity Senior Task Force (CSTF)
 PJM Conference and Training Center
 February 8, 2013; 1:00 – 4:00
 (Meeting #18)

Attendees – In-person

Last Name	First Name	Company Name	Sector
Baker	Scott	PJM Interconnection	Not Applicable
Bastian	Jeff	PJM Interconnection	Not Applicable
Burlew	Sarah	PJM Interconnection	Not Applicable
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Kerecman	Joseph	Calpine Energy Services, L.P.	Not Applicable
McGlynn	Paul	PJM Interconnection	Not Applicable
Pratzon	David	GT Power Group	Not Applicable
Sasser	Jonathan	PJM Interconnection	Not Applicable
Schofield	William	Customized Energy Solutions, Inc.	Not Applicable
Sotkiewicz	Paul	PJM Interconnection	Not Applicable

Attendees – teleconference

Last Name	First Name	Company Name	Sector
Alston	Rick	Old Dominion Electric Cooperative	Electric Distributor
Anders	David	PJM Interconnection, LLC	Not Applicable
Barker	Jason	Exelon Business Services Company, LLC	Transmission Owner
Barone	Rich	Navigant Consulting	Not Applicable
Bhavaraju	Murty	PJM Interconnection, LLC	Not Applicable
Breidenbaugh	Aaron	EnerNOC, Inc.	Other Supplier
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Campbell	Bruce	EnergyConnect, Inc.	Other Supplier
Carretta	Kenneth	PSE&G ER&T	Transmission Owner
Citrolo	John	PSE&G ER&T	Transmission Owner
Carmean	Gregory	OPSI	Not Applicable
Clover	Bernita	Duquesne Light Company	Transmission Owner
DeGeeter	Ralph	Maryland Public Service Commission	Not Applicable
DeNavas	Joe	Potomac Electric Power Company	Electric Distributor
Eakin	Brian	Navigant Consulting, Inc.	None
Fahey	Reem	Edison Mission Marketing & Trading, Inc.	Generation Owner
Farber	John	DE Public Service Commission	Not Applicable



Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Flaherty	Dale	Duquesne Light Company	Transmission Owner
Gil	David	NextEra Energy Power Marketing, LLC	Generation Owner
Greening	Michele	PPL EnergyPlus, L.L.C.	Transmission Owner
Guerry	Katie	Hess Corporation	Other Supplier
Hall II	Walter	Maryland Public Service Commission	Not Applicable
hanson	Mark	Illinois Commerce Commission	Not Applicable
Hirsch	Stephen	Downes Associates, Inc.	Other Supplier
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Horton	Dana	Appalachian Power Company	Transmission Owner
Johnson	Carl	Long Island Lighting Company d/b/a LIPA	Other Supplier
jones	kim	North Carolina Utilities Commission	Not Applicable
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
Maye	Shelly-Anne	North America Power Partners LLC	Other Supplier
Miller	Don	FirstEnergy Solutions Corporation	Transmission Owner
Moss	James	Monitoring Analytics	Not Applicable
Mancuso	Maria	Baltimore Gas and Electric Company	Transmission Owner
Miller	John	Commonwealth Edison Company	Transmission Owner
O'Connell	Robert	JPMorgan Ventures Energy Corporation	Other Supplier
Renninger	Matt	Energy Curtailment Specialists, Inc.	Other Supplier
Riding	M.Q.	NAEA Ocean Peaking Power, LLC	Generation Owner
Rohrbach	John	SMECO	Electric Distributor
Shanker	Roy	H.Q. Energy Services (U.S.), Inc.	Other Supplier
Stadelmeyer	Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Sudhakara	Raghu	Rockland Electric Company (CIEP Load)	Transmission Owner
Swalwell	Brad	Tangent Energy	Other Supplier
Wehr	Chris	Metropolitan Edison Company	Transmission Owner
Wilson	James	Wilson Energy Economics	Not Applicable

1. Administration (1:00 – 1:15)

Ms. Bulew called the meeting to order. Mr. Baker called roll and reviewed the draft minutes from January 23, 2013 (meeting #17). The minutes were approved without changes and posted under the 01.23.2013 meeting materials on the CSTF website.



2. Multi-year Pricing Mechanism (1:15 – 1:30) (issue tracking)

Ms. Burlew reviewed the results of the online survey asking if there was support for modifying NEPA to allow sell offers to be conditional on receiving 3-year price assurance in the BRA. The majority of respondents supported making this change. The group then reviewed draft tariff language that supports this change, and one additional clean-up to this section of the tariff.

It was noted that there was confusion in the tariff language regarding the language “Such Capacity Market Seller provides notice of such election at the time it submits its Sell Offer for such resource in the BRA for the first Delivery Year for which such resource is eligible to be considered a Planned Generation Capacity Resource”. The confusion centered around the use of “...the first Delivery Year...” and whether this meant that a resource could only attempt to get NEPA consideration one time. PJM legal staff advised that the wording of this language should not be changed because it was part of another filing and is used elsewhere in the tariff. However, it was also explained by PJM staff that the interpretation of this language is that a new entry is NOT limited to trying to obtain NEPA only one time.

This tariff language is posted under the 02.08.2013 meeting materials and will be voted on at the February 28th MRC and MC meetings.

3. Demand Response Issues (1:30 – 3:00) (issue tracking)

PSEG and Navigant presented education on the DR Issue in the Problem Statement, “Auditing of DR contracts”.

4. RTEP Issues (3:00 – 3:45) (issue tracking)

Mr. McGlynn presented education on the RTEP Issue in the Problem Statement, “CETL Stability/Transparency”.

5. Wrap-up and Future Agenda Items (3:45 – 4:00)

February 22nd meeting

Demand Response Issues – Clarify Issue Charge with respect to item 3b in the solutions matrix titled “PLC accuracy – Current EDC customer PLC allocation methodology may not be adequate”.

6. Future meeting dates

February 22, 2013	9:30 – 4:00	In-person & WebEx
March 18, 2013	9:30 – 4:00	In-person & WebEx

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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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