



**DRAFT MINUTES**  
PJM Interconnection  
Capacity Senior Task Force (CSTF)  
PJM Conference and Training Center  
January 23, 2013; 9:30 – 4:00  
(Meeting #17)

**Attendees – In-person**

Last Name	First Name	Company Name	Sector
Baker	Scott	PJM Interconnection	Not Applicable
Barker	Jason	Exelon Business Services Company, LLC	Transmission Owner
Carmean	Gregory	OPSI	Not Applicable
Carretta	Kenneth	PSE&G ER&T	Transmission Owner
Citrolo	John	PSE&G ER&T	Transmission Owner
Fuess	James	PBF Power Marketing LLC	Generation Owner
Gockley	Beatrice	EnergyConnect, Inc.	Other Supplier
Greening	Michele	PPL EnergyPlus, L.L.C.	Transmission Owner
Griffiths	Daniel	Enerwise Global Technologies, Inc.	Other Supplier
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Kerecman	Joseph	Calpine Energy Services, L.P.	Not Applicable
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
McDonald	Steve	Customized Energy Solutions, Ltd.*	Not Applicable
Miller	Don	FirstEnergy Solutions Corporation	Transmission Owner
O'Connell	Robert	JPMorgan Ventures Energy Corporation	Other Supplier
Poulos	Greg	EnerNOC, Inc.	Other Supplier
Powers	Sean	Linde Energy Services, Inc.	End Use Customer
Pratzon	David	GT Power Group	Not Applicable

**Attendees – teleconference**

Last Name	First Name	Company Name	Sector
Barone	Richard	Navigant Consulting, Inc.	None
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Brodbeck	John	Potomac Electric Power Company	Electric Distributor
Clover	Bernita	Duquesne Light Company	Transmission Owner
DeNavas	Joe	Potomac Electric Power Company	Electric Distributor



Eakin	Brian	Navigant Consulting, Inc.	None
Fahey	Reem	Edison Mission Marketing & Trading, Inc.	Generation Owner
Farber	John	DE Public Service Commission	Not Applicable
Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Francis	Frank	Brookfield Energy Marketing LP	
Freeman	Al	Michigan Public Service Commission	Not Applicable
Gil	David	NextEra Energy Power Marketing, LLC	Generation Owner
Gilani	Rehan	ConEdison Energy, Inc.	Other Supplier
Guerry	Katie	Hess Corporation	Other Supplier
Hall II	Walter	Maryland Public Service Commission	Not Applicable
hanson	Mark	Illinois Commerce Commission	Not Applicable
Hebert	Damase	Gabel Associates	Not Applicable
Kogut	George	FirstEnergy Solutions Corporation	Transmission Owner
Maye	Shelly-Ann	North America Power Partners LLC	Other Supplier
Norton	Chris	American Municipal Power, Inc.	Electric Distributor
Rohrback	John	SMECO	Electric Distributor
Schofield	William	Customized Energy Solutions, Inc.	Not Applicable
Stadelmeyer	Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Sudhakara	Raghu	Rockland Electric Company (CIEP Load)	Transmission Owner
Swalwell	Brad	Tangent Energy	Other Supplier
Violette	Dan	Navigant Consulting, Inc.	Not Applicable
Wehr	Chris	Metropolitan Edison Company	Transmission Owner
Wilson	James	Wilson Energy Economics	Not Applicable

**1. Administration (9:30 – 9:45)**

Ms. Burlew called the meeting to order. Mr. Baker called roll and reviewed the draft minutes from January 7, 2013 (meeting #16), which were approved without changes.

**2. Demand Response Issues (9:45 – 11:00) (issue tracking)**

Ms. Burlew and Mr. Langbein will review the current Demand Response matrix and ask participants for additional component options. Component options were added to design component ID “3a”. The group also held a discussion around Items 1 & 2 in the context of “Auditing of DR contracts”. The group decided to discuss this topic at the next meeting on February 8<sup>th</sup> in more detail, and with specifics.

There continued to be confusion around the intent of design component “3b” and the intention of the group is to seek further clarification of this item from the MRC at the January 31<sup>st</sup> meeting.

**3. RTEP/Transmission Issues (11:00 – 12:00) (issue tracking)**

Not covered during this meeting. Moved to the February 8<sup>th</sup> agenda.



**4. Multi-year Pricing Mechanism (12:45 – 3:45) (issue tracking)**

Ms. Burlew reviewed the results of the online survey provided to stakeholders on January 8<sup>th</sup>. After discussing the voting results, the group cautioned that these results may not hold a lot of value because a statement from PJM was issued after the CSTF meeting and just prior to the survey. In addition, the wording of the survey made it difficult for some to truly indicate their positions. It was decided that another survey would be taken to ask a Yes/No question – “Do you support making a change to NEPA to allow sell offers in the BRA to be conditional on receiving 3-year price assurance.” The results of this survey will be taken to the MRC on the 31<sup>st</sup> and reviewed by the group on the 8<sup>th</sup>.

**5. Wrap-up and Future Agenda Items (3:45 – 4:00)**

A) RTEP – CETL Stability/Transparency

B) Multi-year Pricing Mechanism - survey results and draft tariff language for change to NEPA

**6. Future meeting dates**

February 8, 2013	1:00 – 4:00	In-person & WebEx
February 22, 2013	9:30 – 4:00	In-person & WebEx
March 18, 2013	9:30 – 4:00	In-person & WebEx

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