



DRAFT MEETING MINUTES

PJM Interconnection
 Capacity Senior Task Force (CSTF)
 PJM Conference and Training Center
 August 14, 2012; 1:00 – 4:00 (meeting #8)

Attendees – In-Person

Last Name	First Name	Company Name	Sector
Anders	Dave	PJM Interconnection, LLC	Not Applicable
Brodbeck	John	Potomac Electric Power Company	Electric Distributor
Citrolo	John	PSEG Energy Resources and Trade LLC	Transmission Owner
DeGeeter	Ralph	Maryland Public Service Commission	Not Applicable
Fabiano	Janell	PJM Interconnection, LLC	Not Applicable
Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Ford	Adrien	PJM Interconnection, LLC	Not Applicable
Fuess	James	PBF Power Marketing LLC	Generation Owner
Guerry	Katie	Hess Corporation	Other Supplier
Kerecman	Joe	Calpine Energy Services LLC	Generation Owner
Langbein	Pete	PJM Interconnection, LLC	Not Applicable
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Loomis	Harold	PJM Interconnection, LLC	Not Applicable
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
McCartha	Esrick	PJM Interconnection, LLC	Not Applicable
Miller	Don	FirstEnergy Solutions Corporation	Transmission Owner
Pratzon	David	GT Power Group	Not Applicable
Rushing	Nathan	CPV Maryland, LLC	Generation Owner
Scoglietti	Barbara	Tangent Energy Solutions, Inc.	Other Supplier
Sechrist	Erin	PJM Interconnection, LLC	Not Applicable
Sotkiewicz	Paul	PJM Interconnection, LLC	Not Applicable

Attendees – Teleconference

Barker	Jason	Baltimore Gas and Electric Company	Transmission Owner
Breidenbaugh	Aaron	EnerNOC, Inc.	Other Supplier
Bhavaraju	Murty	PJM Interconnection, LLC	Not Applicable
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Campbell	Bruce	EnergyConnect, Inc.	Other Supplier
Consoli	Dannine	Energy Curtailment Specialists, Inc.	Other Supplier
Ellis	Jeff	Edison Mission Marketing & Trading, Inc.	Generation Owner
Esposito	Patricia	NRG Power Marketing LLC	Generation Owner
Evrard	Dave	Pennsylvania Office of Consumer Advocate	End User Customer
Fahey	Reem	Edison Mission Marketing & Trading, Inc.	Generation Owner



Farber	John	DE Public Service Commission	Not Applicable
Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Gil	David	NextEra Energy Power Marketing, LLC	Generation Owner
Gilani	Rehan	ConEdison Energy, Inc.	Other Supplier
Greening	Michele	PPL EnergyPlus, L.L.C.	Transmission Owner
Griffiths	Daniel	Enerwise Global Technologies, Inc.	Other Supplier
Hamilton	T.L.	Platts	Not Applicable
Hart	Joy	North Carolina Electric Membership Corporation	Electric Distributor
Hebert	Damase	Rep.'g Covanta Energy Group, Inc.	Generation Owner
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Horton	Dana	Appalachian Power Company (AEP Generation)	Transmission Owner
Huntoon	Stephen	NextEra Energy Power Marketing, LLC	Generation Owner
Johnson	Carl	Long Island Lighting Company d/b/a LIPA	Other Supplier
Leimann	John	Dominion Virginia Power	Not Applicable
Maye	Shelly-Ann	North America Power Partners LLC	Other Supplier
McDonald	Steve	Customized Energy Solutions Inc	None
Perrotti	Frank	New Jersey Board of Public Utilities	Not Applicable
Ragsdale	Lee	North Carolina Electric Membership Corporation	Electric Distributor
Riding	MQ	NAEA Ocean Peaking Power, LLC	Generation Owner
Segrist	Hal	GenOn Energy Management, LLC	Generation Owner
Shanker	Roy	H.Q. Energy Services (U.S.), Inc.	Other Supplier
Stadelmeyer	Rebecca	Exelon Generation Co., LLC	Transmission Owner
Stuchell	Jeff	FirstEnergy Solutions Corporation	Transmission Owner
Sudhakara	Raghu	Rockland Electric Company (CIEP Load)	Transmission Owner
Swalwell	Brad	Tangent Energy	Other Supplier
Wilson	James	Wilson Energy Economics	Not Applicable
Wolfe	Samuel	Viridity Energy, Inc.	Other Supplier
Worthern	Dennis	Other	Not Applicable

1. **Administration** (1:00 – 1:15)

Ms. Burlaw called the meeting to order. Mr. Baker administered roll call, reminded meeting participants of the anti-trust and code of conduct guidelines, and reviewed draft minutes from July 23 (meeting #7). Draft minutes were approved with no corrections or objections and posted under the July 23rd meeting materials.

2. **Demand Response Issues (Issue Tracking)** (1:15 – 2:20, 2:25 – 3:30)

Mr. Langbein provided an overview of each issue listed in the approved Demand Response problem statement that was approved at the July 26th MRC. A full discussion around the DR issues was held and lasted from 1:15 to 3:30.



The purpose of this discussion was to clarify the issues in the problem statement that the group will seek to solve in 2012 and 2013. Further education and discussion is needed and PJM took the following action items related to the DR issues:

- Information request: Provide more detail on what DR Plans look like when they are submitted to PJM by a CSP prior to the BRA. What information and project details are required in the plans.
- Develop a timeline around the current auditing process PJM employs for DR in RPM. This timeline would correspond to slide 12 in the DR Issues Education presentation by Mr. Langbein.
- Education request: PLC and the role it plays in the amount of capacity PJM procures in the BRA.
- Education request: How will the multiple (new) DR products work with the Incremental Auctions? This request came from discussion around "upgrading" of DR in the IAs.
- Education request: More detail on the two FERC items in the informational filing referenced in slide 11 of Mr. Langbein's presentation.
- Have PJM's Resource Adequacy or Operations group address the CSTF about the operations assumptions used in studying DR saturation.

3. **Multi-Year Pricing Mechanism** [\(Issue Tracking\)](#) (3:30 – 3:45)

Ms. Burlew briefly reviewed revisions to the CSTF charter that were approved by the MRC on July 26. The group agreed to cover this item in the next meeting when more time was available. The group asked PJM to make this discussion the first agenda item on the next meeting's agenda and to include a discussion around credit during that agenda item.

Ms. Burlew adjourned the meeting 15 minutes early.

4. **Future Agenda Items**

A. Multi-year Pricing Mechanism [\(Issue Tracking\)](#)

- 1) Credit implications of fundamental choices in the mechanism's design or approach

B. Demand Response Issues [\(Issue Tracking\)](#)

C. Triennial Review Timing [\(Issue Tracking\)](#)

D. RTEP/Transmission Issues [\(Issue Tracking\)](#)

5. **Future meeting dates**

August 28, 2012	9:30 – 3:00	In-person & WebEx
September 20, 2012	9:30 – 3:00	In-person & WebEx

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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. PJM Members are also not allowed to create audio, video or online recordings of PJM meetings.