

CAPSTF Analysis, preliminary discussion

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- Review analysis request
- Discuss modeling priorities and data
- Discuss analysis purpose
- Next steps



Market design	One clean product	Multiple clean products
Status quo		X
FCEM+RPM	X	X
ICCM		X
RPM+clean constraint	X	
FCEM+RPM+constraint	X	

Outcomes:

- Prices & costs for clean, capacity, and energy products
- Entry and exit
- Reliability, emissions



Proposed modeling priorities - For discussion

- 1. Forward clean and capacity markets (multiple clean products?)
- 2. Include linear energy market model as in RMI analysis
- 3. Model locational capacity market as in Brattle analysis
- 4. Allow energy market outcomes feedback into forward markets
- 5. Model transmission constraints in energy market
- 6. Account for unit specific characteristics
- 7. Account for non-convexities (startup, ramping, etc. constraints)



- Supply side parameters
- Demand for clean attributes, including voluntary participations
- Other important parameters, "frictions":
 - Imperfect information and transaction costs (status quo vs centralized market)
 - Risk of clearing clean product but not capacity (sequential vs integrated markets)
 - Thin markets (one product vs multiple)
- Stakeholders' inputs will be key



- Sensitivity analysis to inform discussion
 - Clarify mechanisms

Why certain design choices produce certain outcomes?

Provide quantitative indications on relative impacts

How results change with design choices and assumptions?



- 1. Construct forward market model:
 - One clean attribute and one capacity product
 - Assess feasibility of adding other clean and renewable products

2. Add energy market model (if time allows)

Deliver by end-of-year

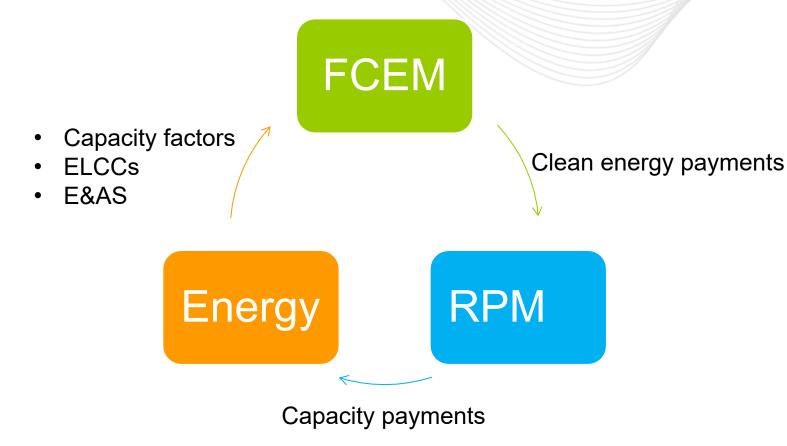


Appendix

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Importance and complexities of modeling energy market



Example, solar:

- Suppose high ELCC and E&AS
- Significant entry
- ELCC and E&AS are low ex-post

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