



DRAFT Meeting Minutes
PJM Interconnection
Black Start Service Task Force Meeting
Meeting / Conference Call / WEBEX
March 15, 2011
1:00 PM EST

Members Present:

David Pratzon	Exelon Generation Co., LLC
Bill Dugan	Monitoring Analytics, Inc.
Jeff Mayes	Monitoring Analytics, Inc.
Rob Eckenrod	PJM Interconnection
Liem Hoang	PJM Interconnection
Bill Patzin	PJM Interconnection
David Schweizer, Chair	PJM Interconnection
Brad Weghorst	PPL Energy Plus, LLC

Members Present via Conference Call:

Bob Pleiss	Constellation Energy Commodities Group, Inc.
Jacob Barlow	Delmarva Power & Light Company
Guy Filomena	Customized Energy Solutions, Inc.
Richard Plutschak	Easton Utilities Commission
Jimmy Lew	Exelon Generation Co., LLC
Richard Hoag	First Energy Solutions Corp.
Andy Hunter	First Energy Transmission
Hal Seigrist	GenOn Mid Atlantic
George Kogut	Jersey Central Power & Light Company
Laura Walter	PJM Interconnection
Ted Summers	PSEG Energy Resources and Trade LLC

1. ADMINISTRATION

- A. BSSTF approved agenda for this meeting.
- B. BSSTF approved minutes from 2/15/11 meeting.



2. JAN 2010 CHARTER ITEMS STATUS:

A. CIP Costs Additive to Existing Rates (item 1c):

1. H. Seigrist (GenOn) provided summary update on status of friendly amendment to be presented at March MC Meeting.

3. AUG 2010 CHARTER ITEMS:

A. Blackstart Refurbishment Process - Develop RFP process similar to Blackstart Replacement Process to accommodate unit refurbishments.

1. Continued discussions on development of RFP process similar to Blackstart Replacement Process to accommodate unit refurbishments.
2. PJM led discussion to reach consensus on BSSTF direction on key components of GenOn proposal reviewed at 2/15/11 BSSTF meeting:

a. Added threshold provisions:

- 1) BSSTF discussed proposed thresholds for units that are on capital cost recovery – link to remaining CRF payments.

b. Removed option for bilateral agreement

- 1) BSSTF agreed to leave this provision in process.

c. Removed evaluation of need - change to impact study

- 1) PJM will change proposed manual language to be in line with the impact study concept.

d. Added provisions for a retiring black start service

- 1) BSSTF discussed linking this scenario to existing black start replacement process, and therefore a tariff change would not be required.

e. Added provisions for a transitioning black start unit

- 1) PJM to investigate manual language that would be similar to RMR type provisions for extending service payments.



3. BSSTF agreed to conduct two conference calls over the next two weeks in an effort to reach consensus on a refurbishment process by 4/4/11, in order to support the target for presenting at 4/12/11 MIC meeting.

- a. Tuesday 3/22/11, 3:00pm – 4:00pm

- b. Tuesday 3/29/11, 10:30am – 11:30am

- B. Fuel storage costs and lost opportunity cost for pumped storage units - Develop guidelines to address the opportunity cost incurred by pumped storage units that maintain water levels in order for units to be able to provide black start service.

1. First Energy Solutions Corp. (FES) reported that they are still working on data requests from Monitoring Analytics to support the lost opportunity cost proposal.
2. FES is projecting to complete work on the data request within the next two weeks (~3/29) for submission to Monitoring Analytics. PJM reminded that due to time required for sequence of reviews discussed at 2/15/11 BSSTF meeting, there may not be adequate time for completing this proposal to take to MIC in April.

4. FUTURE MEETINGS:

1. Next meeting – Tuesday 3/22/11 (3:00pm – 4:00pm) – Conference call only
2. Subsequent meetings:
 - 3/29/11 (10:30am – 11:30am) – Conference call only
 - 4/19/11 (after OC Meeting)

<http://www.pjm.com/committees/meeting-advisor.html>

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