



California Independent System Operator Corporation

July 16, 2018

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: California Independent System Operator Corporation
ER18-1344-___**

Compliance Filing to Administer Typographic Changes

Dear Secretary Bose:

The California Independent System Operator Corporation (CAISO) respectfully submits this filing in compliance with the Commission's directive in its June 29, 2018, order.¹ On April 11, 2018, the CAISO proposed to revise its tariff to improve the efficiency of its congestion revenue rights (CRRs) auctions. The June 29 Order accepted the CAISO's tariff revisions, subject to a compliance filing to administer typographical corrections, effective July 1, 2018, as requested.

This filing modifies CAISO tariff sections 36.4.3.1 and 36.4.3.2 to add the two words that were inadvertently omitted, "cannot be," to the second of the two new criteria for the annual outage plan; and to correct a typographical error to state "shall submit all known," rather than "shall all known submit."

Attachment A: Clean CAISO tariff language incorporating the typographical revisions; and

Attachment B: Red-lined tariff language showing the typographical revisions.

¹ *Cal. Indep. Sys. Operator Corp.*, 163 FERC ¶ 61,237 (June 29 Order).

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The CAISO respectfully requests that the Commission accept this change to be effective July 1, 2018, consistent with the Commission's June 29 Order.

Respectfully submitted,

By: /s/ Anna A. McKenna

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CERTIFICATE OF SERVICE

I certify that I have served the foregoing document upon the parties listed on the official service list in the captioned proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California, this 16th day of July, 2018.

/s/ Grace Clark
Grace Clark

Attachment A – Clean Tariff

Compliance Filing to Administer Typographical Changes

California Independent System Operator Corporation

36.4.3 Outages that may Affect CRR Revenue; Scheduling Requirements

36.4.3.1 Submission Timelines

Pursuant to Section 9.3.6.4.2, an Operator shall submit all known CRR Transmission Maintenance Outages to the CAISO for approval no less than thirty (30) days in advance of the first day of the month in which the Operator proposes to begin the Outage. Pursuant to Section 9.3.7.1, Operators shall also provide their CRR Transmission Maintenance Outages plan by July 1 of each year, for Outages they plan to take in the following year.

36.4.3.2 CRR Transmission Maintenance Outage

CRR Transmission Maintenance Outages are those Outages that may have a significant effect upon CRR revenue adequacy, which are defined as outages that affect transmission facilities on the CAISO Controlled Grid that:

- (a) are rated above 200 kV; or
- (b) are part of any defined flow limit as described in a CAISO Operating Procedure; or
- (c) were out of service in the last three (3) years and for which the CAISO determined a special flow limit was needed for real-time operation.

CRR Transmission Maintenance Outages consist only of outages that: (1) meet the criteria specified above; (2) involve system configuration changes that affect power flow in the CRR DC FNM; and (3) cannot be initiated and completed within a twenty-four (24) hour period.

The following types of Outages need not be submitted for approval within this thirty-day time frame and will not be designated as Forced Outages if they otherwise comply with the requirements in Section 9.3.6: (1) Outages previously approved by CAISO that are moved within the same calendar month either by the CAISO or by request of the Participating TO; and (2) Outages associated with CAISO-approved allowable transmission maintenance activities during restricted maintenance operations as covered in CAISO Operating Procedures.

Attachment B – Marked Tariff

Compliance Filing to Administer Typographical Changes

California Independent System Operator Corporation

36.4.3 Outages that may Affect CRR Revenue; Scheduling Requirements

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FERC rendition of the electronically filed tariff records in Docket No. ER18-01344-001

Filing Data:

CID: C001183

Filing Title: 2018-07-16 Congestion Revenue Rights Auction Efficiency Track 1A Compliance

Company Filing Identifier: 698

Type of Filing Code: 80

Associated Filing Identifier: 687

Tariff Title: CAISO eTariff

Tariff ID: 11

Payment Confirmation:

Suspension Motion:

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

36.4.3, Outages that may Affect CRR Revenue; Scheduling Requirements, 2.0.0, A

Record Narrative Name:

Tariff Record ID: 6615

Tariff Record Collation Value: 710902528 Tariff Record Parent Identifier: 6612

Proposed Date: 2018-07-01

Priority Order: 1000

Record Change Type: CHANGE

Record Content Type: 1

Associated Filing Identifier:

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 - (b) are part of any defined flow limit as described in a CAISO Operating Procedure;
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- (c) were out of service in the last three (3) years and for which the CAISO determined a special flow limit was needed for real-time operation.

CRR Transmission Maintenance Outages consist only of outages that: (1) meet the criteria specified above; (2) involve system configuration changes that affect power flow in the CRR DC FNM; and (3)

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(1) Outages previously approved by CAISO that are moved within the same calendar month either by the CAISO or by request of the Participating TO; and (2) Outages associated with CAISO-approved allowable transmission maintenance activities during restricted maintenance operations as covered in CAISO Operating Procedures.

36.4.3.3 Operating Procedures

A list of the transmission facilities that satisfy criteria (b) and (c) in Section 36.4.3.2 is provided in the Operating Procedures. The CAISO will review the list annually in collaboration with the Participating TOs or will revise the list as appropriate; provided, however, that the CAISO will ultimately determine the lines that are included in the list.

Document Content(s)

698-a71b809e-a7c9-4c10-bb2f-50032c0f8ed5.PDF.....1-3

698-67137218-0020-4808-9686-f2e00739ca8c.PDF.....4-5

698-e1effb08-73b4-42c0-813b-cb52552d785d.PDF.....6-7

FERC GENERATED TARIFF FILING.RTF.....8-9