



Reliability Compliance Update

Becky Davis
May 2023
NERC Compliance

**STANDARDS:
TPL-001**

Project 2022-02 Modifications to TPL-001 and MOD-032 – Standards Authorization Request (SAR)

PROJECT BACKGROUND:

TPL-001-5.1 Footnote 13.d SAR

The SAR Project Scope is to modify TPL-001-5.1 Footnote 13.d exclusion language on single control circuitry (including auxiliary relays and lockout relays) associated with protective functions, from the dc supply through and including the trip coil(s) of the circuit breakers or other interrupting devices, required for Normal Clearing (any non-redundant components of the control circuitry may be excluded if they are both monitored and reported at a Control Center).

Action

End Date

Comments

05/12/23

STANDARDS:
BAL-003

Project 2017-01 Modifications to BAL-003 – Phase II

PROJECT BACKGROUND:

The scope of the work identified in the second phase is to (1) establish a real-time reliability standard addressing the necessary Frequency Response (FR) to maintain reliability; (2) establish comparability for the correct responsible entity; (3) develop real-time measurements incorporating topology difference; and (4) eliminate the incorrect indicators.

[Comment Form](#)

Action

End Date

**Comments
&
Balloting**

06/01/23

Standard Processes Manual

[Standard Processes Manual Revisions to Address SPSEG Recommendations](#)

PROJECT BACKGROUND:

Standard Processes Manual

Second draft of proposed changes to Appendix 3A, Standard Processes Manual. This is a NERC initiated project to implement the recommendations of the Standards Process Stakeholder Engagement Group (SPSEG) and improve the agility of NERC’s standard development processes to address urgent reliability needs, while also maintaining reasonable notice and opportunity for public comment, due process, openness, and balance of interests. April 18th Webinar: [Slide Presentation](#) and [Recording](#)

Action

End Date

Comments & Balloting

05/30/23

NERC requesting comments for Draft Reliability Guideline and ERO Event Analysis Process:

- [Draft Reliability Guideline](#): Integrating Reporting ACE with the NERC Reliability Standards **Comments due April 27th**
 - [Comment Form](#)
- [Draft Reliability Guideline](#): Primary Frequency Control **Comments due May 6th**
 - [Comment Form](#)
- [Version 5.0](#) of Draft ERO Event Analysis Process Document and Appendices **Comments due May 19th**
 - [Comment Form](#)

- NERC Webinar – Reliability Guideline: Electromagnetic Transient (EMT) Modeling for BPS-Connected Inverter-Based Resources – Recommended Model Requirements and Verification Practices
[Webinar Registration](#)
 - May 16, 2023 1:00 p.m. – 2:00 p.m.

- NERC Webinar – Project 2021-01 Modifications to MOD-025 and PRC-019 [Join Webex](#)
 - May 11, 2023 1:00 p.m. – 3:00 p.m.

- ERO Enterprise Facility Rating Management Webinar | [Register](#)
 - May 24, 2023 1:00 p.m. – 4:30 p.m.

Industry Webinar Series – Inverter-Based Resources (IBR)

- Join NERC for an 11-part webinar series discussing bulk power system (BPS)-connected IBR's and NERC's risk mitigation strategy in this area. The series will provide a complete overview of IBRs – from a fundamental understanding of IBR technology to tackling the more complex and emerging risk issues. Each webinar will include panelist presentations followed by questions and answers, with topics including:
 - IBR performance issues, NERC disturbance analysis process and findings
 - The interconnection process and establishing and enhancing interconnection requirements
 - Modeling IBRs – model requirements, unit and facility model creation process, model benchmarking, and electromagnetic transient modeling
 - IBR commissioning processes and lessons learned
 - NERC IBR registration, Reliability Standards enhancements, and IBR Risk Mitigation Strategy

Webinars are being held throughout June and July 2023 – the [Webinar Flyer](#) contains details and registration information

- Reliability*First* (RF)
 - Technical Talks with RF
 - May 15, 2023 2:00 p.m. – 3:30 p.m.
 - June 12, 2023 2:00 p.m. – 3:30 p.m.

- NATF / EPRI / NERC Transmission Resilience Summit
 - May 17-18, 2023

SME/Presenter:
Elizabeth (Becky) Davis
Elizabeth.Davis@pjm.com
Regional_compliance@pjm.com



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

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