



# Reliability Compliance Update

Becky Davis  
April 2023  
NERC Compliance

STANDARDS:  
**EOP-011**  
**TOP-002**

**Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination**

**PROJECT BACKGROUND:**

Addresses recommendations for new Standards/revised Standards with “Winter 2023/2024” from *The February 2021 Cold Weather Outages in Texas and the South Central United States | FERC, NERC and Regional Entity Staff Report | Federal Energy Regulatory Commission* (referred to as “the [Report](#)”).

*This posting does not include EOP-012-2. The drafting team is holding this standard back to make revisions based on FERC Order Approving Extreme Cold Weather Reliability Standards EOP-011-3 and EOP-012-1 and Directing Modification of Reliability Standard EOP-012-1, N. Am. Elec. Reliability Corp., 182 FERC ¶ 61,094 (Feb. 16, 2023). An initial posting for EOP-012-2 will occur at a future date.*

Action

End Date

**Comments  
&  
Balloting**

**04/13/23**

NERC requesting comments for Draft Reliability Guideline and Draft White Paper:

- [Draft Reliability Guideline](#): Operating Reserve Management – Version 4 **Comments are due April 20<sup>th</sup>**
  - [Comment Form](#)
  
- [Draft White Paper](#): Considerations for Performing an Energy Reliability Assessment **Comments are due April 21<sup>st</sup>**
  - [Comment Form](#)

## NERC requesting comments for Draft Reliability Guidelines:

- [Draft Reliability Guideline](#): Integrating Reporting ACE with the NERC Reliability Standards **Comments are due April 27<sup>th</sup>**
  - [Comment Form](#)
  
- [Draft Reliability Guideline](#): Primary Frequency Control **Comments are due May 6th**
  - [Comment Form](#)

- ERO Enterprise to host [Webinar](#) on Facility Rating Management
  - May 24, 2023 1:00 p.m. – 4:30 p.m.
  
- Reliability*First* (RF)
  - Technical Talks with RF
    - April 17, 2023 2:00 p.m. – 3:30 p.m.
    - May 15, 2023 2:00 p.m. – 3:30 p.m.
  
- SERC
  - [2023 Extreme Weather Webinar](#)
    - April 13, 2023 9:00 a.m. – 12:00 p.m. (subject to change)

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# Appendix



# U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2023	<a href="#">EOP-011-2</a> Emergency Preparedness and Operations <a href="#">IRO-010-4</a> Reliability Coordinator Data Specification & Collection <a href="#">TOP-003-5</a> Operational Reliability Data
July 1, 2023	<a href="#">TPL-001-5.1</a> Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	<a href="#">TPL-007-4</a> Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)





# U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2024	<a href="#">FAC-003-5</a> Transmission Vegetation Management <a href="#">FAC-011-4</a> System Operating Limits Methodology for the Operations Horizon <a href="#">FAC-014-3</a> Establish and Communicate System Operating Limits <a href="#">IRO-008-3</a> Reliability Coordinator Operational Analyses and Real-time Assessments <a href="#">PRC-023-5</a> Transmission Relay Loadability Implementation Plan <a href="#">PRC-002-3</a> Disturbance Monitoring and Reporting Requirements Implementation Plan <a href="#">PRC-026-2</a> Relay Performance During Stable Power Swings Implementation Plan <a href="#">TOP-001-6</a> Transmission Operations

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POWER GRID**  
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YOU CLICK!**



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malicious  
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