

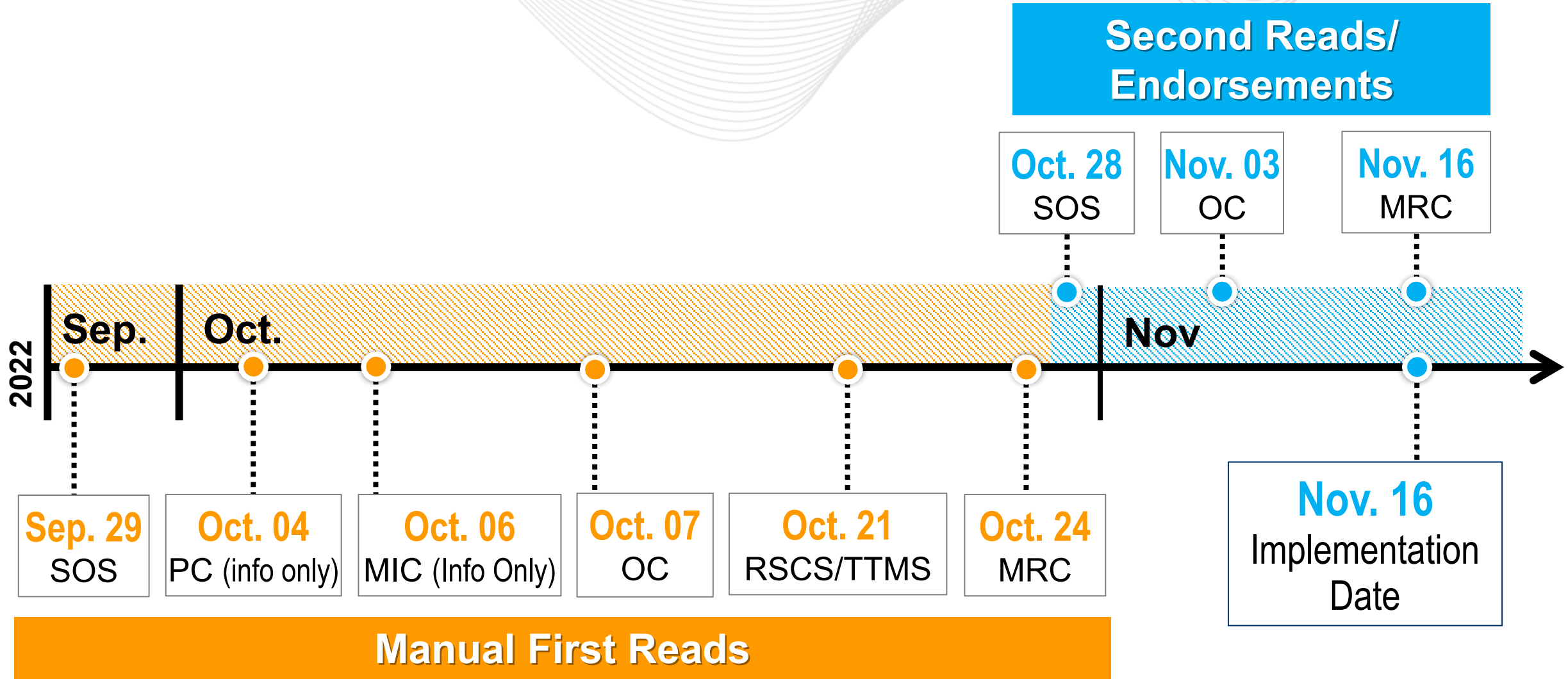


# Manual 03, Revision 63 Transmission Operations

Dean Manno, Sr. Engineer II  
Transmission Operations

Systems Operating Subcommittee  
October 28, 2022

- **Revision 63 (11/16/2022):**
  - Periodic Review
  - Section 2.1.1.2 - Corrected misspellings of ‘temperature’.
  - Section 2.1.2 – Added statement on process to update STE rating.
  - Section 3.8 - Updated BC/PEPCO interface definition.
  - Attachment A – Added note concerning Homer City STS-1.



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**Manual 03, Rev 63 – Periodic Review**



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# Appendix

- **Revision 62.2 (09/26/2022):**

- ComEd: Updated the Powerton procedure due to changes on the system.
- DPL: Updated New Church stability procedure.
- DVP: Added Valley and Lexington capacitor by-pass limitation to the Bath County Restriction procedure.
- FE-South: Updated the Belmont RAS procedure due to station breaker renaming.
- PPL: Updated Safe Harbor Relay MW setpoints and sequencing.
- UGI: Updated UGI/PPL tie line operation based on system upgrades.

- **Revision 62.1 (07/01/2022):**

- Throughout: Change procedure “type” for several procedures.
- Throughout: Removed “Back to Index” row in subsection summary tables.
- ComEd: Updated Transformer Operations at 138 kV Line Tie Breaker Substations SPOG4-30 procedure.

- **Revision 62.1 (07/01/2022) (continued):**
  - DVP: Updated the Clover Gen Shed Scheme procedure.
  - DVP: Updated Chesapeake, Fentress, Landstown, and Lynnhaven STATCOMs deadband settings.
  - DVP: Updated the Ladysmith/Doswell Plants Stability Restriction procedure.
  - FE-East: Renamed and updated the PJM/NY-ISO 115 kV Tie Lines procedure.
  - FE-East: Added the Hunterstown CC switching reduction to the Conemaugh / Hunterstown / Fairview Stability Limits procedure.
  - FE-East: Updated Seneca Stability procedure for Glade-Lewis Run 230 kV line outage.
  - FE-East: Removed the Homer City Runback procedure.
  - FE-South: Updated the Belmont RAS procedure to include the Flint Run-Harrison 500 kV line outage.