

Joint System Operations Subcommittee – Generation and Transmission
WebEx Only
August 3, 2022
9:00 a.m. EPT

Last Name	First Name	Company
Adare	Kendal	Silver Run Electric, LLC
Baptiste	Maria	PJM Interconnection, LLC
Barnes	Miranda	American Transmission Systems, Inc.
Berger	Keith	FirstEnergy Corporation
Berton	Tyler	AEP Appalachian Transmission Company, Inc.
Bickel	Todd	PJM Interconnection, LLC
Bielak (Chair)	Donnie	PJM Interconnection, LLC
Bigelow	Christina	Pine Gate Mid-Atlantic, LLC
Bryson	Michael	PJM Interconnection, LLC
Buhler	Thomas	Rockland Electric Company
Buonomo	Steven	PPL Electric Utilities Corp. dba PPL Utilities
Callis	Joe	PJM Interconnection, LLC
Cichowski	Thomas	Duquesne Light Company
Clemans	Steve	AES Corporation
Curtis	Kenneth	Drilling Info, Inc.
Dajewski	Paul	PJM Interconnection, LLC
Davis	Elizabeth	PJM Interconnection, LLC
Downs	Jere	PJM Interconnection, LLC
Dugan	Chuck	East Kentucky Power Cooperative, Inc.
Egner	Benjamin	Public Service Electric & Gas Company
Fabiano	Janell	PJM Interconnection, LLC
Fan	Zhenyu	PJM Interconnection, LLC
Fereshetian	Damon	PJM Interconnection, LLC
Fitzpatrick	Brian	PJM Interconnection, LLC
Foladare	Kenneth	Geenex Solar LLC
Francis	Andre	Southern Maryland Electric Cooperative, Inc.
Frogg	Darrell	PJM Interconnection, LLC
Garza	Mark	Jersey Central Power & Light Company
Giordano	Jennifer	FirstEnergy Corporation
Goulding	Michael	Cross Texas Transmission
Guntle	Vince	American PowerNet Management
Hastings	David	Market Interconnection Consulting Services (MICS)
Hatch	Kevin	PJM Interconnection, LLC
Hauske	Thomas	PJM Interconnection, LLC
Himmelspach	Treasa	AEP Appalachian Transmission Company, Inc.

Hislop	David	PJM Interconnection, LLC
Hoang	Liem	PJM Interconnection, LLC
Hoatson	Thomas	Riverside Generating, LLC
Hoke	Michael	PJM Interconnection, LLC
Horstmann	John	Dayton Power & Light Company (The)
Jett	William	Duke Energy Business Services LLC
Johnston	Todd	AEP Appalachian Transmission Company, Inc.
Kazerooni	Hamid	PJM Interconnection, LLC
Keilholtz	Kenneth	NRG Power Marketing LLC
Kimmel	David	PJM Interconnection, LLC
Kinney	James	FirstEnergy Corporation
Kliros	Chris	Commonwealth Edison Company
Knapp	George	Duke Energy Ohio, Inc.
Lai	Eric	PJM Interconnection, LLC
Lake	David	FirstEnergy Corporation
Lauer	Chris	UGI Utilities, Inc.
Lee	Ray	PJM Interconnection, LLC
Lee	Ray	PJM Interconnection, LLC
Levitt	Andrew	PJM Interconnection, LLC
Libbos	Robin	FirstEnergy Corporation
Loftus	Chad	PJM Interconnection, LLC
Lynn	Brian	PJM Interconnection, LLC
Mabry	David	McNees Wallace & Nurick LLC
Mali	Gizella	PJM Interconnection, LLC
Mason	Gary	
Mathew (Secretary)	Lagy	PJM Interconnection, LLC
McClelland	Maura	Public Utilities Commission of Ohio
McGlynn	Paul	PJM Interconnection, LLC
Miller	Benjamin	PJM Interconnection, LLC
Mollohan	Ronald	East Kentucky Power Cooperative, Inc.
Ofoegbu	Chidiogo	PJM Interconnection, LLC
Okenfuss	James	Savion, LLC
Olaleye	Michael	PJM Interconnection, LLC
Ondayko	Brock	AEP Appalachian Transmission Company, Inc.
Patel	Shodhan	Constellation Energy Generation, LLC
Pilong	Christopher	PJM Interconnection, LLC
Procuniar	Jason	Buckeye Power, Inc.
Rainey	John	Northern Virginia Electric Cooperative
Schmitt	David	New Jersey Board of Public Utilities
Schroeder	Connie	Virginia Electric & Power Company

Schweizer	David	PJM Interconnection, LLC
Sells	Scott	East Kentucky Power Cooperative, Inc.
Stefanowicz	Vincent	PJM Interconnection, LLC
Stemetzki	Michael	PJM Interconnection, LLC
Straight	Richard	FirstEnergy Corporation
Sturgeon	John	Duke Energy Carolinas, LLC
Sullivan	James	Neptune Regional Transmission System, LLC
Tam	Simon	PJM Interconnection, LLC
Walcavich	Colin	National Grid Renewables, LLC
Wehnes	Kathleen	Maryland Public Service Commission

Administration (9:00-9:05)

1. The agenda for this meeting was approved without comment.
2. The draft minutes from the July 7th, 2022 SOS Joint Meeting was approved without comment.

Security Update (9:05-9:15)

3. Joe Callis provided a security briefing.

Review of Operations (9:15-9:25)

4. Donnie Bielak provided an update of System Operations in July. PJM and its members experienced 1 Synchronized Reserve Event, 5 Shared Reserve Events, 13 PCLLRW Events, 6 Non-Market PCLLRW Events, and 10 Hot Weather Alert Event.

Tools (9:25-9:40)

5. Maria Baptiste provided an update on the latest and upcoming eDART release. Upcoming release scheduled for August 18th for Internal administrative and backend changes, Weak Encryption Remediation will go into production on August 1st. Future 2023 release will include Browserless interface for Nuclear Voltage Limits tool in eDART and Enhancements to TERM application in response to FERC Order 881.
6. Chidi Ofoegbu provided an update on Emergency Procedure enhancements with includes User Profile and Preference changes as well as Posting Enhancements.

Dispatcher Training Subcommittee Items (9:40-9:45)

7. Michael Hoke provided an update on items discussed during the last DTS meeting.
 - a. Fall RTO Wide Transmission Owner System Restoration Drill - Wednesday, October 12, 2022 with communication checks on Tuesday, October 11, 2022
 - b. Reminder Grid Security Drill – November 15, 2022

- c. The draft training plan for 2022 can be found here: <https://www.pjm.com/-/media/training/2022-draft-training-plan.ashx>
- d. Exam Working Group (EWG) participants – PJM Generation and Transmission

Regional Standards, NAESB, and Compliance Update (9:45-9:55)

- 8. Becky Davis provided an update on standards and compliance.

Manual Updates (9:55-10:35)

- 9. David Kimmel performed a first read on changes associated with Reserve Price Formation impacting Manual 10, Manual 12 and Manual 13.
- 10. PJM performed a first read on changes associated with NERC standards EOP-011 - Emergency Preparedness and Operations, IRO-010 – Reliability Coordinator Data Specification and Collection, and TOP-003 – Operational Reliability Data impacting Manual 13 and Manual 14-D.
 - a. Vince Stefanowicz reviewed new cold weather reporting requirements in M-14D.
 - b. Vince Stefanowicz reviewed new emergency procedure in M-13 “Cold Weather Advisory”.
- 11. Darrell Frogg performed a first read on changes associated with Manual 39, Revision 22.
- 12. Andrew Levitt performed a second read and seek endorsement on changes associated with Mixed Technology Facilities and Hybrid Resources impacting Manual 10 and Manual 14-D. **SOS endorsed these changes without comment.**

Future Meeting Dates

September 1, 2022	9:00 a.m.	WebEx
September 29, 2022	9:00 a.m.	WebEx
October 28, 2022	9:00 a.m.	WebEx
December 1, 2022	9:00 a.m.	WebEx

Author: Lagy Mathew

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