



Effective Date	6.1-2022
Impacted Manual #(s)/Manual Title(s):	
Manual 3: Transmission Operations Manual 11: Energy & Ancillary Services Market Operations Manual 12: Balancing Operations Manual 28: Operating Agreement Accounting	
Conforming Order(s): Docket No. ER21-1802-000	
ER21-1802-000 Tariff Revision Concerning the stability limit	
Associated Issue Tracking Title:	Stability Limits in Markets and Operations
Committee Approval Path - What committee(s) have already seen these changes?	
SOS First Read: 4.7.2022 (M3 & M12) MIC First Read: 4.13.2022 (M11 & M28) MIC Endorsement: 5.11.2022 (M11 & M28) OC First Read: 4.14.2022 (M3 & M12) OC Endorsement: 5.12.2022 (M3 & M12) MRC First Read: 4.27.2022 (All) MRC Endorsement:5.25.2022 (All)	
MRC 1st read date:	4.27.2022
MRC voting date:	5.25.2022
Impacted Manual sections:	
M-11 Sections: 2.18 Applying Stability Limits in the Market Clearing Engine	
Reason for change:	
Conforming changes to support the FERC Order for Stability Limit Implementation impacting Markets and Settlements.	
Summary of the changes:	
<p>M3: See periodic review</p> <p>M-11:</p> <ul style="list-style-type: none"> • New Section <ul style="list-style-type: none"> ○ Section 2.18 Applying Stability Limits in the Market Clearing Engine <p>M12:</p> <ul style="list-style-type: none"> • 5.5 <ul style="list-style-type: none"> ○ Added new section and language for Generator Stability control <p>M-28:</p> <ul style="list-style-type: none"> • Section 5.2.6; 5.2.6.1; 5.2.6.2 and 5.2.6.4 <ul style="list-style-type: none"> ○ added clarification language that lost opportunity cost credits are not paid for the MWs associated with a stability limit reduction ○ added clarification language on how the Desired MW output will consider the stability limit in effect 	

