

Effective Date	12/12/2018
Impacted Manual #(s)/Manual Title(s):	
Manual-03: Transmission Operations	
Conforming Order(s):	
None	
Associated Issue Tracking Title:	
Committee Approval Path - What committee(s) have already seen these changes?	
The manual will be reviewed at the following committees/subcommittees: SOS OC PC (info) MIC (info) MRC	
MRC 1st read date:	10/25/2018
MRC voting date:	12/6/2018
Impacted Manual sections:	
Sections 1, 2, 3, 4 and 5. Attachments A and E.	
Reason for change:	
Bi-annual review to update operating procedures.	
Summary of the changes:	
<ul style="list-style-type: none"> • Cover to cover periodic review. Corrected typos, updated equipment names, and updated terminology throughout. • Section 1.7: Added external RAS evaluation process. • Section 2.1.3 Updated note for PCLLRW issuance. • Section 3.2: Updated language to refer to existing charts for time to control for limit 	

exceedances and added note for PCLLRW issuance.

- Section 3.5.5 : Added clarification that PJM will use the Normal High limits for line open-ended condition if the Emergency High voltage limits are not defined by the Transmission Owner.
- Section 3.8: Updated Western reactive interface definition.
- Section 3.11: Updated Generator Voltage Schedules procedure to reflect new eDART functionality for defining, communicating, and acknowledging voltage schedules.
- Section 4.2.12 and Section 5: Removed references to Oyster Creek nuclear plant due to retirement
- Section 4.5: Updated the Outage Acceleration process.
- Section 5: Removed RTO procedure listing/table.
- Section 5: Removed BGE/PEPCO/Doubs/Northern Virginia (NOVA) operating procedure
- Section 5: Updated AEP Rockport Operating Guide.
- Section 5 and Attachment A: Removed DOM Carolina 54 RAS procedure due to retirement.
- Section 5: Updated DOM Bath County Stability Restrictions procedure
- Section 5: Updated Dom Brunswick/Greenville Stability Restrictions procedure
- Section 5: Added new DEOK switching procedure.
- Section 5: Added new FE East Birdsboro Stability Restriction procedure.
- Section 5: Updated FE East Conemaugh/Hunterstown stability procedure.
- Section 5: Updated FE East Keystone-Conemaugh re-closing procedure.
- Section 5: Updated ComEd Wolfs Crossing procedure.
- Section 5: Updated ComEd Transformer Operations at 138 kV Line Tie Breaker Substation procedure.
- Section 5: Updated DLCO Arsenal-Brunot Island 345 kV common trench cable ratings.
- Section 5 and Attachment A: Removed ComEd Davis Creek SPS/RAS procedure.
- Section 5 and Attachment A: Removed ComEd University Park SPS/RAS procedure.
- Attachment E: Table moved to OASIS.

