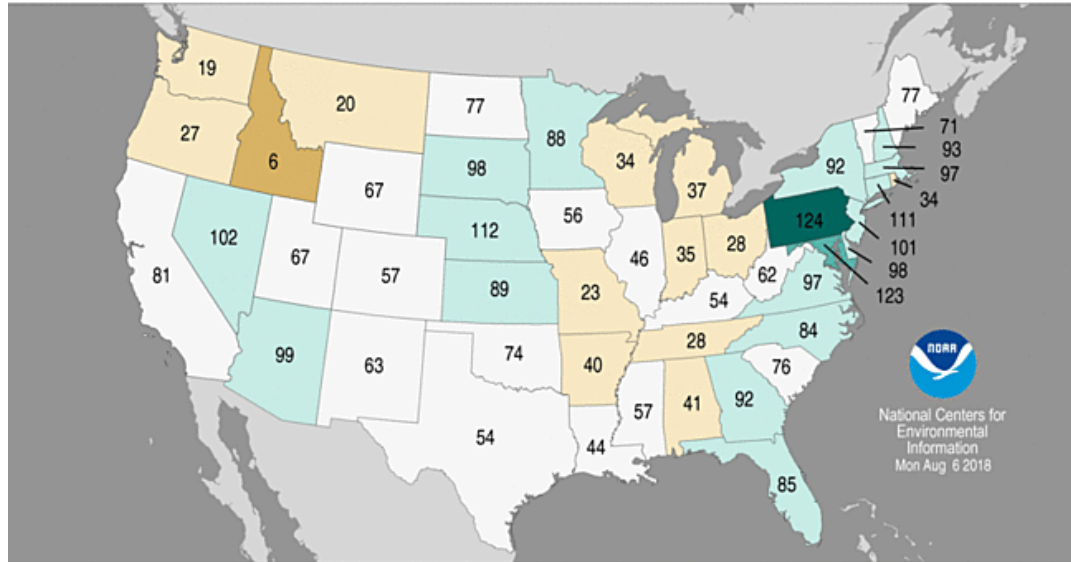


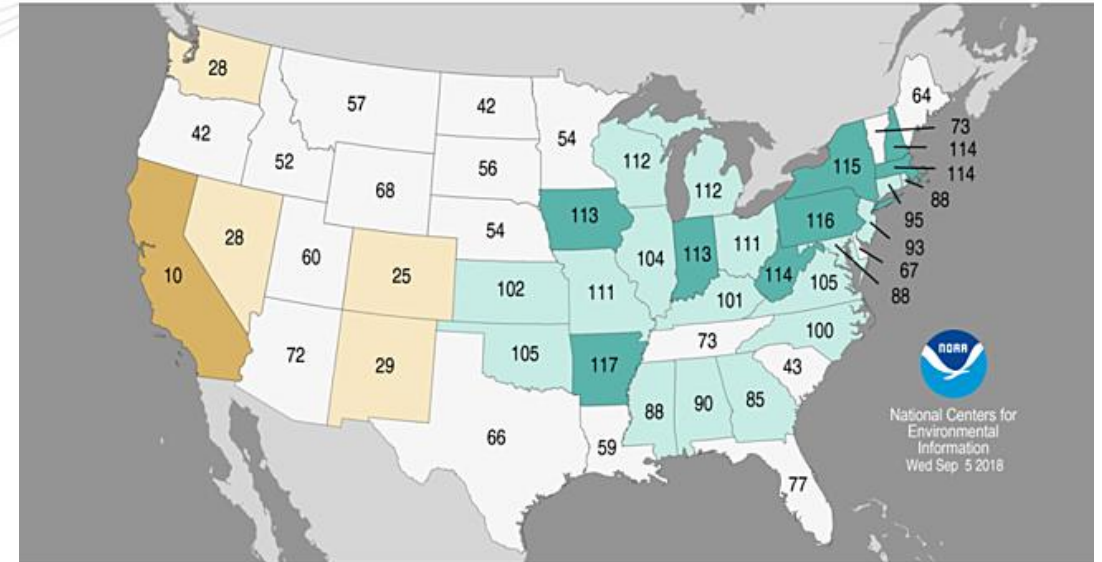
# Ops Review

October 3, 2018 SOS  
October 9, 2018 OC

Statewide Precipitation Ranks  
July 2018  
Period: 1895–2018



Statewide Precipitation Ranks  
August 2018  
Period: 1895–2018



- Rain, rain and more rain!
  - Localized flooding, high rivers and max hydro generation. No system issues as a result
- Seven Hot Weather Alerts (8/27 – 9/6)
  - ~100 Transmission outages deferred.

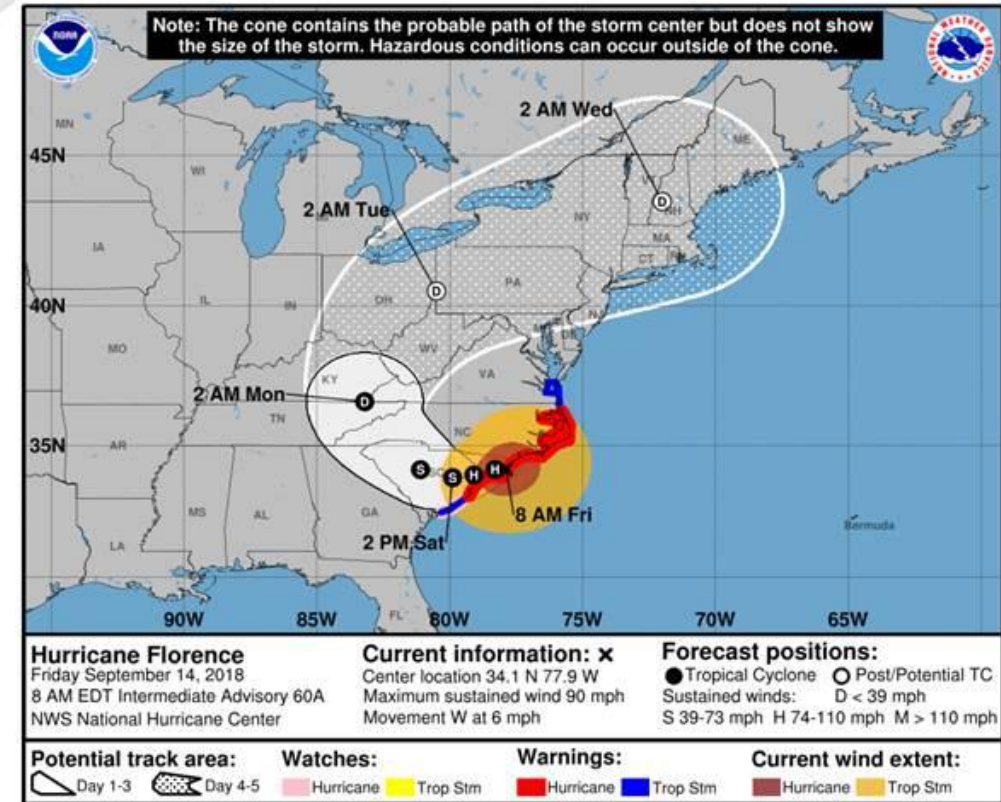


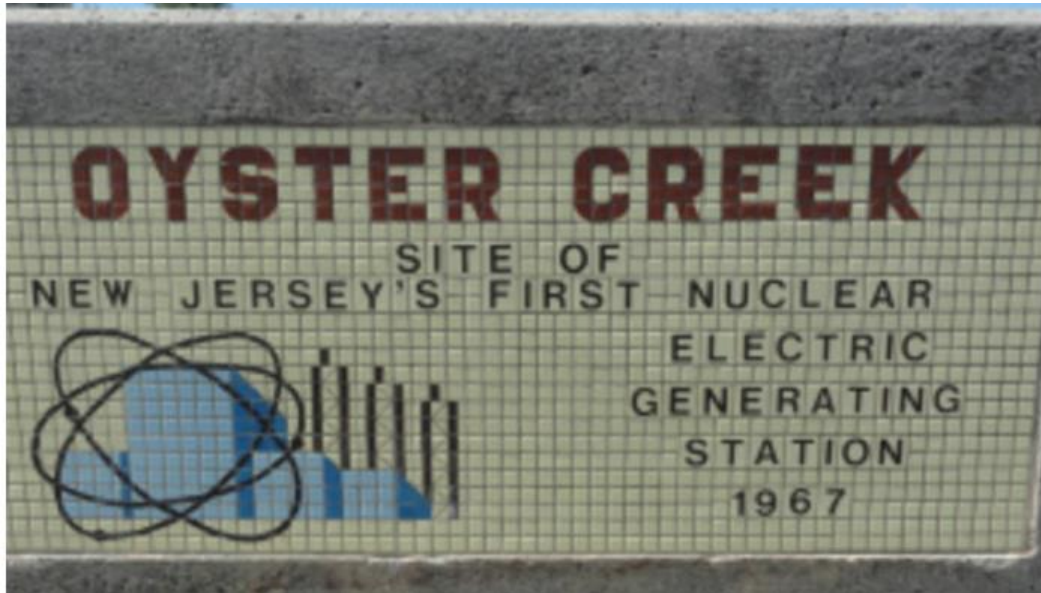
# 2018 PJM Summer Peak vs 2017

August 28, 2018	
<b>RTO Peak</b>	150,650 MW @1600
<b>Mid Atlantic</b>	56,183 MW @ 1600
<b>Dominion</b>	18,714 MW @ 1600
<b>Generation Outages</b>	13,590 MW
<b>RTO Net Scheduled Interchange</b>	3,424 MW (Exporting)
<b>Economic Demand Response</b>	450 MW + 80 MW
Strong Voltage Profile, Minimal Transmission Limitations	

July 19, 2017 Peak	
<b>RTO Peak</b>	145,638 MW @ 1800
<b>Mid Atlantic</b>	53,899 MW @ 1800
<b>Dominion</b>	18,218 MW @ 1800
<b>Generation Outages</b>	16,538 MW
<b>RTO Net Scheduled Interchange</b>	2,905 MW (Exporting)
<b>Economic Demand Response</b>	0 MW
Strong Voltage Profile, Minimal Transmission Limitations	

- Preparations during the week:
  - Gas Pipeline outreach
  - Generator outreach
  - Transmission Owner conference calls
  - Neighbor conference calls
  - FEMA conference calls
  - Conservative Operations declared
- Impacts
  - ~2,000 PJM/Dominion customers out in the North Carolina area
  - ~700,000 customers impacted overall





9/17/2018 – Oyster Creek came offline at 12:00hrs