



PJM Manual 37: Reliability Coordination v15 Revision Summary

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- Throughout:
 - Minor grammatical / syntax updates
 - NERC Standard references shorted to master document
 - IE, IRO-001-4 simplified to IRO-001
 - “NERC Standard” also added where necessary

- 2.4 Maintenance of Real Time Monitoring Tools
 - 2.4.1 Capabilities of the on-site support staff
 - “the Model Management Department in System Operations” changed to “PJM Operations Engineering Support”
 - “the Operations Support Division” changed to “PJM Operations Planning”
 - 2.4.2 Change Management Process
 - “(PJM document ID Cera534023)” removed in reference to “The Enterprise Change Management Standard”

- 3.2 Monitoring of SOL and IROL Limits
 - PJM Actions
 - “issuing a Post-Contingency Local Load Relief Procedure (for facilities 230 kV and below) or Manual Load Dump Warning (for facilities 230 kV and above)” changed to “issuing a Post-Contingency Local Load Relief Procedure or Manual Load Dump Warning consistent with PJM Manual M-13: Emergency Operations - Section 5: Transmission Security Emergencies”
 - This is a change from the proposed first read based on SOS feedback
 - Originally read: Manual Load Dump Warning “(for facilities 230 kV and above)” changed to “(for facilities above 230 kV)”

- 4.1 Initiating the NERC TLR Process
 - “market-to-market (M2M) re-dispatch with MISO”
 - “with MISO” removed to not implicitly exclude NYISO
- 4.2 Responding to the NERC TLR Process
 - PJM Actions
 - “Native Load curtailment” changed to “Native Network Load (NNL) curtailment”

- 5.2.2 Required Notifications
 - PJM Actions
 - “provide a notification as in 2 above that the situation has been concluded and that no further action is required” changed to “a notification should be provided to the impacted Reliability Coordinators in the same method as the original notification”
- 5.3 Mitigating Operational Problems
 - PJM Actions
 - “PJM Engineering Support” changed to “PJM Operations Engineering Support”

- Table of Contents updated format
- A. Responsibilities – Authorization
 - “insuring” changed to “ensuring”
- E. Current Day Operations
 - “Special Protection Systems (SPS)” changed to “Remedial Action Schemes (RAS)”
- Appendix D: PJM TOs and TOPs
 - Ohio Valley Electric Corporation added with NERC Registration Number and TO registration
 - U.S. Department of Energy added with NERC Registration Number and TO/TOP registration (**note: change from first read**)

- First Reads:
 - SOS: February 1, 2018
 - OC: February 6, 2018
 - MRC: February 22, 2018
- Second Reads:
 - SOS: March 1, 2018
 - OC: March 6, 2018 (endorsement)
- MRC Endorsement:
 - March 22, 2018