

<b>Effective Date</b>	December 21, 2022
<b>Impacted Manual #(s)/Manual Title(s):</b>	
M-14-D: Generator Operational Requirements, Revision 62 (Periodic Review)	
<b>Conforming Order(s):</b>	
None	
<b>Associated Issue Tracking Title:</b>	N/A
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
Planned committee reviews/endorsements:  SOS: September 29, 2022, October 28, 2022 RSCS: October 21, 2022 (Info only) OC: October 7, 2022, November 3, 2022 (Endorsement) MRC: November 16, 2022, December 21, 2022 (Endorsement)	
<b>MRC 1<sup>st</sup> read date:</b>	November 16, 2022
<b>MRC voting date:</b>	December 21, 2022
<b>Impacted Manual sections:</b>	
See detailed list below	
<b>Reason for change:</b>	
<b>Periodic Cover-to-Cover Review</b>	
<b>Section 2.1 Generation Owner Responsibilities</b>	
<ul style="list-style-type: none"> <li>Added clarification for the requirement to complete eDART GO Contact Survey</li> </ul>	
<b>Section 3 Control Center Requirements</b>	
<ul style="list-style-type: none"> <li>Aligned language with Manual 1: Control Center Requirements for consistency</li> <li>Removed language that is duplicative with Manual 1 and referenced M-1 where appropriate</li> </ul>	
<b>Section 3.2.4 Control Center Staffing Requirements</b>	
<ul style="list-style-type: none"> <li>Added reference to M-1, Attachment F: Overview and Requirements for Remote Operations of Market Operations Centers due to Exceptional Circumstances</li> </ul>	
<b>Section 4 Data Exchange and Metering Requirements</b>	
<ul style="list-style-type: none"> <li>Section 4.1 – Renamed from Computer System Data Exchange to EMS Data Exchange</li> <li>Aligned language with Manual 1: Control Center Requirements for consistency</li> <li>Removed language that is duplicative with Manual 1 and referenced M-1 where appropriate</li> </ul>	

**Section 5.1.3 PJM Reserve Markets**

- Updated language to reflect changes related to Energy Price Formation filing that were effective on 10/1/22

**Section 5.4.2 The Day-Ahead Market**

- Updated language to reflect changes related to Energy Price Formation filing that were effective on 10/1/22

**Section 5.4.4 Grid Accounting**

- Removed duplicative language and replaced with references to appropriate settlements and accounting manuals

**Section 7.1.1 Generator Real-Power Control**

- Clarified the expectation that Generating Facilities are expected to follow economic basepoint unless operating as non-dispatchable

**Section 7.3.1 Planned Outage**

- Clarified requirement for TO approval of outages for Black Start Units

**Section 7.3.2 Maintenance Outage**

- Clarified requirement for TO approval of outages for Black Start Units

**Section 7.3.3 Unplanned Outage**

- Clarified expected time for submitting an Unplanned Outage ticket

**Section 8.1**

- Renamed from Computer System Data Exchange to EMS Data Exchange

**Section 10.1.1 Black Start Selection - Frequency**

- Added reference to PJM's obligation to perform black start studies every 5 years and clarified expectations for resources currently providing Black Start Service

**Section 12.1**

- Renamed from Computer System Data Exchange to EMS Data Exchange

**Various spelling and grammatical changes throughout**

- Capitalized Black Start Units and Black Start Service for consistency with PJM governing documents
- Replaced references to voice communications with interpersonal communications to align with NERC Standard COM-001

**Attachment "N": Cold Weather Preparation Guideline and Checklist**

- Removed outdated link to RF Winterization Guideline