

Reliability Standards and Compliance Subcommittee
WebEx and Meeting
Friday, December 15, 2017
10:00 am to 12:00 pm EPT, Valley Forge, PA

1) Administration

a) Call to Order (Mr. Moleski)

Subcommittee Members:

Mark Holman, Chair	Manager, NERC and Regional Coordination Dept.
Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Ann Carey	FirstEnergy Solutions Corp.
Amanda Graybill	American Transmission Systems, Inc.
Art Iler	American Municipal Power, Inc.
Bruce Samblanet	Appalachian Power Company
Thomas Buhler	Rockland Electric Company
Frank Cumpton	Baltimore Gas and Electric Company
Chris Scanlon	Exelon
Claudine Fritz	Exelon Business Services Company, LLC
Kinser Cynthia	
David Fusek	Appalachian Power Company
David Thorne	Potomac Electric Power Company
Mueller Jeffrey	PSEG
Becky Webb	Exelon
Joseph Roettker	Duke Energy Ohio, Inc.
Joseph Smith	Public Service Electric & Gas Company
Marlene George	UGI Utilities, Inc.
Mary Ann Todd	Illinois Municipal Electric Agency
Quinn Morrison	Exelon Business Services Company, LLC
Sherri Johnson	First Energy Corp.
Scott Berry	Indiana Municipal Power Agency
Sean Bodkin	Dominion Virginia Power
Wayne Van Liere	Louisville Gas & Electric Co./Kentucky Utilities Co.

PJM Staff:

Glenn Boyle	Manager, System Operator Training
Bilge Derin	Engineer, Real Time Data Management
Kristen Foley	Compliance Analyst, NERC and Regional Coordination
Michael Herman	Sr. Engineer, Transmission Planning
Srinivas Kappagantula	Sr. Analyst, NERC and Regional Coordination.
Mark Kuras	Sr. Lead Engineer, NERC and Regional Coordination.
Ray Lee	Senior Engineer, Generation Dept.
Preston Walker	Sr. Analyst, NERC and Regional Coordination

b) Review of Administrative Documents (Mr. Moleski)

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

There were no questions raised on the administrative documents.

c) Approval of Agenda (Mr. Moleski)

The Agenda was approved as presented.

d) Approval of the November 16, 2017 Meeting Minutes (Mr. Moleski)

The November 16, 2017 Meeting Minutes were approved as presented.

2) PJM Compliance Activities

a) Manual Updates

There were no manual updates presented at this meeting.

b) NERC Standard Drafting Team Opportunities (Mr. Holman)

The Standards Efficiency Review Team has extended the deadline for nominations to January 12.

c) Transmission Owner and Generator Owner contact lists (Mr. Moleski)

Mr. Moleski advised that Transmission Owner and Generation Owner contact lists have been posted on pjm.com under Library / Compliance. Any additional changes submitted this week are not included in the revised lists, but will be added. Mr. Moleski also suggested that TO's and GO's consider adding a generic company compliance e-mail address if one is available.

d) Reliability First three year onsite appraisal of the TO/TOP Audit Process. (Mr. Holman)

Mr. Holman reported that RF will be looking at the PJM TO Audits from the last three years. Random Transmission Owners will be selected to supply their evidence of compliance to a few selected standards. This is a control that RF is developing to determine if the RF Auditors would come to the same conclusions that the PJM auditors did when reviewing the same evidence. PJM expects to receive the 120-day notice letter in December.

e) CIP-014 analysis cycle (Mr. Herman)

Mr. Herman advised that, as a result of feedback from Transmission Owners, Compliance Bulletin 20 will be updated to align PJM's process for the CIP-014 analysis cycle to align with the standard (30 months for TO's previously identified, 60 months for TO's not previously identified), rather than the 24 month process PJM has previously set forth.

f) System Operator Certification Program Survey (Mr. Boyle)

Mr. Boyle discussed an e-mail, which should be currently circulated to most PJM TO's by NERC,

requesting completion of the 2017 NERC System Operator Certification Program Survey. Responses to the survey are due January 31, 2018. PJM's position on the survey questions will be e-mailed to our TO's prior to the deadline to respond.

3) FERC Activities

a) Recent compliance related FERC activities

Mr. Holman reported that there were no recent compliance related activities at the FERC

4) NERC and Regional Activities

a) Committee Updates (Mr. Holman)

Mr. Holman reported that there were no recent compliance related activities at NERC or the Regions.

b) Standards Under Development (Mr. Walker)

- i) Draft Reliability Guideline: Methods for Establishing IROLS
 - (1) The goal of this guideline is to provide guidance and technically sound methods for the industry in establishing Interconnection Reliability Operating Limits (IROLS).
 - (2) The guideline provides an overall framework and detailed technical reference material related to the assessment of the following to ensure Reliable Operation of the BPS:
 - (a) System Instability
 - (b) Uncontrolled Separation
 - (c) Cascading
 - (3) Comments due 1/29/2018
- ii) For a full list of Standards Under Development, and a list of future standard enforcement dates, go to: <http://www.pjm.com/-/media/committees-groups/subcommittees/rscs/20171215/20171215-item-04b-nerc-and-regional-coordination-update.ashx>.

5) Member Issues and Future Agenda Items

6) Future Meeting Dates*

Friday, January 19 th , 2018	10:00 AM	WebEx
Thursday, February 15 th , 2018	10:00 AM	Meeting and WebEx
Friday, March 16 th , 2018	10:00 AM	WebEx
Friday, April 20 th , 2018	10:00 AM	WebEx
Thursday, May 17 th , 2018	10:00 AM	Meeting and WebEx
Friday, June 15 th , 2018	10:00 AM	WebEx
Friday, July 20 th , 2018	10:00 AM	WebEx
Thursday, August 16 th , 2018	10:00 AM	Meeting and WebEx
Friday, September 21 st , 2018	10:00 AM	WebEx
Friday, October 19 th , 2018	10:00 AM	WebEx
Thursday, November 16 th , 2018	10:00 AM	Meeting and WebEx
Friday December 14 th , 2018	10:00 AM	WebEx

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Kristen Foley

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. This meeting is being recorded for PJM training purposes, and participation in the meeting assumes consent

Compliance Disclaimer:

Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.

Provide feedback on the progress of this group: [Facilitator Feedback Form](#) Visit learn.pjm.com, an easy-to-understand resource about the power industry and PJM's role.