



PJM Manual 10

Pre-Scheduling Operations, Revision 36



PJM Committees
Oct / Nov / Dec 2017
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Changes Since First Read



- Section 2.1 – Generation Outage Reporting Overview
 - Removed proposed draft requirement that outages or reductions for 1MW or more for one hour or more shall be reported
 - Added requirement for Generation Owners to notify PJM of any operating conditions that could potentially result in a single contingency causing an outage of multiple generation resources
 - Consistent with NERC standard BAL-002-2

- First Reads, Second Reads:
 - SOS: October 4, November 2, December 7, 2017
 - OC: October 10, November 7, December 12, 2017 **(Endorsement)**
 - RSCS: October 20, November 16, 2017
 - MRC: October 26, December 7, December 21, 2017 **(Endorsement)**



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Appendix (slides from 1st read)

- Periodic Review
- Introduction – changed Market Operations Center (MOC) operators to Generation Dispatchers and added reference to Manual 1
- Section 2.1 – Generation Outage Reporting Overview
 - Updated applicable NERC Reliability Standards
 - ~~– Added requirement that outages or reductions for 1MW or more for one hour or more shall be reported~~



Manual 10 Rev. 36 – Summary of Changes continued

- Section 5.1 Markets Database – deleted “by 1030 hours when the PJM day-ahead Energy Market closes” due to implementation of intra-day offers
- Section 5.2 – Generation Transfer Process – relocated to Manual 14D, Generator Operational Requirements