



Effective Date	01/02/2018
Impacted Manual #(s)/Manual Title(s):	
Manual 01, Control Center and Data Exchange Requirements	
Conforming Order(s): N/A	
Associated Issue Tracking Title: N/A	
Committee Approval Path - What committee(s) have already seen these changes?	
<p>First Reads</p> <ul style="list-style-type: none"> • 11/2/2017 – SOS Joint • 11/7/2017 – OC • 11/16/2017 – DMS Joint (Informational) • 11/16/2017 – RSCS (Informational) • 12/7/2017 – MRC <p>Second Reads</p> <ul style="list-style-type: none"> • 12/7/2017 – SOS Joint • 12/12/2017 – OC • 12/21/2017 – MRC 	
MRC 1st read date:	12/7/2017
MRC voting date:	12/21/2017
Impacted Manual sections:	
<p>Section 2.3.1 Transmission Monitoring Capability Section 2.7 PJM Member Back Up Capability Required to Support PJM in its TOP Role Section 3.2 Energy Management System (EMS) Data Exchange Section 3.8 Planning, Coordination and Notification of System Changes and Events Attachment A</p>	
Reason for change:	
<p>Section 2.3.1: update due to retired NERC standards Section 2.7: update due to retired NERC standards Section 3.2: clarification on desired procedures during EMS data outages Section 3.8: moving existing requirements for ICCP link outages from Manual 13 to Manual 01 Attachment A: adding a new service under Generation Scheduling Services.</p>	
Summary of the changes:	
<ul style="list-style-type: none"> • Section 2.3.1: updated references to TOP-004 and TOP 007. • Section 2.7: updated references to TOP-004, TOP-006 and TOP-008. • Section 3.2: revised language to clarify EMS data communication methods to PJM during data link or RTU/telemetry devices outages. • Section 3.8: revised language to absorb the language being removed from PJM Manual 13 regarding requirements during ICCP/DNP outages. • Attachment A: Added new information service regarding system restoration planning. 	