



Manual 03: Transmission Operations Updates – Version 51

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Manual-03: Sections 3-4 Changes

- Section 3.3, Exhibit 3 and Exhibit 5 – Updated section and combined exhibits with new tables for PJM Baseline Voltage Limits and Transmission Owners' Voltage Limits
- Section 3.3.3 – Moved Generator Voltage Schedules from Section 3.3.3 to new Section 3.11
- Section 3.5.3 – Updated Bulk Electric System Capacitors Operation at Erie South, Four Mile, and West Wharton
- Section 3.7 – Removed TMI – Hosensack as a high voltage control switching option due to system upgrade

- Section 3.8 – Changed one Eastern Interface definition line from TMI – Hosensack to Lauschtown – Hosensack. Reformatted interface definition table to “from-to” format
- Section 3.12 – Added new section, Reactive Reserve Check (RRC) (Previously located in Manual 14D: Generator Operational Requirements)
- Section 4.1 – Added language highlighting need for Transmission Owners to enter outage requests on equipment owned by Generation Owners

- Section 4.2.2 – Updated the relay outage and degradation reporting criteria, changed note text from ‘hotline’ to ‘automatic reclosing.’
- Section 4.2.6 – Revised peak period outage scheduling guidelines to add clarity on denial under certain projected conditions
- Section 4.2.13 – Updated title and added Transmission Owner notification to impacted unit owner

- Manual 3, Non-CEII Version (excluding Section 5):
<http://www.pjm.com/-/media/documents/manuals/m03.ashx>
- Manual 3, CEII Version (including Section 5):
<http://www.pjm.com/documents/manuals/private-m03.aspx>