

Reliability Standards and Compliance Subcommittee
WebEx and Meeting
Thursday, June 16, 2017
10:00 am to 12:00 pm EPT, Valley Forge, PA

1) Administration

a) Call to Order (Mr. Moleski)

Subcommittee Members:

Mark Holman, Chair	Manager, NERC and Regional Coordination Dept.
Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Jeffrey Baker	Duke Energy Ohio, Inc.
Scott Berry	Indiana Municipal Power Agency
Thomas Buhler	Rockland Electric Company
Ann Ivanc Carey	FirstEnergy Solutions Corp.
Elizabeth Davis	Talen Energy Marketing, LLC
Claudine Fritz	Exelon Business Services Company, LLC
David Fusek	Appalachian Power Company
Rajesh Geevarghese	Exelon Business Services Company, LLC
Marlene George	UGI Utilities, Inc.
Amanda Graybill	American Transmission Systems, Inc.
Art Iler	American Municipal Power, Inc.
Sherri Johnson	FirstEnergy Corporation
Mark Klohonatz	FirstEnergy Solutions Corp.
Michelle Longo	PPL Electric Utilities Corp. dba PPL Utilities
Laura Lumbrazo	Rockland Electric Company
Quinn Morrison	Exelon Business Services Company, LLC
Ernest Owens	ITC Mid-Atlantic Development LLC
John Reed	FirstEnergy Solutions Corp.
John Seelke	LS Power Development, LLC
Amber Skillern	EKPC
Joseph Smith	Public Service Electric & Gas Company
Ken Stell	Dynegy Marketing & Trade, LLC
Angela Thomas	Northern Virginia Electric Cooperative
Wayne Van Liere	Louisville Gas & Electric Co./Kentucky Utilities Co.

PJM Staff:

Srinivas Kappagantula	Sr. Analyst, NERC and Regional Coordination Dept.
Mark Kuras	Sr. Lead Engineer, NERC and Regional Coordination Dept.
Preston Walker	Sr. Analyst, NERC and Regional Coordination Dept.
Ryan Nice	Sr. Lead Engineer, Real Time Data Management Dept.
Bilge Derin	Engineer, Real Time Data Management Dept.

b) Review of Administrative Documents (Mr. Moleski)

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

No questions were raised on the administrative documents.

c) Approval of Agenda (Mr. Moleski)

The Agenda was approved as presented.

d) Approval of the May 18, 2017 RSCS Meeting Minutes (Mr. Moleski)

The May 18, 2017 minutes will be approved at the July 21, 2017 meeting.

2) PJM Compliance Activities

a) Manual Updates

- i) Ms. Derin outlined the changes to Manual 1
 - (1) The language in Section 3.2.3 was revised to clarify EMS data communication methods to PJM during data link or RTU outages
 - (2) The language in Section 4.1 was revised to comply with COM-001-3
 - (3) A new section on communications was added in Section 4.1.5 for compliance with COM-001-3
 - (4) The language in Section 4.5.1 was revised to comply with TOP-001-3 R1
 - (5) Detail regarding AVR/PSS control was added to Attachment A, B.4
 - (6) References to EOP 003-1 R2 and EOP 003-1 R8 were removed from Attachment B, as these standards have been retired
 - (7) For additional details on the changes to Manual 1, please visit:
<http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170616/20170616-item-02a-manual-01-rev-35.ashx>

b) NERC Standard Drafting Team Opportunities (Mr. Moleski)

- i) There are no NERC Standard Drafting Team openings at this time.

c) NERC Rules of Procedure discussion on new control centers (Mr. Moleski)

- i) Mr. Moleski reported that Control Center certification, as required by Section IV of Appendix 5A of the NERC Rules of Procedure, is triggered by either relocation of the Control Center or complete replacement of a SCADA or EMS system. Any Transmission Owner contemplating this type of change should contact him.

3) FERC Activities

a) Recent compliance related FERC activities

There were no recent compliance related activities at the FERC

4) NERC and Regional Activities

a) Committee Updates (Mr. Holman)

There were no recent compliance related activities at NERC or the Regions to report.

b) Standards Under Development (Mr. Walker)

i) Developing Load Model Composition Data:

(1) The NERC Planning Committee developed the draft Reliability Guideline: Developing Load Model Composition Data. Comments are due July 7, 2017.

ii) Forced Oscillation Monitoring and Mitigation:

(1) The NERC Planning Committee developed the draft Reliability Guideline: Forced Oscillation Monitoring and Mitigation. Comments are due July 7, 2017.

iii) PRC-006-SERC-02 Automatic Underfrequency Load Shedding Requirements. Revisions to the Standard included:

(1) Definition for PC area added to provide clarity.

(2) Removed the term 'distribution' to prevent the misinterpretation that only distribution load can be used for a UFLS scheme.

(3) Added the flexibility for the PC to choose the peak season to base UFLS plan.

(4) Comments are due July 24, 2017.

iv) For a full list of Standards Under Development, and a list of future standard enforcement dates, go to: <http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170616/20170616-item-04b-2017-nerc-rc-updates-for-committees.ashx>

5) Member Issues and Future Agenda Items

No Member Issues or Future Agenda Items were noted.

6) Future Meeting Dates*

Friday, July 21 st , -2017	10:00 AM	WebEx
Thursday, August 17 th , 2017	10:00 AM	Meeting and WebEx
Friday, September 15 th , 2017	10:00 AM	WebEx
Friday, October 20 th , 2017	10:00 AM	WebEx
Thursday, November 16 th , 2017	10:00 AM	Meeting and WebEx
Friday, December 15 th , 2017	10:00 AM	WebEx

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

Compliance Disclaimer:

Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.