



Reliability Standards and Compliance Subcommittee

June 16, 2017



- 1) Administration
 - a. Call to Order
 - b. Review of Administrative Documents:
 - i. Antitrust Guidelines
 - ii. Code of Conduct
 - iii. Compliance Disclaimer
 - iv. Media Statement
 - c. Additions to / approval of the Agenda
 - d. Review and approval of the Minutes from the May 18, 2017 RSCS meeting



2) PJM Compliance Activities:

a. Manual Updates

1. Manual 01 (Mr. Nice)



2) PJM Compliance Activities:

b. NERC Standard Drafting Team Vacancies

[Program Areas & Departments > Standards > Review and Drafting Team Vacancies](#)

Review and Drafting Team Vacancies

Additional subject matter experts are occasionally sought for project review and drafting teams. Participation on these teams provides stakeholders an excellent opportunity to become familiar with the standards development process, play a pivotal role in improving electric reliability, and interact with industry peers.

Industry stakeholders can nominate themselves or others for consideration by the Standards Committee. By submitting a nomination for a review or drafting team, you are indicating your willingness and agreement to actively participate in the standards development process and in team meetings. If appointed by the Standards Committee, you are expected to attend most of the face-to-face meetings as well as participate in the meetings held via conference call.

The [Standard Processes Manual](#) provides more information on the process and review/drafting team participation.

Previous review or drafting team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included on the project page and the nomination form, which can be accessed via the links below.

Project Name	Links	Dates
None at this time		



2) PJM Compliance Activities:

c. Control Center Certification

- a. Section IV of Appendix 5A of the NERC Rules of Procedure covers Organization Registration and Certification. Two triggers listed for recertification:
 - a. Relocation of the Control Center
 - b. Complete Replacement of a SCADA or EMS system
- b. Call Tom Moleski if you are a TO, and your Control Center meets either of the above criteria



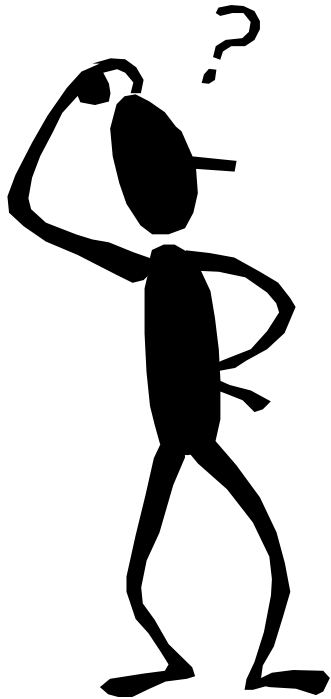
FERC Update



- 4) **NERC and Regional Activities**
 - a. Committee Updates (Mr. Holman)
 - b. Standards Under Development (Mr. Walker)



Member Issues





Thank You!