

Reliability Standards and Compliance Subcommittee  
WebEx and Meeting  
Friday, April 21, 2017  
10:00 am to 12:00 pm EPT, Valley Forge, PA

## 1) Administration

### a) Call to Order (Mr. Moleski)

#### Subcommittee Members:

Mark Holman, Chair	Manager, NERC and Regional Coordination Dept.
Thomas Moleski, Secretary	Sr. Compliance Specialist, NERC and Regional Coordination Dept.
Jeff Baker	Duke Energy
Sean Bodkin	Dominion Virginia Power
Ann Carey	FirstEnergy Solutions Corp.
Frank Cumpton	Baltimore Gas and Electric Company
Elizabeth Davis	Talen Energy Marketing, LLC
Vince DeGiusto	UGI Utilities, Inc.
Claudine Fritz	Exelon Business Services Company, LLC
David Fusek	Appalachian Power Company
Rajesh Geevarghese	Exelon Business Services Company, LLC
Marlene George	UGI Utilities, Inc.
Amanda Graybill	American Transmission Systems, Inc.
Sandra Hopkins	Dominion Virginia Power
Mike Hurd	Dayton Power & Light Company (The)
Art Iler	American Municipal Power, Inc.
Sherri Johnson	FirstEnergy Solutions Corp.
Laura Lumbrazo	Rockland Electric Company
Gizella Mali	FirstEnergy Solutions Corp.
Quinn Morrison	Exelon Business Services Company, LLC
Jeffrey Mueller	Public Service Electric & Gas Company
Stephanie Rhoads	PPL Electric Utilities Corp. dba PPL Utilities
Bruce Samblanet	Appalachian Power Company
Ronald Schloendorn	PECO Energy Company
Amber Skillern	EKPC
Joseph Smith	Public Service Electric & Gas Company
David Thorne	Potomac Electric Power Company

#### PJM Staff:

Glen Boyle	Manager, System Operator Training
Courtney Fasca	Consultant, NERC and Regional Coordinator
Srinivas Kappagantula	Sr. Analyst, NERC and Regional Coordination.
David Schweizer	Manager, Generation
Preston Walker	Sr. Analyst, NERC and Regional Coordination.

**b) Review of Administrative Documents (Mr. Moleski)**

- i) Antitrust Guidelines
- ii) Code of Conduct
- iii) Compliance Disclaimer
- iv) Media Statement

There were no questions raised on the administrative documents.

**c) Approval of Agenda (Mr. Moleski)**

The Agenda was approved as presented.

**d) Approval of the March 17, 2017 Meeting Minutes (Mr. Moleski)**

The March 17, 2017 minutes were approved as presented.

## 2) PJM Compliance Activities

**a) Manual Updates**

- i) Mr. Schweizer and Mr. Mulhern outlined the changes to Manual 14D
  - (1) PJM required by FERC Order No. 764 to develop tariff revisions to include additional data reporting requirements for solar power resources
  - (2) FERC requires public utility transmission providers to modify their pro forma Large Generator Interconnection Agreements to include reporting requirements for meteorological data.
  - (3) The Metering Plan requires additional real-time solar data requirements for accurate RTO-wide solar forecasting
  - (4) PJM intends to amend the pro forma sections of the Open Access Transmission Tariff to extend current requirements to provide meteorological and forced outage data from both wind and solar resources
  - (5) For additional details on the changes made to Manual 14D, please go to:  
<http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170421/20170421-item-02ai-manual-14d-solar-slides.ashx> .
- ii) Mr. Boyle gave a brief outline of the recent changes to Manual 36
  - (1) These changes were made as part of the cover-to cover review for the annual update
  - (2) "Generation Owner/MOC dispatcher" was changed to "Generator Operator" throughout the Manual to match NERC Standard EOP-005 terminology
  - (3) References to EOP-009 and EOP-007-RFC-1 were removed as these standards have been retired
  - (4) For additional details on the recent changes to Manual 36, please go to:  
<http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170421/20170421-item-02aii-manual-36-revision-24-presentation.ashx>

**b) NERC Standard Drafting Team Opportunities (Mr. Moleski)**

- i) There are no NERC Standard Drafting Team openings at this time.

### 3) FERC Activities

#### a) Recent compliance related FERC activities

Mr. Holman reported that there were no recent compliance related activities at the FERC

### 4) NERC and Regional Activities

#### a) Committee Updates (Mr. Holman)

Mr. Holman reported that there were no recent compliance related activities at NERC or the Regions.

#### b) Standards Under Development (Mr. Walker)

- i) There were no NERC Standards with a report this month.
- ii) A 45-day formal comment period is open through Wednesday, May 3, 2017 for the revised sections of the NERC Standards Process Manual (SPM):
  - (1) An initial ballot will be conducted April 24 – May 3, 2017.
  - (2) PJM agrees with revisions
- iii) For a full list of Standards Under Development, and a list of future standard enforcement dates, go to: <http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20170421/20170421-item-04b-nerc-and-regional-update.ashx>

### 5) Member Issues and Future Agenda Items

### 6) Future Meeting Dates\*

Thursday, May 18 <sup>th</sup> , 2017	10:00 AM	Meeting and WebEx
Friday, June 16 <sup>th</sup> , 2017	10:00 AM	WebEx
Friday, July 21 <sup>st</sup> , -2017	10:00 AM	WebEx
Thursday, August 17 <sup>th</sup> , 2017	10:00 AM	Meeting and WebEx
Friday, September 15 <sup>th</sup> , 2017	10:00 AM	WebEx
Friday, October 20 <sup>th</sup> , 2017	10:00 AM	WebEx
Thursday, November 16 <sup>th</sup> , 2017	10:00 AM	Meeting and WebEx
Friday, December 15 <sup>th</sup> , 2017	10:00 AM	WebEx

\* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Thomas Moleski

#### Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

**Public Meetings/Media Participation:**

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

**Compliance Disclaimer:**

Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.