

#### PJM 2012 Load Forecast Report

Load Analysis Subcommittee January 5, 2012



## 2012 Load Forecast

- Incorporates Itron's Index2 recommendation
- Includes Duke Energy Ohio/Kentucky (DEOK) which was integrated Jan 1 2012

Model Specifics:

- Models estimated 1/1/1998 through 8/31/2011
- Economic forecast Moody's Analytics December 2011
- Monte Carlo Weather simulation 1974 through 2010 (481 scenarios)



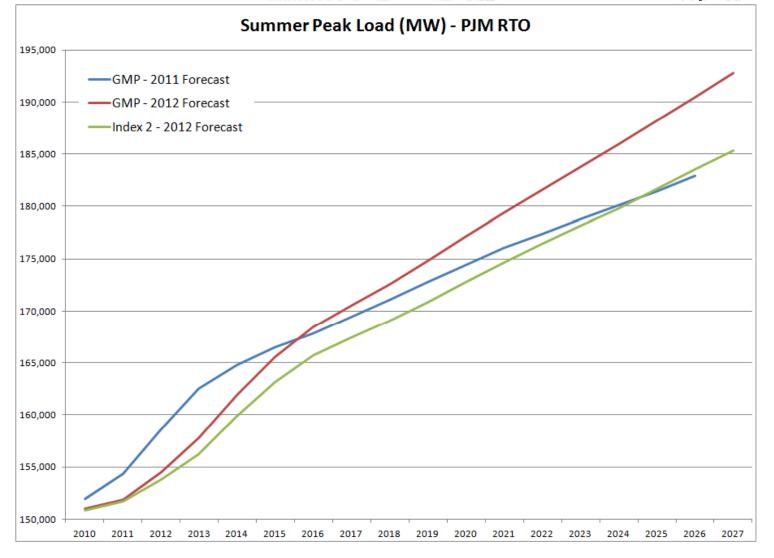
### 2012 Load Forecast

#### Report Additions/Changes:

- New Summary Table
- Moody's Analytics economic discussion (to be added)
- Graphs added for PJM Mid-Atlantic, PJM Western, E-MAAC, and SW-MAAC
- NERC tables moved and re-stated into coincident loads



#### Peak Demand Forecast Comparison



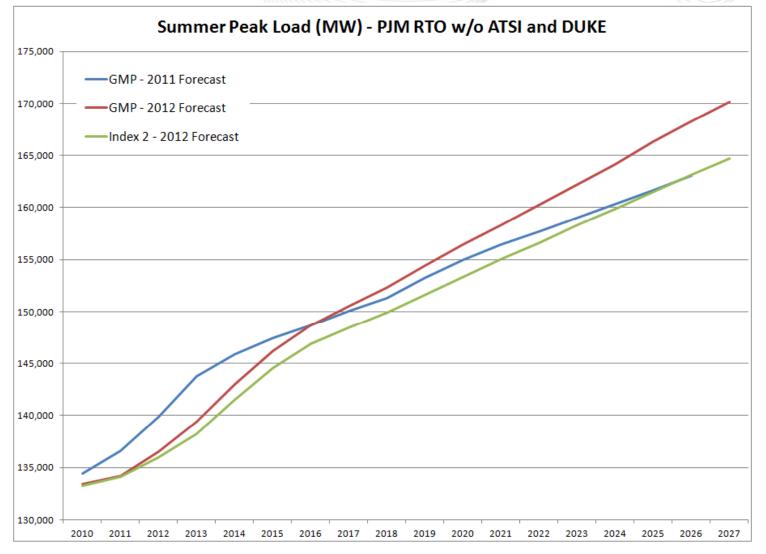


## Summer Peak Load Comparison

Su	Summer Peak Load (MW) for PJM RTO					
	Load Fore					
	<u>2011</u>	<u>2012</u>	Difference			
2012	158,603	153,782	(4,821)			
2013	162,489	156,254	(6,235)			
2014	164,772	159,842	(4,930)			
2015	166,506	163,168	(3,338)			
2016	167,847	165,691	(2,156)			
2017	169,443	167,433	(2,010)			

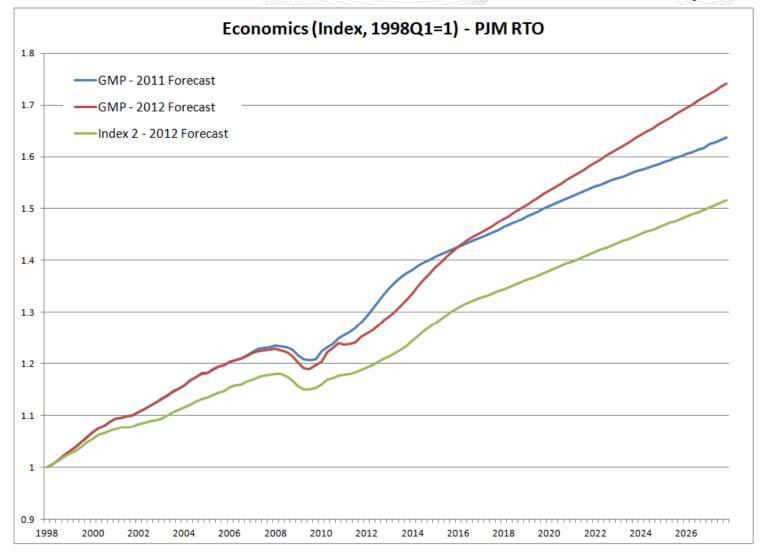


#### Peak Demand Forecast Comparison



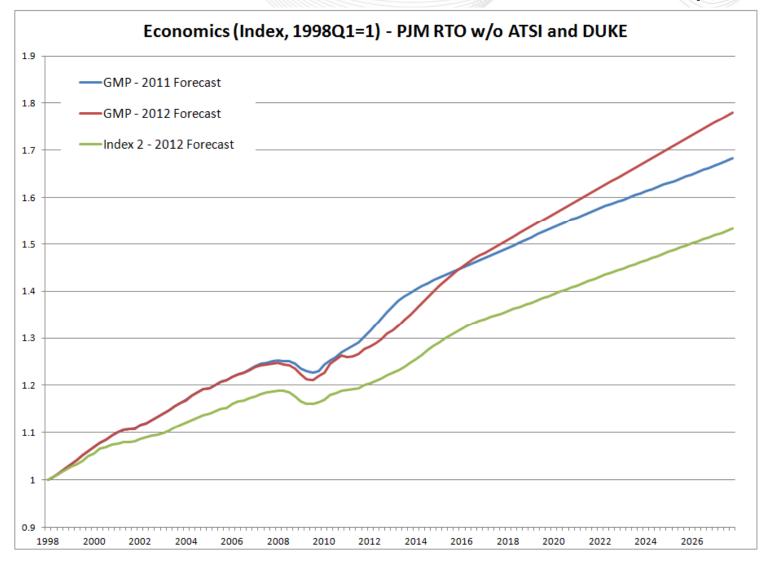


## **Economics Comparison**





## **Economics Comparison**



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# LM plus EE Comparison

Load Mar	Load Management and Energy Efficiency(MW) for PJM RTO					
	Load Fore					
	<u>2011</u>	<u>2012</u>	Difference			
2012	7,209	9,137	1,928			
2013	9,542	10,726	1,184			
2014	9,542	14,969	5,427			
2015	9,542	14,969	5,427			
2016	9,542	14,969	5,427			
2017	9,542	14,969	5,427			



## Projected Load Management - 2015

	TOTAL LOAD	- CADOF	LOAD MGMT as %
Zone/LDA	MANAGEMENT	LOAD	of LOAD
AE	199	2,847	7.0%
BGE	1,298	7,595	17.1%
DPL	379	4,342	8.7%
JCPL	430	6,605	6.5%
METED	386	3,188	12.1%
PECO	804	9,333	8.6%
PENLC	424	3,170	13.4%
PEPCO	864	7,149	12.1%
PLGrp	1,257	7,906	15.9%
PS	933	11,037	8.5%
RECO	30	440	6.8%
PJM MID-ATLANTIC	7,004	63,083	11.1%
AEP	2,048	25,028	8.2%
APS	858	9,126	9.4%
ATSI	925	13,875	6.7%
COMED	1,486	24,595	6.0%
DAY	225	3,676	6.1%
DEOK	88	5,945	1.5%
DLCO	215	3,102	6.9%
PJM WESTERN	5,845	83,446	7.0%
DOM	1,316	21,164	6.2%
PJM RTO	14,165	163,168	8.7%



#### 2012 Load Forecast

- Next Steps:
  - Planning Committee January 12th
  - Final publication shortly thereafter
  - To be posted:
    - Report
    - Forecasted data in spreadsheet
    - Model statistics summary
    - Unrestricted load history
- Questions/Comments