Demand Response Subcommittee PJM Conference and Training Center July 23, 2019 9:00 a.m. – 12:00 p.m. EPT

(9:00 - 9:15) Administration

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- 1. Welcome, Announcements and Anti-trust and Code of Conduct announcement
 - A. Roll call: in-person only
 - B. Approved prior minutes 7/1/2019 meeting
 - C. No additional agenda items requested
 - D. No DR related activity in other stakeholder groups MIC, OC, PC, or other
 - E. On June 27, 2019, FERC rejected PJM's PRD filing. Existing rules will be used for upcoming auctions. PJM will not refile with existing language; however, PJM may submit another filing after going through stakeholder process.
 - F. FERC Order 844 requires more transparency in RTO/ISO markets. PJM will begin posting data on December 10, 2019 via its Data Miner 2 application.

(9:15 –9:25) LSE review of Economic DR registrations and settlements

Masha Nyemko from PJM provided a reminder on the LSE review process for Economic DR registrations and settlements. CSPs must check on regular basis to ensure all confirmed economic registrations maintain accurate LSE. LSE can verify through DR Hub that all customers assigned to them are actually under contract with them. If the LSE finds a registration where they are not the LSE then please contact PJM and PJM will terminate the registration.

(9:25 –11:30) Load Management Test proposed changes

 Reviewed changes to Load Management Test proposals. Discussed any additional compromise that could help build consensus. Proposals PJM 1a and CSP 2 are similar but with some key differences. All 3 sponsors elected to maintain their proposals so we have 5 proposals that will go to the MIC. There may be an opportunity, through additional discussion to merged CSP2 and PJM1a into one proposal.

Dave Anders clarified the stakeholder process. The DRS poll is a non-binding poll to help sponsors build consensus for their proposal. The MIC will determine which proposals move forward to the MRC.

There were discussions around adding PRD as a separate component to the matrix. Several members questioned if PRD is in scope based on the language in the Problem Statement and Issue Charge. Two recommendations were made concerning PRD:

• Defer PRD discussions

OR



 Request clarification from the MIC and adjust the Load Management Testing problem statement and issue charge

Future Agenda Items

Participants will have the opportunity to request the addition of any new item(s) to the agenda of a future meeting.

Future Meeting Dates

Author: Jack Thomas

Yeaton (Chair)	Andrea	PJM Interconnection, LLC	Not Applicable
Thomas (Secretary)	Jack	PJM Interconnection, LLC	Not Applicable
Colbert	Cathleen	NRG Power Marketing	Other Supplier
		LLC	
Guerry	Katie	EnerNOC, Inc.	Other Supplier
Kogut	George	New York Power Authority	Other Supplier
Long	Glenn	PJM Interconnection, LLC	Not Applicable
Lu	Chenchao	PJM Interconnection, LLC	Not Applicable
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
Marzewski	Skyler	Monitoring Analytics, LLC	Not Applicable
McAnany	James	PJM Interconnection, LLC	Not Applicable
Nyemko	Masha	PJM Interconnection, LLC	Not Applicable
O'Neill	Jack	PJM Interconnection, LLC	Not Applicable
Sweeney	Rory	GT Power Group	Not Applicable

In Attendance via WebEx / Teleconference

Anthony	Jason	KORenergy, Ltd.	Other Supplier
Bediz	Shane	Bosch	Not Applicable
		PJM Interconnection,	
Bruno	Joshua	LLC	Not Applicable
		Baltimore Gas and	
Calvert	Gina	Electric Company	Transmission Owner
Carmean	Gregory	OPSI	Not Applicable



		Direct Energy Business,	
Cavan	Peter	LLC	Other Supplier
		Public Utilities	
		Commission of Ohio	
Christopher	Mahila	(The)	Not Applicable
•		FirstÉnergy Solutions	
D'Alessandris	Lou	Corp.	Transmission Owner
		East Kentucky Power	
Dugan	Chuck	Cooperative, Inc.	Transmission Owner
-		FirstEnergy Solutions	
Durinsky	Mike	Corp.	Transmission Owner
Fiano	Anna	KeyTex Energy, LLC	Other Supplier
		Customized Energy	
Filomena	Guy	Solutions, Ltd.	Not Applicable
Garnett	Bryan	Duke Energy Ohio, Inc.	Transmission Owner
		Appalachian Power	
Gates	Terry	Company	Transmission Owner
		Virginia Electric &	
Hewett	Christopher	Power Company	Transmission Owner
		Customized Energy	
Horning	Lynn	Solutions, Ltd.	Not Applicable
		Customized Energy	
Johnson	Carl	Solutions, Ltd.*	Not Applicable
		CPower Energy	
Kim	Min	Management	Not Applicable
		Appalachian Power	
Kirk	Ryan	Company	Transmission Owner
		PJM Interconnection,	
Long	Glenn	LLC	Not Applicable
		McNees Wallace &	
Mabry	David	Nurick LLC	Not Applicable
Matheson	Douglas (Doug)	EnerNOC, Inc.	Other Supplier
		Baltimore Gas and	
McDaniel	John	Electric Company	Transmission Owner
		Union Electric Company	
Miller	Amy	d/b/a Ameren Missouri	Other Supplier
		Duke Energy Business	
Philip	Richard Rich	Services LLC	Transmission Owner
		Direct Energy Business,	
Philips	Marjorie (Marji)	LLC	Other Supplier
		Customized Energy	
Pisarcik	Dave	Solutions, Ltd.*	Not Applicable
		Enerwise Global	
Ring	Eric	Technologies, Inc.	Other Supplier
Schaefer	Stephen (Steve)	SAS Energy	Not Applicable
Wehr	Christopher	Ohio Edison Company	Transmission Owner

Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.



Code of Conduct:

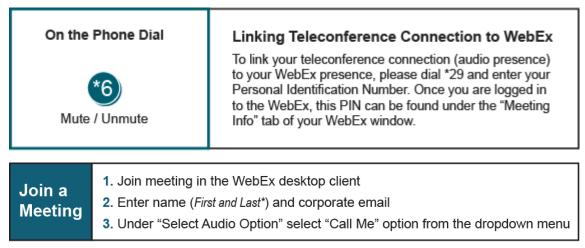
As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

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Participant Identification in WebEx:

When logging into the WebEx desktop client, please enter your real first and last name as well as a valid email address. Be sure to select the "call me" option. PJM support staff continuously monitors WebEx connections during stakeholder meetings. Anonymous users or those using false usernames or emails will be dropped from the teleconference.



*Note: Anonymous users or those using false usernames or emails will be dropped from the teleconference.

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