



Annual DR Maintenance Outage Reporting

DRS
1/21/2014

- CSP may submit maintenance outage for Annual DR resource from October through April.
- PJM must approve maintenance outage
- Annual DR resource with maintenance outage will not be measured for capacity compliance (not able to reduce load).
- PJM previously reviewed generation outage reporting process.

Goal is to develop conforming manual changes that clarify rules

- What qualifies for maintenance outage?
- How far in advance should outages be reported?
- Is there limit on duration of outage?
- What happens if there is a load management event when registration has approved maintenance outage?
- How does CSP report maintenance outage?

Maintenance outages reporting should not be confused with CSP expected energy load reduction reporting used for dispatch/price formation

- RAA language

- RAA : Article 1 – Definitions, 1.1A provides “Annual Demand Resource shall mean a resource that is placed under the direction of the Office of the Interconnection during the Delivery Year, and will be available for an unlimited number of interruptions during such Delivery Year by the Office of the Interconnection, and will be capable of maintaining each such interruption for at least a 10-hour duration between the hours of 10:00AM to 10:00PM Eastern Prevailing Time for the months of June through October and the following May, and 6:00AM through 9:00PM Eastern Prevailing Time for the months of November through April unless there is an Office of the Interconnection approved maintenance outage during October through April. The Annual Demand Resource must be available in the corresponding Delivery year to be offered for sale or Self-Supplied in an RPM Auction, or included as an Annual Demand Resource in an FRR Capacity Plan for the corresponding Delivery Year.”