Update on FERC Order 745 Implementation
• New registrations must be added to Portfolios before they are visible in the Demand section of eMKT.

• All registrations for 745 have a “R_” prefix added to their name in eMKT to help delineate from old registrations. Dispatch Groups have a “DG_” prefix.

• Terminated Registrations are still visible to maintain bidding history visibility and are not automatically removed from established portfolios. Any registration that was previously added to a portfolio will continue to be listed unless CSPs manually remove it via the Portfolio screen in the Admin section of eMKT.
• It may be helpful to create new portfolios within eMKT to help separate old registrations from new 745 registrations

• If you utilize web services to submit bids it is not necessary to add registrations to a portfolio. However, if you wish to check that the offer was successfully submitted via eMKT, you must add it to a portfolio before viewing the eMKT screens.
• Dispatch Group names are limited to 26 characters.

• RT Dispatch settlements now begin with the deployment hour, not the notification hour.
• PJM’s vendor has created beta code for Electronic Notifications (PJM testing remotely)
• Code expected in house at PJM for testing late April/early May, including generic client
• Target to get code into Sandbox environment by May 10
• Target to get code into Production by May 17
• Latest sample XML code is contained in the 745 Implementation document available with today’s meeting materials
Real Time Dispatch Experiences

• RT Dispatch timing issues
  – At outset (4/1), dispatch times were incorrect
  – Start times were incorrectly shifted ahead by the resource’s notification time
  – Corrected on 4/7

• RT Settlements
  – Because of above, settlement records contained too many hours
  – Corrected in eLRS on 4/20
  – Settlements for prior days corrected manually

• “Start/Stop” notices coming earlier
  – Because DR is now part of the solution engine
• eMKT Minimum Down Time/Notification Time
  – As with generators, the minimum downtime and notification time are factors in the dispatch decision
    • MDT and NT of 2 hours or less will increase likelihood of dispatch
    • PJM dispatchers can change the criteria for these variables in real time depending on system conditions

• eMKT Schedule
  – One schedule of the “Balancing” or “Both” type must be available for the day
• eMKT Hourly Update
  – Commit Status must be set to Economic for the hour(s) the site is available if you want to be dispatched
  – Must be set to Unavailable if you don’t want to be dispatched

• eMKT Eco Min/Eco Max
  – Must be greater than zero to be dispatched
  – Eco Max >= Eco Min

• DA and RT participation
  – Can participate in both markets
  – BUT, **cannot** be in DA and RT for the same hour