MINUTES
PJM Interconnection
Demand Response Subcommittee
July 15, 2011
10am – 3pm EPT (Chase Center, Wilmington DE)

1. **ADMINISTRATIVE ITEMS**

   The DRS reviewed prior minutes and scheduled a future meeting for September 27, 2011.

2. **REVIEW CBL PROPOSED CHANGES**

   Stakeholders discussed additional detail on PJM proposed CBL changes for FERC Order 745. One stakeholder suggested that Weather Sensitivity Adjustment (WSA) be retained for Direct Load Control (DLC) registrations. PJM explained that alternative CBLs will still be available under the current process. **Further, that but that the Symmetric Additive Adjustment (SAA) actually performed better than WSA in the study and that no one members have used the two WSAs currently defined in the tariff. PJM expects that alternative CBLs used in the market to represent specific types of loads will be published in the Manuals.** Several stakeholders requested more information regarding the relative root mean square error (RRMSE) and its use as a threshold measurement for alternative CBL. **PJM will post information and PJM intends to provide examples at next meeting.**

3. **SUBZONAL DISPATCH PROCEDURE FOR ‘12/’13 DELIVERY YEAR AND BEYOND**

   Stakeholders discussed how and when to define subzones and timeframe for conclusion on this issue. PJM will update the solutions matrix based on discussion and the DRS will need to determine is consensus can be reached on any changes.

4. **DR PRODUCT SPECIFIC DISPATCH PROCEDURE**

   PJM introduced the topic for first time and many stakeholders did not have comments on whether they support or not support PJMs outline of when product specific dispatch would be considered. It was suggested by one stakeholder that product specific dispatch is not necessary because the saturation analysis done by PJM to determine the reliability targets ensures that limited product will not exceed 10 times (90% confidence). Another stakeholder expressed a sense of urgency for this issue must be maintained. The DRS will discuss solutions at the next DRS meeting.

5. **DR REGULATION ISSUE: ALLOW EQUIPMENT SPECIFIC LOAD DATA FOR COMPLIANCE AND TELEMETRY REQUIREMENT**

   PJM reviewed the charge and introduced the issue. Issues raised included storage/generator combination, up front certification may be problem since sites change frequently.
6. **DR REGULATION ISSUE: ALLOW MORE THAN 1 PJM MEMBER TO REPRESENT END USE CUSTOMER IN PJM MARKETS**

PJM presented four proposals on the issue and stakeholder discussion ensued. Many questions about CSP overlap when site is in overlapping markets. A straw vote was taken and option 2 (one CSP has a Full Emergency and another CSP has an Economic Registration) had the most support and should be further pursued by DRS.

7. **DISCUSS FORUM FOR TECHNICAL DISCUSSION ON ELECTRONIC NOTIFICATION FOR ECONOMIC DR DISPATCH**

PJM introduced and plans to set up a future technical discussion on the topic. This will allow CSP to prepare for necessary technical changes that are expected to occur by end of year.

8. **DR UPDATES**

PJM presented the monthly DSR Activity Report and informed the stakeholders on how to setup their users of eLRS to enable sharing of their contact information to other eLRS users.

9. **FUTURE MEETINGS**

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<td>1:00 PM</td>
<td>Conference Call</td>
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<tr>
<td>September 27, 2011</td>
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