



Order on PJM's FO2222 Compliance Filing

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Distributed Resources Subcommittee
April 10, 2023

- Submitted 30-day compliance filing on capacity market mitigation rules
 - Filed on March 31, 2023

- Submitted 30-day informational filing to provide an update on implementation timeline milestones associated with meeting the July 1, 2023 and February 2, 2026 effective dates for market participation.
 - Filed on March 31, 2023
 - Requested to move July 1, 2023 date to 9998

- 60-day compliance filing to address all other directives.
 - Requested an extension to September 1, 2023

- Stakeholder engagement will be through the DISRS
 - 4/10, 5/8, 6/5, 7/14, 8/7 scheduled meetings
 - Will address in the mornings 9am – 11am/noon, depending on topic
 - Draft topic list by meeting date on the following slides to help stakeholders prepare input in advance

Area	FERC Directive	DISRS Discussion
DER Opt-In	Additional Explanation on evidence from the RERRA	(Tariff redline review only)
DR Opt-Out	Explain how we are using the existing DR process	(Tariff redline review only)
Dispute Resolution	Update tariff to allow additional dispute resolution by PJM – adding disputes between EDC and Aggregator	(Tariff redline review only)
Non-performance	Add non-performance details in the Tariff	(Tariff redline review only)
Metering & Telemetry	Adding existing business rules into the Tariff	(Tariff redline review only)

Area	FERC Directive	DISRS Discussion
Capacity Mitigation 30-day filing	Subject all aggregations to mitigation based on underlying DER.	April
Utility Review	Change reviewer to <i>host</i> EDC only, limit review to incremental changes, elimination of pre-registration and strict 60 day review, add data sharing with Aggregator.	May
Dispatch Agent	Remove dispatch agent concept from the tariff, Aggregator dispatches Component DER.	May
EDC	Define EDC in the Tariff.	May
Operational Coordination	Add more details on utility's ability to override dispatch, add more detail on communication protocols.	May

Area	FERC Directive	DISRS Discussion
NEM	Do not allow A/S by default and allow co-located NEM resources to participate, without the same exclusions as NEM DER.	June
Double Counting	Change the tariff provision for “product credited” to “product provided”.	June
Info and Data	Add more data on interconnection details, locational mapping, metering & telemetry.	June
Participation and Reliability Criteria	Add more transparency and details in the tariff on criteria for participation.	June

Area	FERC Directive	DISRS Discussion
Locational Requirements	Further defend nodal aggregations or propose a different design, pending design also need to address “distribution factors”	July
Continuous Model	Provide more details in the Tariff on how to settle continuous resources for DR and GEN.	July
Effective Dates	<p>July 2023 for Planned DER, Feb 2026 for Operational participation.</p> <p>& Overall filing review including Tariff redlines (as available)</p>	Aug

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