

# MINUTES COST DEVELOPMENT SUBCOMMITTEE (281ST MEETING) PJM CTC APRIL 1, 2013 10:00AM

## Members in Attendance:

Schmitt, Jeff (Chair)

McDonald, Steve

Pratzon, David

Brodbeck, John

Puchyr, Lindsey (Secretary)

PJM Interconnection

Customized Energy Solutions, Ltd.\*

Customized Energy Solutions, Ltd.\*

Not Applicable

Not Applicable

Not Applicable

Flectric Distributor

Not Applicable

#### Also in Attendance:

Dugan, WilliamMonitoring Analytics, LLCNot ApplicableHauske, ThomasPJM InterconnectionNot ApplicableZadlo, TomPJM InterconnectionNot Applicable

#### Via WebEx or Teleconference:

Celestine, Kizi Appalachian Power Company (AEP Generation) Transmission Owner Shannon, Gary Appalachian Power Company (AEP Generation) **Transmission Owner** McQueeney (Judson), Judith **Beacon Power Corporation** Other Supplier Berlinski, Mike Beacon Power, LLC Other Supplier Consolidated Edison Energy, Inc. Other Supplier Gilani, Rehan Customized Energy Solutions, Inc. Not Applicable Schofield, William Customized Energy Solutions, Ltd.\* Not Applicable Filomena, Guv Dayton Power & Light Company (The) Transmission Owner Horstmann, John Jennings, Ken **Duke Energy Business Services LLC** Transmission Owner Flaherty, Dale **Duquesne Light Company** Transmission Owner Ellis, Jeff Edison Mission Marketing and Trading, Inc. Generation Owner Erbick, Michael EPIC Merchant Energy NJ/PA, LP Other Supplier Bondi, Greg Exelon Generation Co., LLC Generation Owner Huffman, Dan FirstEnergy Solutions Corp. Transmission Owner Hebert, Damase **Gabel Associates** Not Applicable Anders, David PJM Interconnection Not Applicable Dirani, Rami PJM Interconnection Not Applicable Eichorn, Sarah Not Applicable PJM Interconnection Miller, Rod Transmission Owner PPL EnergyPlus, L.L.C. PSE&G ER&T Citrolo, John Transmission Owner Summers, Ted PSEG Energy Resources and Trade, LLC **Transmission Owner** 



#### 1. Administration

Mr. Schmitt, PJM, reviewed the Antitrust, Code of Conduct, Media Participation Policy and roll call.

CDS endorsed the minutes from the 279th CDS held on February 8, 2013 and from the 280th CDS held on March 4, 2013 as well as the Agenda for the 281st meeting.

# 2. Regulation Market Cost-Based Offers ISSUE TRACKING

Mr. Schmitt, PJM, reviewed draft manual language for regulation. The language was approved by acclamation with the exception of an objection by the Market Monitor with regards to the placement of the non steady state heat rate degradation component in the performance offer. The manual language will go to the MRC on April 25th, 2013 for first read.

## 3. Cyclic Starting & Peaking Factors ISSUE TRACKING

Dave Pratzon, GT Power Group, reviewed the document "Implications of Removing Start and Peak Load Multipliers from CC/CG Cost Development Equations." Mr. Hauske, PJM, reviewed the revised matrix and the calculated impacts under several scenarios for cyclic starting and peaking factors. In between this meeting and the next, PJM will distribute a poll to gather further information on this topic. Packages will be developed based on existing consensus and poll data and will be voted on at the next CDS, May 6, 2013.

## 4. Future meeting dates

Monday, May 6, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, June 3, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, July 15, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, September 9, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, October 7, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, November 4, 2013	10:00 am until 3:00 pm	PJM CTC

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