



**Meeting Minutes**  
**PJM Interconnection**  
**Cost Development Subcommittee (273<sup>rd</sup> Meeting)**  
**PJM Conference & Training Center**  
**Monday June 11, 2012**  
**10:00 AM**

**Members in Attendance:**

Schmitt, Jeffrey (Chair)	PJM Interconnection	Not Applicable
Ciampaglio, Anthony	Constellation Energy Commodities Group, Inc.	Other Supplier
Brodbeck, John	Potomac Electric Power Company	Electric Distributor
Shadle, David	Providence Heights Wind, LLC	Generation Owner
Walter, Laura (Secretary)	PJM Interconnection	Not Applicable

**Also in Attendance:**

Dugan, William	Monitoring Analytics, LLC	Not Applicable
Covino, Susan	PJM Interconnection	Generation Owner
Hauske, Thomas	PJM Interconnection	Not Applicable
Zadlo, Thomas	PJM Interconnection	Not Applicable

**Via Webex or Teleconference:**

Donlon, Patrick	Appalachian Power Company (AEP Generation)	Transmission Owner
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
McDonald, Steve	Customized Energy Solutions, Ltd.*	Not Applicable
Horstmann, John	Dayton Power & Light Company (The)	Transmission Owner
Ellis, Jeff	Edison Mission Marketing & Trading, Inc.	Generation Owner
Foley, Denise	Energy Curtailment Specialists, Inc.	Other Supplier
Griffiths, Daniel	Enerwise Global Technologies, Inc.	Other Supplier
Lindeman, Tony	FirstEnergy Solutions Corp.	Transmission Owner
Siegrist, Hal	GenOn Energy Management, LLC	Generation Owner
Seymour, Melissa	IBERDROLA RENEWABLES, Inc.	Generation Owner
Mabry, David	McNees Wallace & Nurick LLC	Not Applicable
Sandherr, Robert	PPL EnergyPlus, L.L.C.	Transmission Owner
Heizer, Fred	PUC of Ohio	Not Applicable
Sudhakara, Raghu	Rockland Electric Company (CIEP Load)	Transmission Owner
Binder, Gerry	SESCO Enterprises LLC	Other Supplier
Scoglietti, Barbara	Tangent Energy Solutions, Inc.	Other Supplier

**1. ADMINISTRATION**

CDS endorsed the minutes from the 272<sup>nd</sup> CDS held on April 9, 2012.

CDS endorsed the Agenda for the 273<sup>rd</sup> CDS.



**2. CDS UPDATE**

The Chair updated CDS on the status of the proposed changes for Immature Unit Definition and Combustion Turbine (CT) and Combined Cycle (CC) Overhaul Cost Recovery. These items will be voted on at the Markets and Reliability Committee (MRC) at the June meeting.

**3. WIND COST OFFERS: UNITS NOT ADDRESSED IN MANUAL 15: [ISSUE TRACKING](#)**

CDS reviewed the educational material and no additional education material was requested. CDS developed three potential solution packages. CDS requested PJM develop additional educational materials on how wind is dispatched in PJM, and how and when wind might be cost capped in different parts of PJM. CDS would also like additional information on LOC calculations (additional to [the paper on LOC presented at the February CDS](#)) and how negative costs are used for waste energy unit (additional to the [language developed at the November CDS](#)).

**4. DEMAND RESPONSE (DR) SHUTDOWN COSTS: [ISSUE TRACKING](#)**

CDS reviewed the educational material and no additional education material was requested. During the interest identification, stakeholders requested education on how resources are selected in the synchronous reserve market and how startup and shutdown costs are used in dispatch and settlements. Members with DSR resources are encouraged to contact PJM to discuss possible components to be included in shutdown costs.

**5. CYCLIC PEAKING FACTORS: [ISSUE TRACKING](#)**

CDS reviewed the educational material and no additional education material was requested. PJM and the IMM will meet and discuss whether cyclic peaking factors are necessary after June 1, 2015.

**6. CDS FUTURE TOPICS**

None

**7. FUTURE MEETINGS**

Monday, August 13, 2012	10:00 am until 3:00 pm	New PJM CTC
Monday, September 10, 2012	10:00 am until 3:00 pm	New PJM CTC
Monday, October 15, 2012	10:00 am until 3:00 pm	New PJM CTC
Monday, November 5, 2012	10:00 am until 3:00 pm	New PJM CTC

**Anti-trust:**

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.



**Code of Conduct:**

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

**Public Meetings/Media Participation:**

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. PJM Members are also not allowed to create audio, video or online recordings of PJM meetings.

Author: Laura Walter

Typist: Laura Walter

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