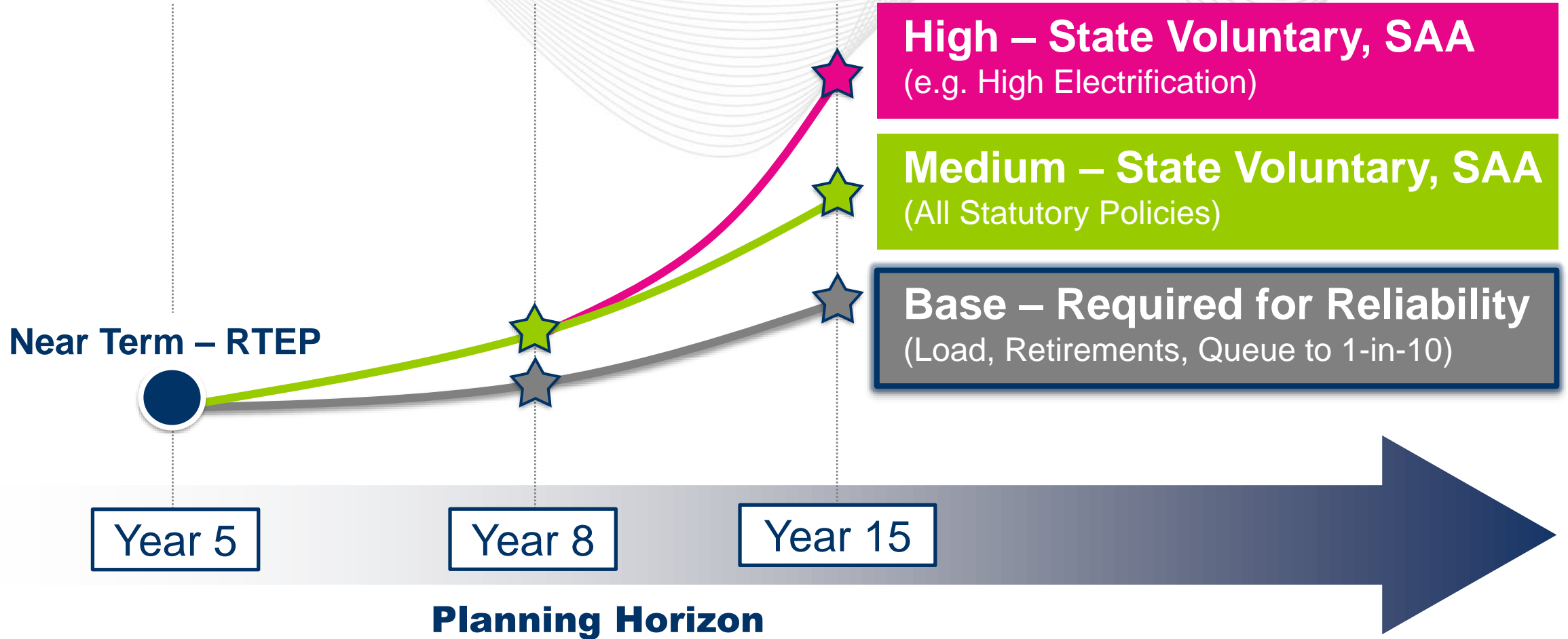




# Long-Term Regional Transmission Planning

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- PJM can consider performing sensitivities, e.g. for lower data center load

## PROJECT CATEGORY

**LTRTP Reliability Projects**  
(PJM Must-Build)

**Base**

**LTRTP SAA Projects**  
(Build if Selected by States)

**Medium**

**High**

*Only Manual Changes Required*

## Cost Allocation

Current Reliability CA

State Agreement Approach

States Do Not Agree and  
No Selection

LTRTP Plan of Reliability,  
SAA, and Multi-Driver Projects

LTRTP Plan of Reliability  
Projects Only

# Matrix – Policies by LTRTP Scenario

**Legend**

PJM's annual load forecast

Not Included    Included

**Policies**

	Base	Medium	High
Load Policies*(e.g. Electrification, BTM)			High
Federal Policy Retirements (e.g. EPA)			
State Policy Retirements (e.g. CO <sub>2</sub> , CEJA)			
Inflation Reduction Act			
Replacements/Generation Policies (e.g. RPS, Offshore wind)	Use queue to meet 1-in-10	Statutory	Statutory**
Clean Energy Policies' Other Components***		Statutory	Statutory**

**Notes:** Sensitivity for econ. at-risk units; \* Includes Data Centers; \*\* Sensitivities for goals and future PPR; \*\*\* Certain components are already modeled, like State Policy Retirements; PJM will model other components as possible and working with states

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