

DR Hub, Power Meter, InSchedule, Billing Line Item Transfer, and eSuite Home Page Roadmaps

As of November 17, 2020



- Rescheduled releases
 - InSchedule Production release rescheduled from November 4 to November 11
 - Power Meter Train release rescheduled from November 11 to December 2
 - Power Meter Production release rescheduled from November 18 to December 9
- Added DR Hub Release for Tuesday, November 24, 2020, from 10:00 a.m. to 12:00 p.m. for the Train environment. Changes are effective at 12:00 p.m.
- Added DR Hub Release for Thursday, December 3, 2020, from 3:00 p.m. to 5:00 p.m. for the Production environment. Changes are effective at 5:00 p.m.
- Added December 17 implementation for redirection of esuite connections in Train and Production to Tools Home



Revisions (cont'd)

- Single Sign On agent upgrades
 - Upgrade to DR Hub on Thursday, December 10, from 4:00 p.m. to 8:00 p.m.
 Changes are effective by 8:00 p.m.
 - Upgrade to Power Meter and Billing Line Item Transfer on Tuesday, December 15, from 5:00 p.m. to 10:00 p.m. Changes are effective by 10:00 p.m.



Impact Details – DR Hub

Product - Action Required	Deadline	Who May Be Affected
DR Hub (Train)– additional MOPR changes effective for the 2021/2022 Delivery Year. No actions necessary.	November 24 10 a.m. to 12 p.m.	Outage to UI and browserless for DR Hub users
DR Hub (Production) – additional MOPR changes effective for the 2021/2022 Delivery Year. No actions necessary.	December 3 3 p.m. to 5 p.m.	Outage to UI and browserless for DR Hub users
	10	



Impact Details – InSchedule

Product - Action Required	Deadline	Who May Be Affected
InSchedule Framework upgrade to Production. No action is necessary		Outage to UI and browserless for InSchedule users





Impact Details – Power Meter

Product - Action Required	Deadline	Who May Be Affected
Power Meter Framework upgrade to Train. No action is necessary	December 2 1 p.m. to 3 p.m.	Outage to UI and browserless for Power Meter users
Power Meter Framework upgrade to Production. No action is necessary	December 9 5 p.m. to 6 p.m.	Outage to UI and browserless for Power Meter users







Impact Details – Agent Upgrades

Product - Action Required	Deadline	Who May Be Affected
DR Hub agent upgrade. Please upgrade your PJM Command Line Interface to v1.5.0 or make sure http port 80 is open for sso.pjm.com	December 10 4 p.m. to 8 p.m.	Outage to UI and browserless for DR Hub users
Power Meter and BLIT agent upgrade. Please upgrade your PJM Command Line Interface to v1.5.0 or make sure http port 80 is open for sso.pjm.com	December 15 5 p.m. to 10 p.m.	Outage to UI and browserless for Power Meter and BLIT users







Impact Details – esuite.pjm.com

Product - Action Required	Deadline	Who May Be Affected
esuite.pjm.com and esuitetrain.pjm.com will be re-directed to Tools Home. Links for MSRS and eCredit will be available onTools Home. Links for eDart and eGADS can be found on PJM.com. Please change bookmarks and any programs using esuite.pjm.com or esuitetrain.pjm.com	December 17 5:00 p.m.	Users logging into MSRS, eCredit, eDart, and eGADS.

10

2020-2021 Roadmap

DR Hub, Power Meter, InSchedule, and BLIT

		2020						2021				
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
DR Hub Train	MOPR Rele	ease 2 – Nov	24				Q	uarterly Rel	ease 🔶		Quarterly	Release 🔶
DR Hub Production	MOPR Rele	ease 2 – Dec	³ 🔶 SS	SO Agent up	grade Dec 1	0	(Quarterly Re	elease 🔶		Quarterly	Release 🔶
Power Meter	Framewo	ork update –	Train- Dec 2		n – Dec 9 nt upgrade [Dec 15						
InSchedule	Framewo	ork update –	Train- Oct 2	1 , Productio	on – Nov 11							
Billing Line Item Transfer			\$ \$\$(O Agent upg	rade Dec 15							



pjm



2020-2021 Roadmap eSuite

		2020						2021				
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
eSuite		uite.pjm.com F anuary 14, 20		٠								



DR Hub Release Details - 2020Q3

- MOPR Changes to DR Hub
 - Changes are being made to DR Hub to support the MOPR for Delivery Year 2021/2022.
 - Enhancement to allow CSPs to view MOPR Registry data for their confirmed registrations.
 - Release schedule:
 - Train Tuesday, November 24 from 10:00 a.m. to 12:00 p.m. Changes are effective at 12:00 p.m.
 - Production Thursday, December 3 from 3:00 p.m. to 5:00 p.m. Changes are effective at 5:00 p.m.

Additional information on new changes available at the Demand Response Subcommittee (DRS).

Impact	Action Required	Outage
User Interface	None	30 minutes
Browser-less	None	30 minutes



InSchedule Release

- InSchedule Release
 - Upgrade application framework to version 7.1.5.
 - No new application functionality.
 - Styling will be different as demonstrated at the June Tech Change Forum.
 - Caching will automatically refresh (instead of using CTL+F5)
- Train Release Wednesday, October 21 starting at 1:00 p.m. to 3:00 p.m. Changes are effective by 3:00 p.m.
- Production Release Wednesday, November 11 starting at 5:00 p.m. to 6:00 p.m. Changes are effective by 6:00 p.m.

Impact	Action Required	Outage
User Interface	None	30 minutes
Browser-less	None	30 minutes



Power Meter Release

- Power Meter Release
 - Upgrade application framework to version 7.1.5.
 - No new application functionality.
 - Styling will be different as demonstrated at the June Tech Change Forum.
 - Caching will automatically refresh (instead of using CTL+F5)
- Train Release Wednesday, December 2 starting at 1:00 p.m. to 3:00 p.m. Changes are effective by 3:00 p.m.
- Production Release Wednesday, December 9 starting at 5:00 p.m. to 6:00 p.m. Changes are effective by 6:00 p.m.

Impact	Action Required	Outage
User Interface	None	30 minutes
Browser-less	None	30 minutes

Power Meter Screen Sample 1

- 🔿 🕆 https:	//powermeter.ac1stage. pjm.com /power	meter/pages/secure/daily-	meter-value-submis	ssion.jsf			- 🗎 C	Search			Q
🕏 PJM Tools	ী Power Meter - Daily S	ubmis × 📑									
File Edit View F y Tools ▼ Adm	avorites Tools Help in 🗸				Ser	ssion Expiration	n: 23:49:47 [P.IM I P.IM Inte	erconnection (N	ACNAMEGD)	Sign Out
∌∕ pjm ∣	Power Meter								, in the second s		
				Daily	Submission						
Daily Submissior	Daily Allocation Monthly	Correction Load Su	Ibmission Met	ter Dashboard	Meter Accounts	Reports					
Select Date 🔳	09/28/2020 Vpdate	S Reset									Expor
				09/28/2020 M	onday (Hour Ending	EPT)					
Meter ID 😝	Meter Name 🚖	Counter Party 🖨	Meter Type 🛊	5min 	Total 😄	1	2	3	4	5	6
			All 🗸	All 🗸							
	EHV Net Losses				0.000	0.000	0.000	0.000	0.000	0.000	0.0
	Goethals NY to VFT	LINVFT	Tie	Yes	0.000	01000	01000	01000	01000	01000	011
	Goethals VFT to NY	LINVFT	Tie	No	0.000						
7651	HudsonTP - ConEd W49st	HUDTP	Tie	No	0.000						
7648	HudsonTP Meter Correction	HUDDft	Tie	No	0.000						
6124	Linden VFT Meter Correction	VFTDft	Tie	No	0.000						
4859	New Bridge Delivery End	KEYNEP	Tie	No	0.000						
20394	Test 123	O-L	Tie	Yes	0.000						
21390	Test CP1	PJM	Tie	Yes	0.000						
21391	Test CP2	PJM	Tie	Yes	0.000						
				Total Num	ber of Records : 40!	5					
			Tota		2	3	4	5	6	7	

Power Meter Screen Sample 2

()	https://powerm	neter.ac1stage. pjr	m.com/powerm	neter/pages/se	cure/dashboard-ehv-	losses.jsf				- ≜ Ċ Sea	rch			_ ج م
Tools			Meter - Meter Da		1									
	View Favorites	Tools Help			-									
My Tools 🔻	Admin 🔻							Ses	sion Expiration:	23:48:42 PJM	PJM Interco	onnection (MCNA	AMEGD) Sign (Out Co
∌∕ pj	m Pow	ver Meter	r											
							Meter Da	shboard						
Daily Su	bmission Da	aily Allocation	Monthly C	orrection	Load Submission			eter Accounts	Reports					
EHV Loss	es Neighbors	Internal Cont	trol Zone											
Select Dat	e 🚺 09/28	/2020	Update	් Reset	P.	JM-EAST	·							Expo
Hour	= Net	AE	AETSAP	BC	CESLP	DOMEDC	DPL	JCBGS	MetEd	PaElec	PE	PEPCO	PJMCNT	PPL
1	0.000													
2	0.000													
3	0.000													
4	0.000													
5	0.000													
6	0.000													
7	0.000													
8	0.000													
9	0.000													
10	0.000													
11	0.000													
12	0.000													
13	0.000													
14	0.000													
15	0.000													
16	0.000													
	0.000													
17														
17 18	0.000													



OpenAM agent Upgrades

- OpenAM agent upgrade upgrade to single sign on.
 - DR Hub Thursday, December 10, 4:00 p.m. to 8:00 p.m.
 Changes effective at 8:00 p.m.
 - Billing Line Item Transfer and Power Meter Tuesday, December 15, 5:00 p.m. to 10:00 p.m. Changes effective at 10:00 p.m.
 - There will be a 5 minute outage to each application
- Members will need to either:
 - Upgrade the Command Line Interface (CLI) to v1.5.0 or
 - Open http port 80 to sso.pjm.com if you are unable to upgrade to the new CLI.



- esuite.pjm.com and esuitetrain.pjm.com will be retired by January 14, 2021.
- Links for MSRS and eCredit will be moved to the Tools Home page by November 30, 2020 in Train and Production.
- Links for eDart and eGADS can be found under their respective home pages on PJM.com now.
- Traffic will be re-directed from eSuite to Tools Home on December 17, 2020 effective at 5:00 p.m.
- Please change all bookmarks to use tools.pjm.com and toolstrain.pjm.com.



Product Details



DR Hub Background

DR Hub allows PJM members to administer the registration, notification, meter data and settlement process for Demand Response resources in the PJM markets.

Key Product Features

- User Interface that allows CSP's, EDC's and LSE's to manage tasks, create/ manage locations, registrations and settlements
- Web Services that allows many of the same UI features and includes a polling mechanism for Events



Power Meter Background

<u>Power Meter</u> calculates a market participant's actual interchange energy amounts to be used for real-time energy market settlements. Transmission and generation owners submit hourly tie and generator values to be verified and corrected on a next-hour basis.

Key Product Features

- User Interface that allows users to set up meter accounts and manage data submissions and corrections
- Web Services that allows users to upload meter data



InSchedule Background

InSchedule is a tool used by power marketers, load serving entities and generation owners in PJM to submit their internal PJM energy schedule data. All PJM internal transactions, including load and generation interchange adjustment modeling and implicit internal Spot Market schedules are handled through InSchedule.

Key Product Features

- Allows participants to submit internal PJM energy schedule data



Billing Line Item Transfer (BLIT) Background

The <u>Billing Line Item Transfer</u> tool replaces the current paper process completed with the Declaration of Authority form, allowing users to easily create billing line item transfers online. This tool may be used by PJM participants who want to transfer charges and/or credits to other organizations through their billing. Transfers are created by one party and approved by another party to complete the transfer process.

Key Product Features

 Allows participants to transfer charges and/or credits to other organizations though their billing