

PJM Stakeholder Process Training



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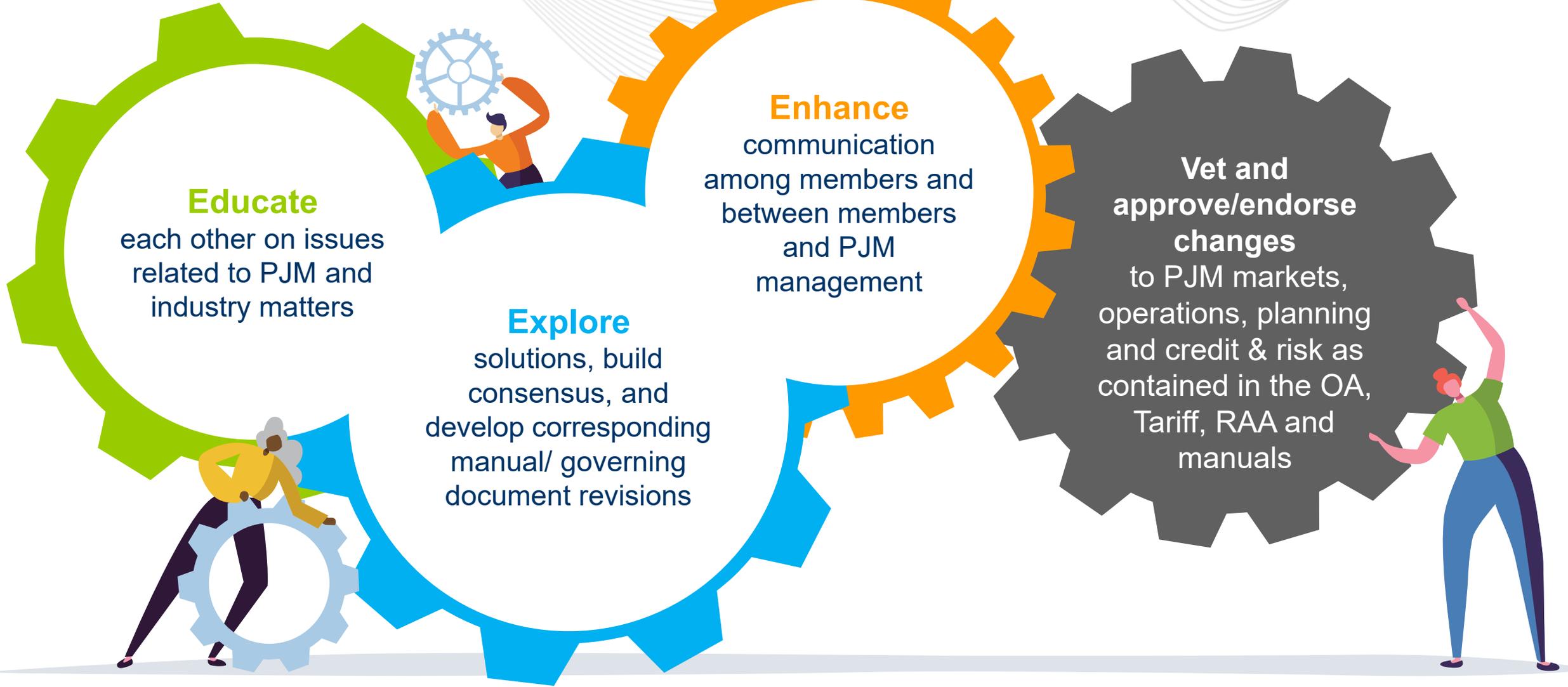
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November 15, 2024

PJM Stakeholder Process Training

- Purpose of the Stakeholder Process
- PJM and Governing Documents
- Governance Structure, Membership and Sectors
- Stakeholder Process Overview
- Issue Initiation Process
- Mutual Gains Theory
- Consensus Based Issue Resolution (CBIR)
- Introduction to Decision-Making
- Manual & Governing Document Change Processes
- CBIR Process Illustration
- Alternative Stakeholder Processes
- Engaging in PJM's Stakeholder Process
- Stakeholder Process Tool Demos

Purposes of the Stakeholder Process



Educate
each other on issues related to PJM and industry matters

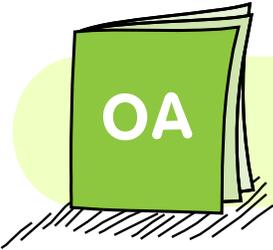
Explore
solutions, build consensus, and develop corresponding manual/ governing document revisions

Enhance
communication among members and between members and PJM management

Vet and approve/endorse changes
to PJM markets, operations, planning and credit & risk as contained in the OA, Tariff, RAA and manuals



PJM and Governing Documents



HIGHLIGHTS

- Sets up the corporation and operational rules
- Governance
- Contains interchange energy market rules, RTEP protocol



Of Particular Interest:

SECTIONS:

7 Board

8 Members Committee

9 Officers

10 Office of the Interconnection

11 Members

SCHEDULES

1 Energy Market

2 Components of Cost

5 Dispute Resolution

6 RTEP Protocol

18 Confidentiality Rules
(section 18.17)



HIGHLIGHTS

- Based on pro forma FERC Tariff
- Rates, terms and conditions of service

Of Particular Interest:

ARTICLES:

| | |
|------------|--|
| II | Point-to-Point Transmission Service |
| III | Network Integration Transmission Service |
| IV | Generation Deactivation |
| VI | New Service Requests |

ATTACHMENTS:

| | | | |
|-----------|--------------------------|----------|-------------------|
| DD | RPM | M | Market Monitoring |
| H | Zonal Transmission Rates | Q | Credit Policy |
| HH | PJM Settlements | | |
| K | Appendix – Energy Market | | |

SCHEDULES:

9 Administrative Service Fees



HIGHLIGHTS

- “...ensure that adequate Capacity Resources... will be planned and made available to provide reliable service to loads...in a manner consistent with the development of a robust competitive marketplace”
- Creates obligations for Load Serving Entities (LSE)

Of Particular Interest:

ARTICLE:

7 Determination of Capacity Obligation

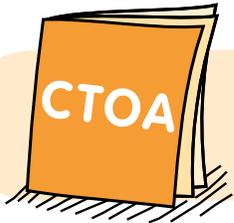
SCHEDULES

4 Forecast Pool Req.

5 Forced Outage Rates

7 DR/EE

8.1 Fixed Resource Req.



HIGHLIGHTS

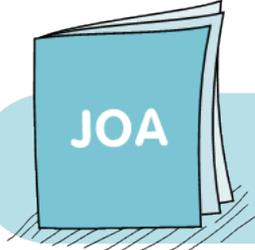
- Establishes rights and commitments of PJM vis-à-vis TOs
- Facilitates the coordination of planning and operation
- Transfers certain planning and operating responsibilities to PJM



Of Particular Interest:

ARTICLE:

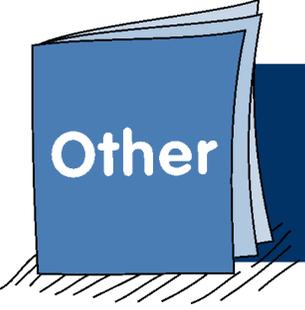
| | |
|---|--------------------------------|
| 7 | TO Filing Rights |
| 8 | TOA – Administrative Committee |

An icon of a blue folder or book with the letters "JOA" written on its front cover in white.

JOA

HIGHLIGHTS

- Agreements between PJM and neighboring FERC jurisdictional utilities (e.g., MISO)
- Includes information and data sharing, coordination of power flows between regions, outage coordination, joint operating during emergencies, coordinated transmission planning, and congestion management, etc.

An illustration of a blue book with white pages, shown from a three-quarter perspective. The book is resting on a surface indicated by diagonal hatching lines.

Other

MANUALS

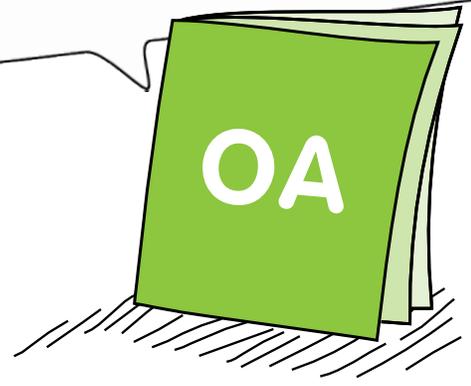
Manuals (*Energy, Ancillary Services and Capacity Markets, RTEP, Transmission Planning, Accounting & Billing, Admin., etc.*)

- Most endorsed by MRC
- PJM responsibility
- M15 & M34 have different path

NON-MANUAL DOCUMENTS

- Congestion Management Protocol
- Regional Practices Document

The **OA** is the Operating Agreement and is a foundational document for PJM.



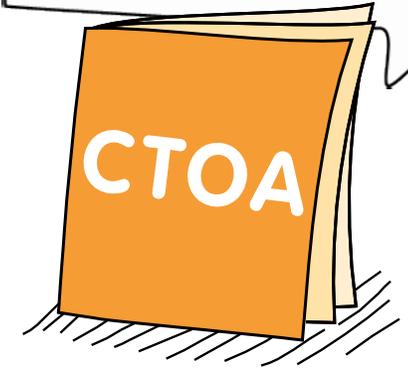
The **OATT** is also called the Tariff and contains the rates, terms and conditions of transmission service.



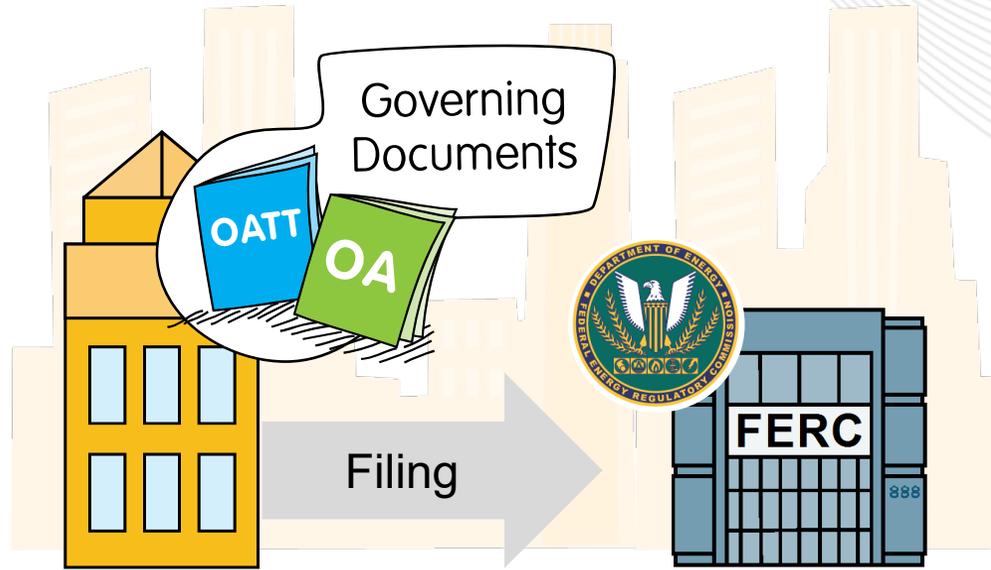
The **Reliability Assurance Agreement** ensures that adequate capacity resources will be planned and made available.



The **Consolidated Transmission Owners Agreement** is an agreement among the transmission owners.



Joint Operating Agreements between PJM and each of our neighboring FERC-jurisdictional transmission-providing utilities to address cooperation and coordination



Filing Entity

Requires:

Public utilities to file with the Commission all rates and charges for any transmission or sale subject to the jurisdiction of the Commission.

That tariffs, rate schedules, service agreements and contracts relevant to services offered must be filed at FERC.

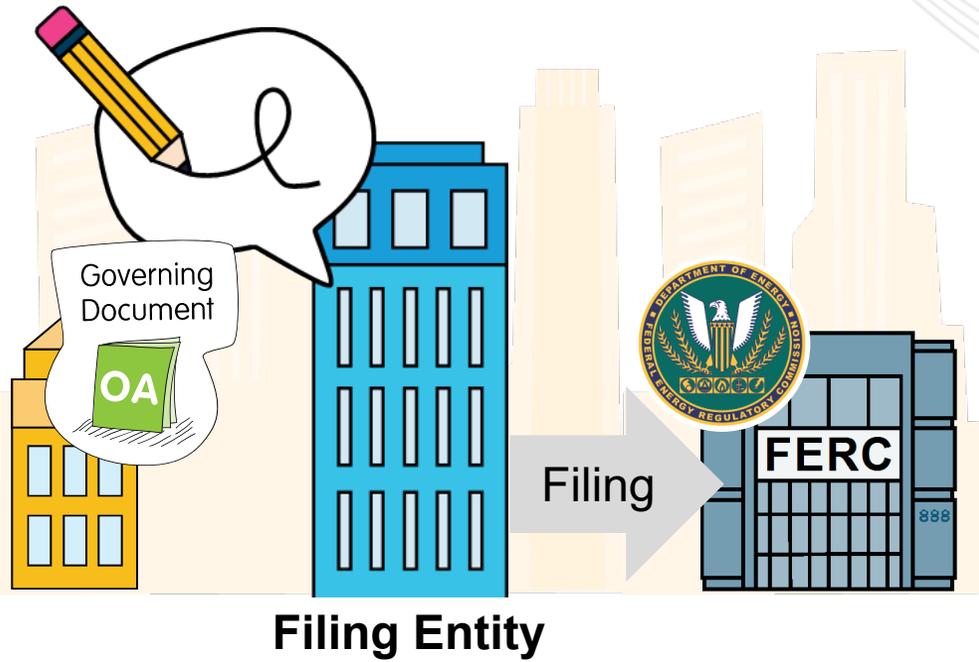
To approve the filings,
the Commission must
find that the rates are:

Just and
reasonable



Not unduly discriminatory
or preferential





Allows the Commission to modify rates upon its own initiative or upon motion or complaint by another party.

Requires that in order to modify or replace the filed rate, the proponent of a change to the filed rate must meet a dual burden of:

Establishing that:

First
The Current Rate
is unjust and unreasonable.

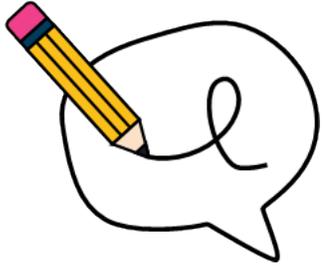
Second
The Alternative Rate
proposal is just and reasonable.

It is not sufficient to simply claim an alternative is superior to the current rate.



Who can amend & under what FPA section:

| | OA | TARIFF | RAA |
|-------------|---|--|---|
| Section 205 | <p>Requires 2/3 endorsement by Members Committee (MC) to amend under FPA 205</p> | <p>PJM can file without 2/3 endorsement of MC and any stakeholder process.</p> <p>TOs have filing rights over certain aspects of the Tariff.</p> | <p>Only the PJM Board has the ability to approve filing proposed amendments.</p> <p>PJM typically seeks endorsement through the stakeholder process.</p> |
| Section 206 | <p>If 2/3 endorsement is not achieved:</p> <p>PJM Board can authorize PJM to file.</p> <p>Others can seek changes through filing a complaint.</p> | <p>Others can seek changes through filing a complaint.</p> | <p>Others can seek changes through filing a complaint.</p> |



Energy & Ancillary Services Markets
OA Schedule 1 and Tariff Attachment K Appendix



Capacity Market
Tariff Attachment DD and RAA



Credit Policy
Tariff Attachment Q



Interconnection Process
Tariff Sections IV and VI

Who can amend & under what FPA section:

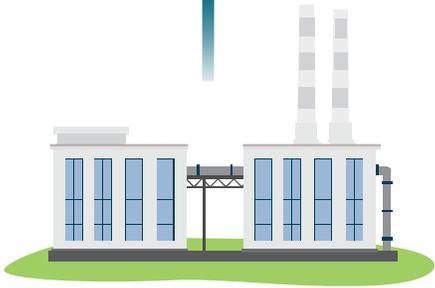
| | CTOA | JOAs |
|-------------|---|--|
| Section 205 | <p>Only parties to the CTOA</p> | <p>PJM can file without 2/3 endorsement of MC.</p> <p><i>JOAs are agreements between PJM and other FERC-regulated entities. Revisions to the JOAs are reviewed with stakeholders but are not voted upon. Only PJM and the other parties may file revisions.</i></p> |
| Section 206 | <p>Others can seek changes through filing a complaint.</p> | <p>Others can seek changes through filing a complaint.</p> |

Governance Structure, Membership and Sectors

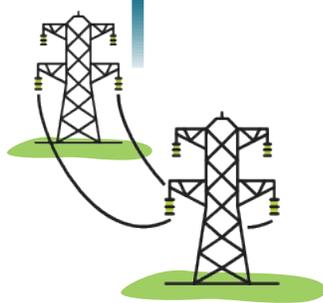
Independent Board of Managers

Market Monitor

Members Committee



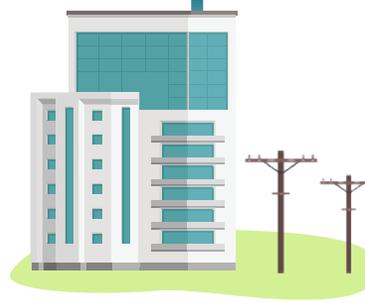
Generation Owners



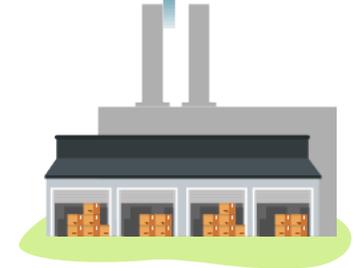
Transmission Owners



Other Suppliers



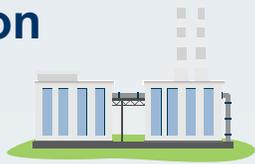
Electric Distributors



End-Use Customers

- Independent Board of Managers
- Stakeholder process – provide balanced stakeholder input

Generation Owners



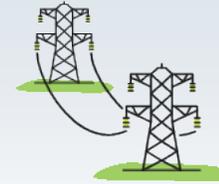
Members owning/controlling generation within PJM's footprint:

- Generation affiliates of vertically integrated utilities
- Merchant generation owners
- End-use customers with generation and capacity exceeding load and obligation

Transmission Owners

Members owning transmission within PJM's footprint:

- Vertically integrated utilities
- Pure transmission owners
- Merchant transmission owners



Electric Distributors

Transmission-dependent utilities:

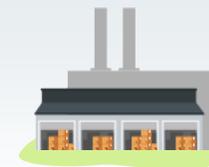
- Municipal utilities
- Co-operatives



End-Use Customers

End-users within PJM's footprint:

- Large commercial & industrial customers
- Consumer advocates



Other Suppliers



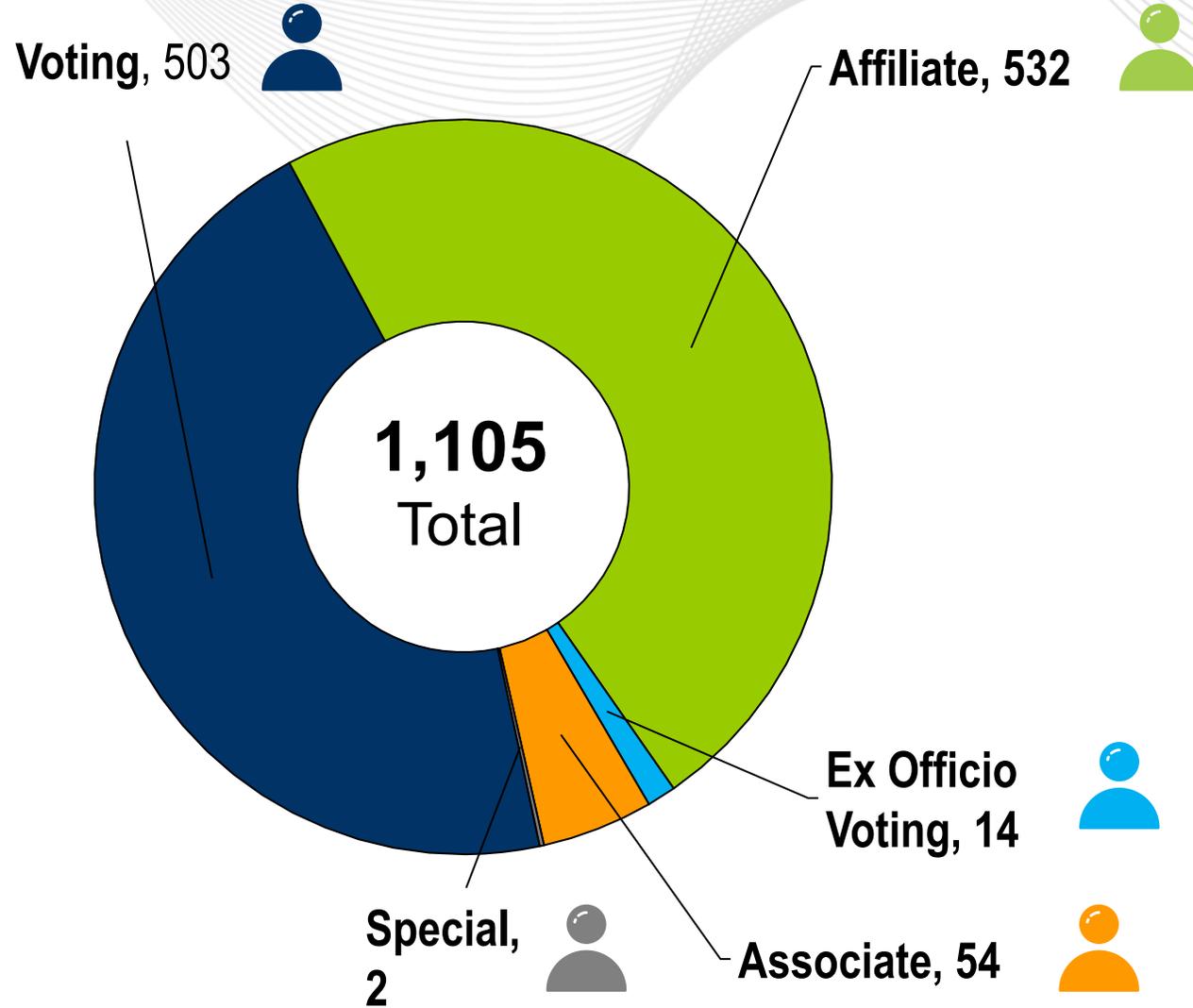
Members engaged in our markets that do not qualify in another sector:

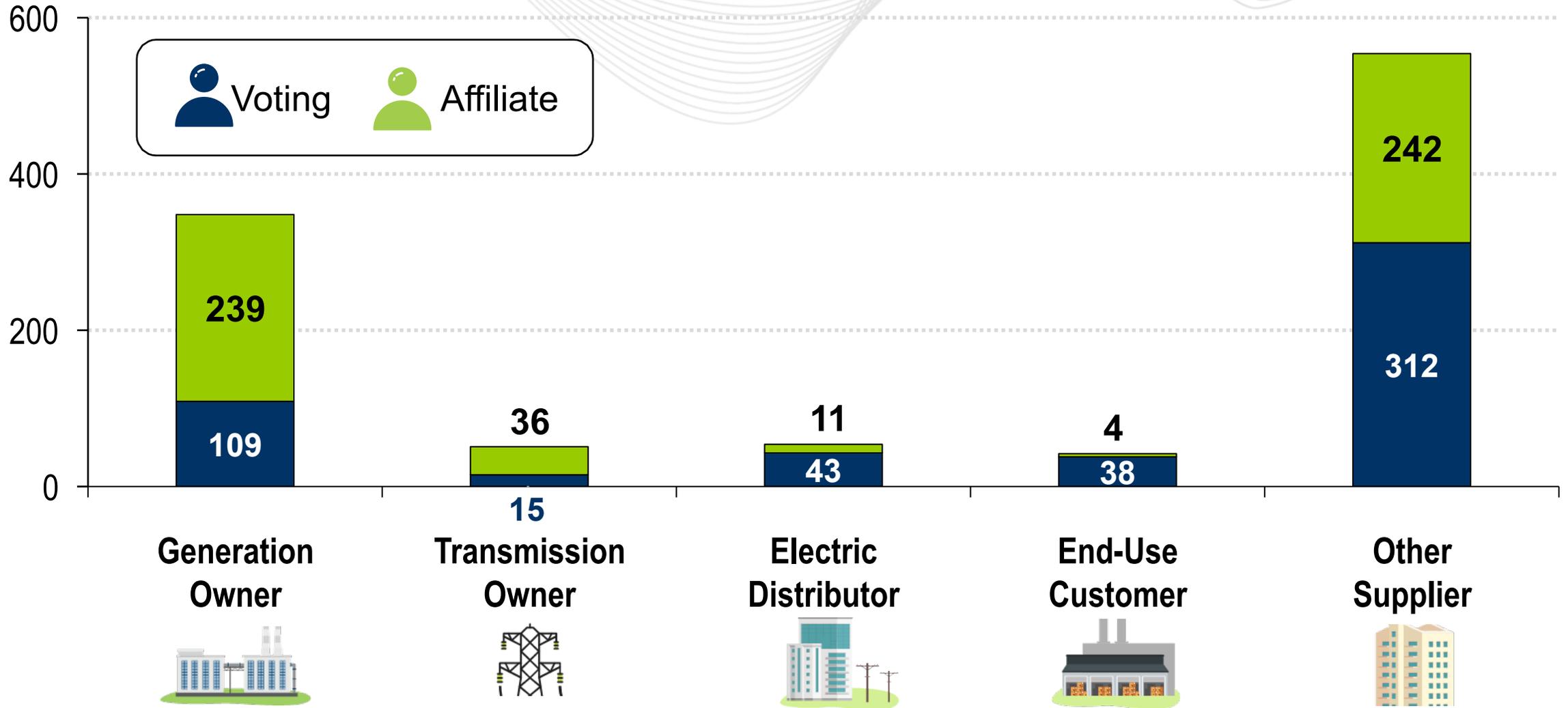
- Curtailment service providers
- Financial product participants
- Wholesale power marketers
- Generation owners outside PJM
- Transmission owners outside PJM
- Competitive load serving entities
- Generation or transmission developers (*before projects are in service*)



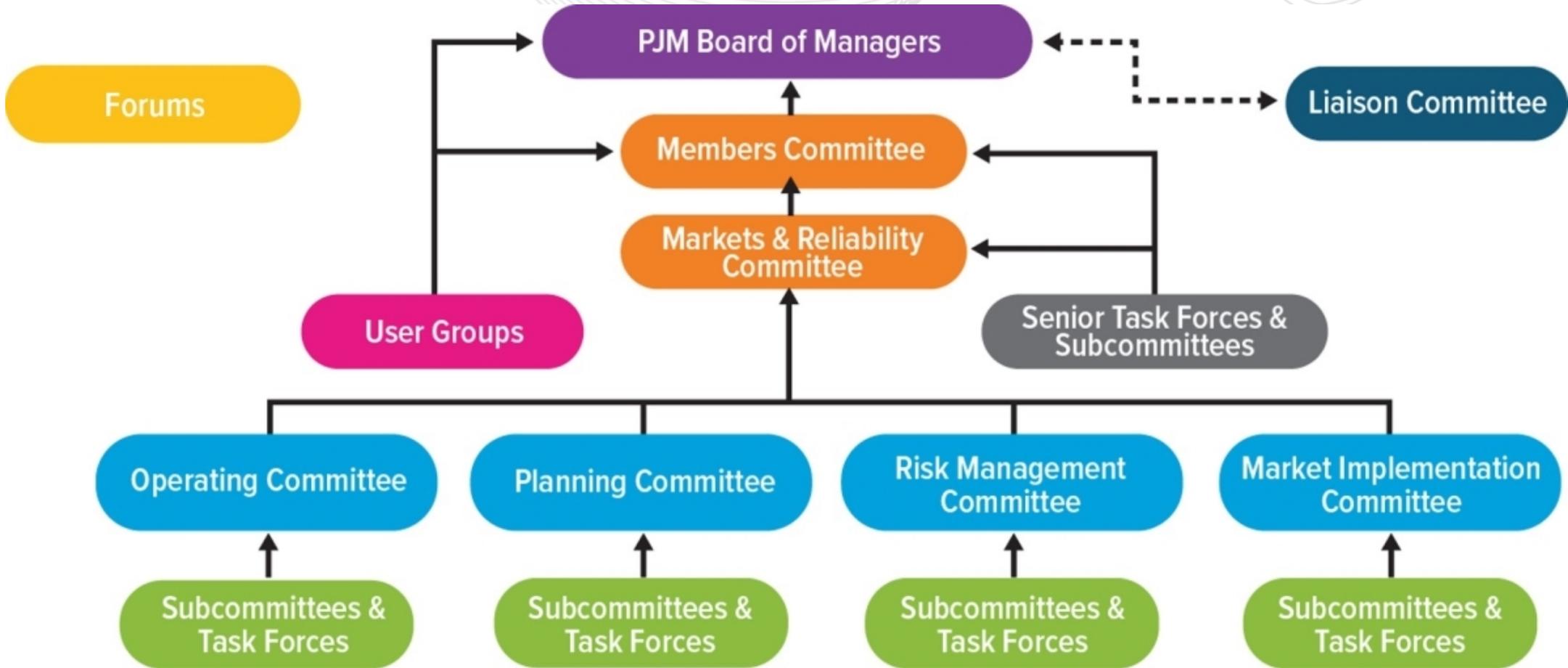
| |  Voting Members |  Affiliate Members |  Ex Officio Voting Members |  Associate Members |  Special Members <small>(Emergency Customer Load Reduction Program)</small> |
|-----------------------------|--|--|---|---|---|
| Market Participation |  | |  |  |  |
| Voting Rights |  | |  |  |  |

All can participate in PJM stakeholder activities and trainings.



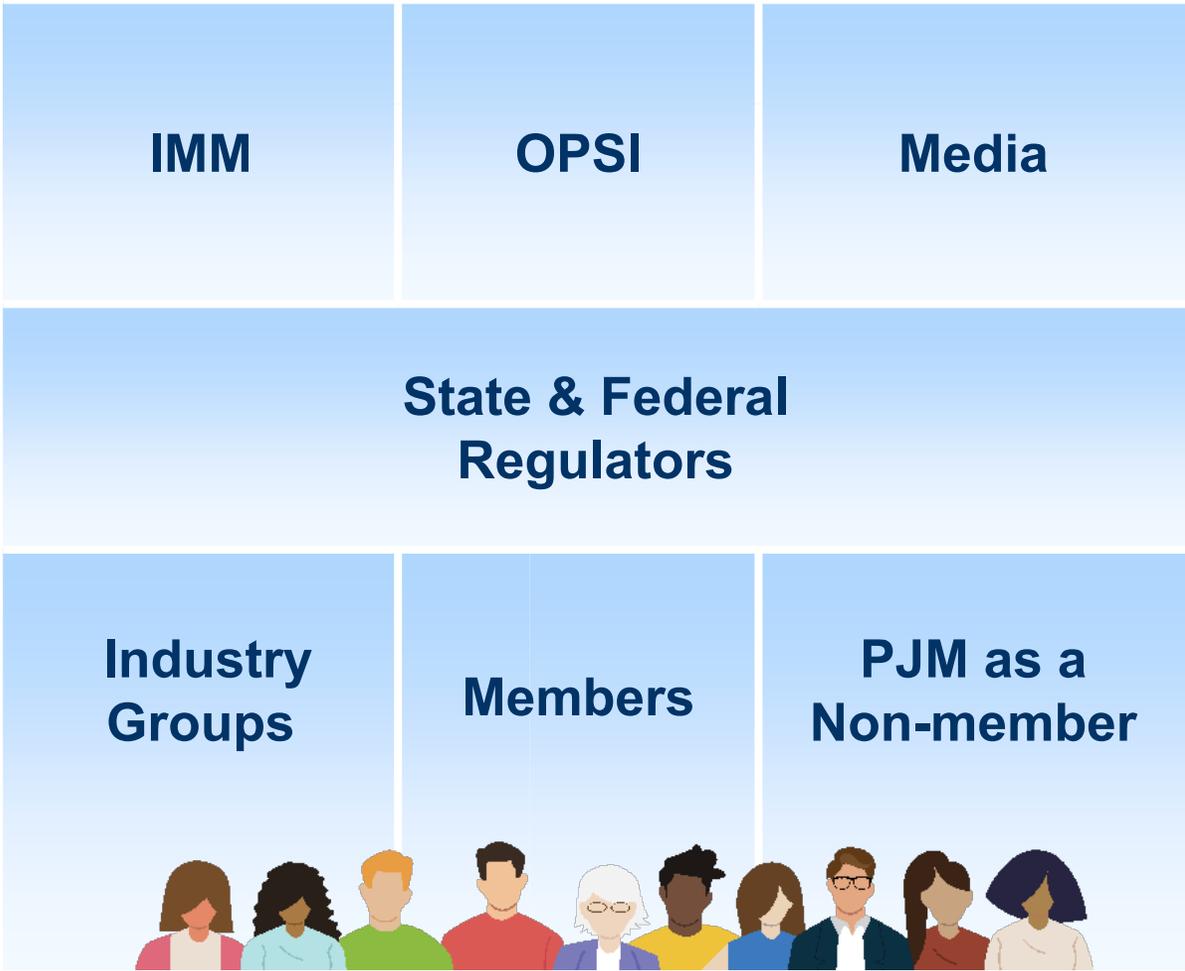


Stakeholder Process Overview



Reference: [Committee Structure Diagram](#)

Stakeholders *See M34 Section 4.1, 4.3 and 4.4*



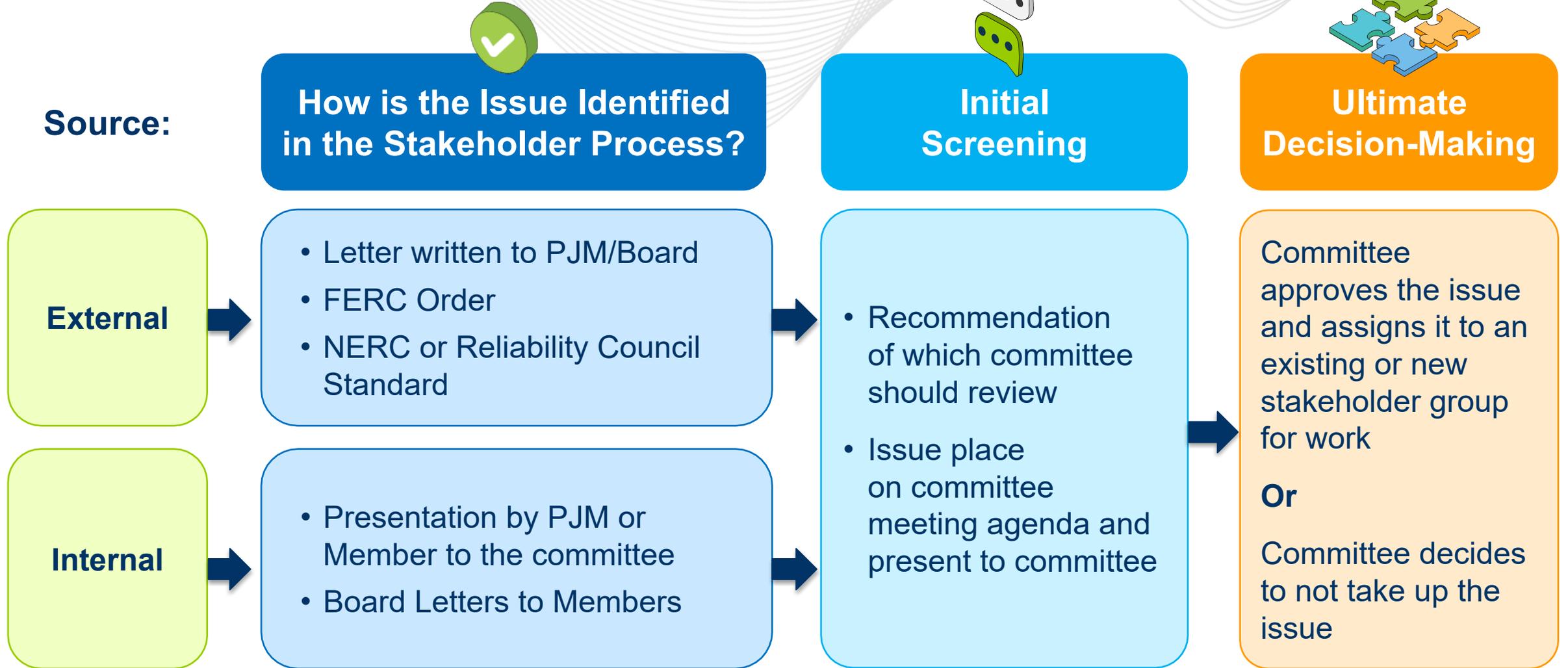
PJM *See M34, Section 4.2*



PJM wears multi hats – diverse participant with different purposes



Issue Initiation Process



PROBLEM STATEMENT

A clear statement of:

- The problem or issue
- The situation to be improved
- The opportunity to be seized
- Why it warrants consideration in the PJM stakeholder process

★ ISSUE CHARGE

May serve as Charter for new (Senior) Task Forces. Captures logistical details for the intended work including:

- Objectives of the Group
- Expected overall duration of work
- Milestones and deadlines
- Administrative details
- Priority and timing of work
- Assignment of the issue
- Decision-making method
- Determination if Issue Charge will serve as Charter

CHARTER

New Charters are only required for the creation of new Standing Committees and Subcommittees. Charter updates may be required for work assigned to an existing Group.

Includes:

- Voting/polling authority
- Reporting requirements
- Sunsetting requirements
- Scope of the Group
- Milestones and deadlines
- Responsibilities and expected deliverables
- Charge or purpose, goals, and objectives of the Group

PARENT

- Approves Issue Charge
- Approves Charter update *(if necessary)*

- Approves modifications to Issue Charge/Charter
- Provides feedback

Approves sunset of Group

ASSIGNED GROUP

- Develops work plan
- Implements CBIR

Reports:

- Milestones
- Status of deliverables
- Key issues/sticking points
- Recommended Issue Charge/Charter updates

Reports:

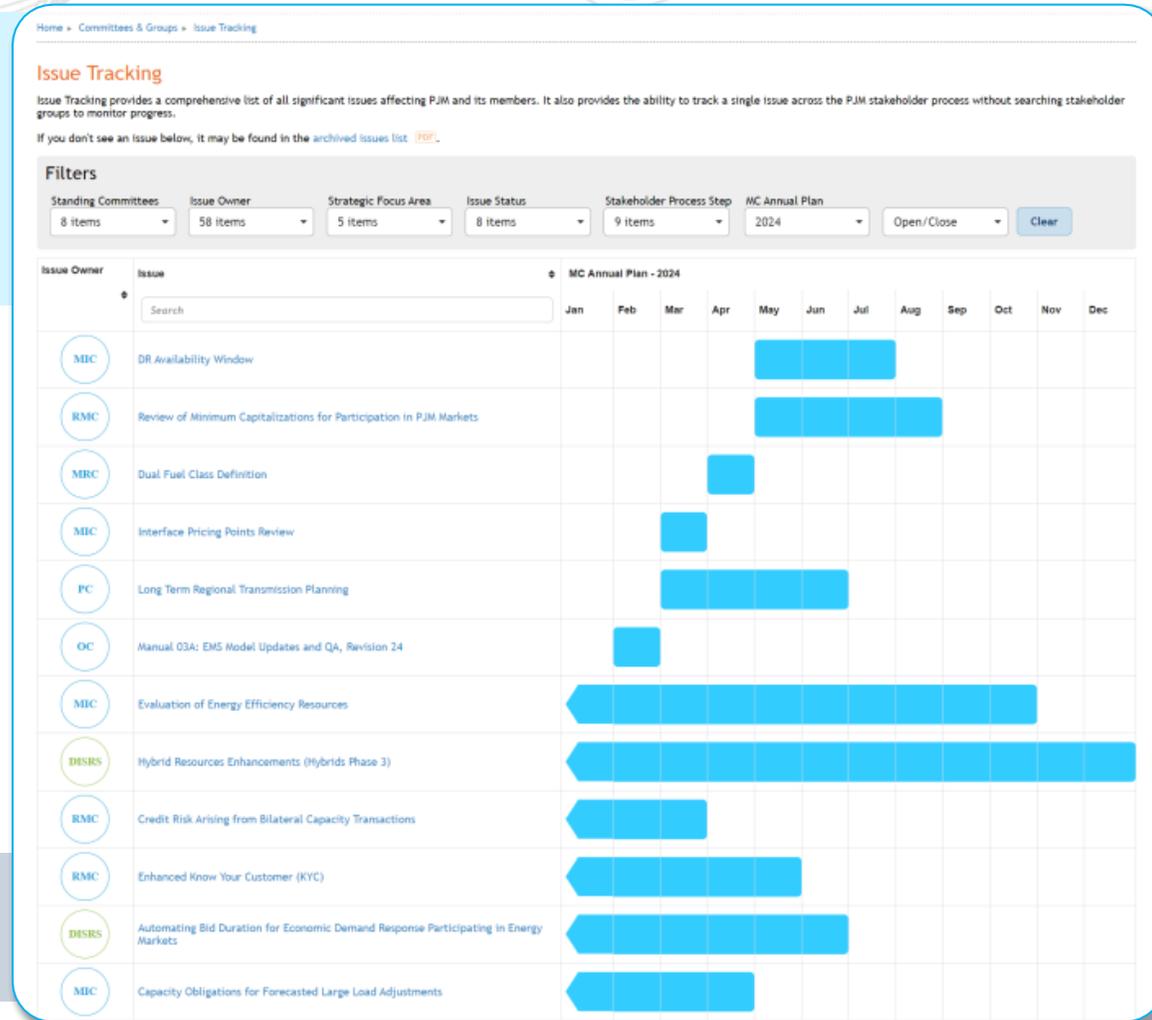
- Final outcomes
- Sunset request

The objective of the annual plan is to document the work to be completed in the coming year

→ The annual plan should be used where prioritizing issues in the stakeholder process

→ The plan will include issues likely to result in proposals to the Members Committee for approval

Issues Tracking on pjm.com offers current, searchable updates



Mutual Gains Theory

Developed at the Consensus Building Institute, with Larry Susskind, MIT professor

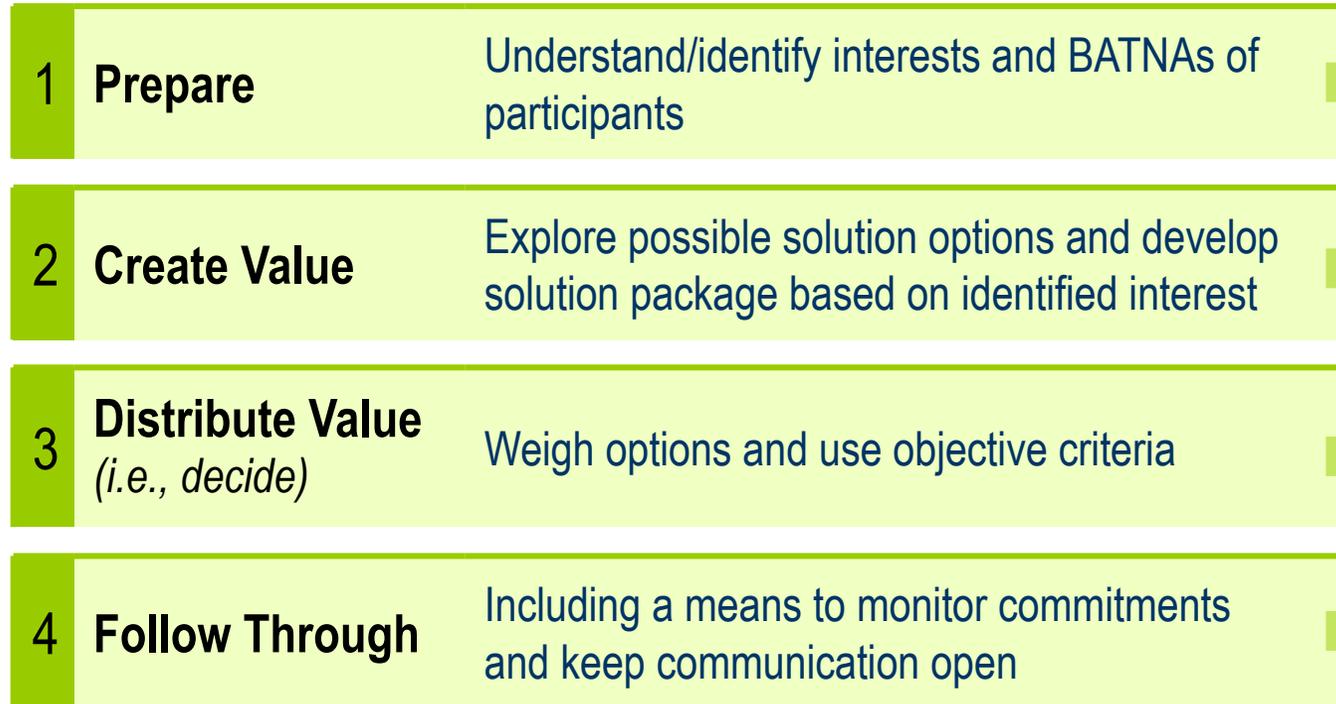
Process Model based on hundreds of real-world cases and experimental findings

4 steps for negotiating better outcomes while protecting relationships and reputation

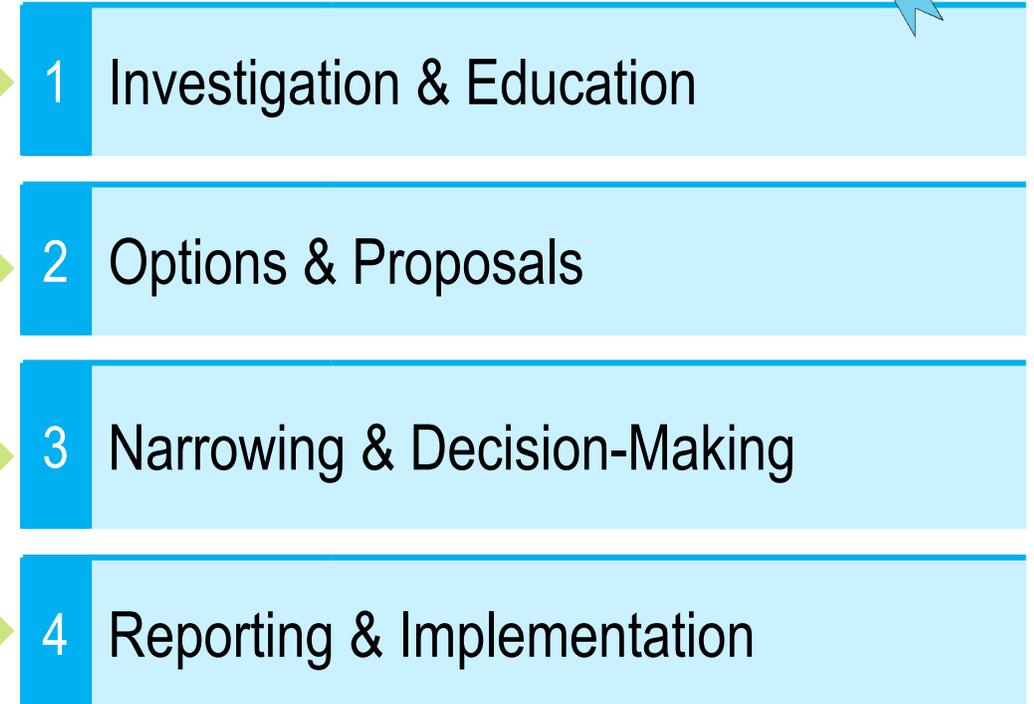
- Allows parties to improve their chances of creating an agreement superior to existing alternatives
- Emphasizes careful analysis and good process management
- Mutual Gains approach is not the same as “Win-Win”

Central tenet – parties typically have more than one goal or concern in mind and more than one issue that can be addressed in the agreement they reach

The Mutual Gains Approach

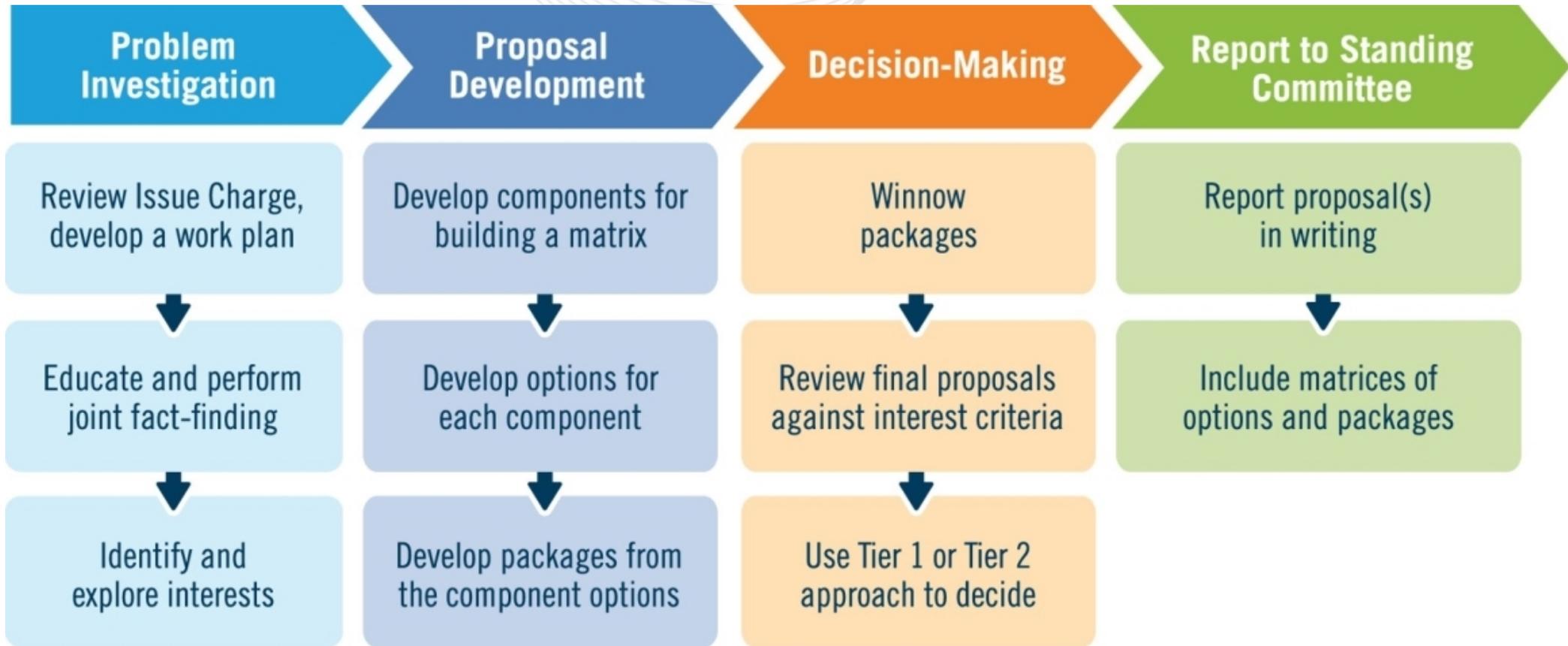


The CBIR Approach



Reference: The Consensus Institute, [CBI](#)

Consensus Based Issue Resolution (CBIR)



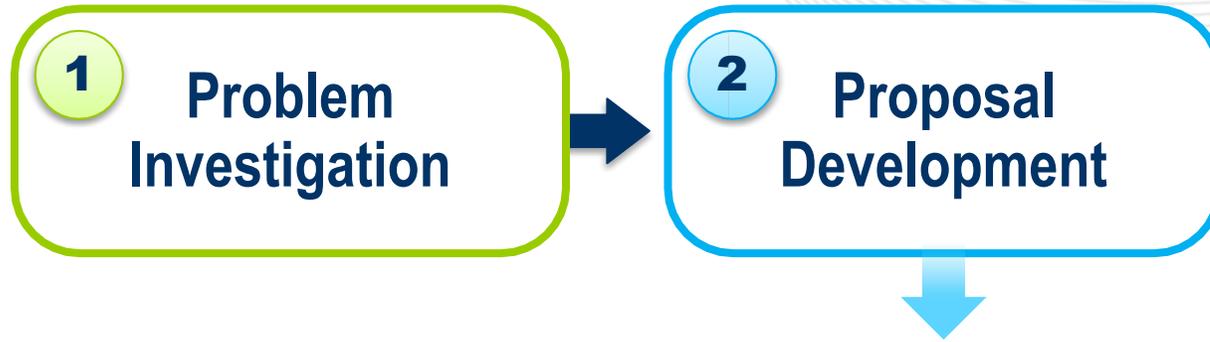
1 Problem Investigation

- Develop and maintain a work plan
- Agree on roles, responsibilities, deadlines and goals
- Develop list of topics for coverage
- Describe and document existing operations and procedures
- Determine whether any information necessary to do the work is missing
- Explore and consider “best practices”
- Determine whether outside expertise or assistance may be needed

1 Problem Investigation

Identify Interests

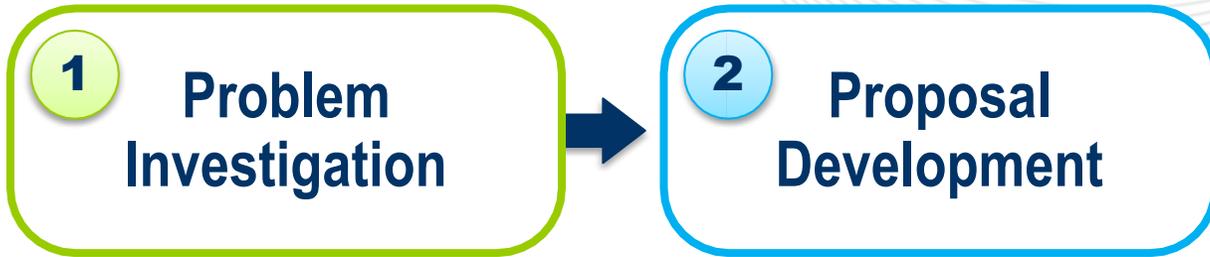
- Ask participants to communicate the importance of the issue to their organization
- Ask participants to share the most and least important interests in regard to the issue
- Consolidate responses
- Batch and present visible themes



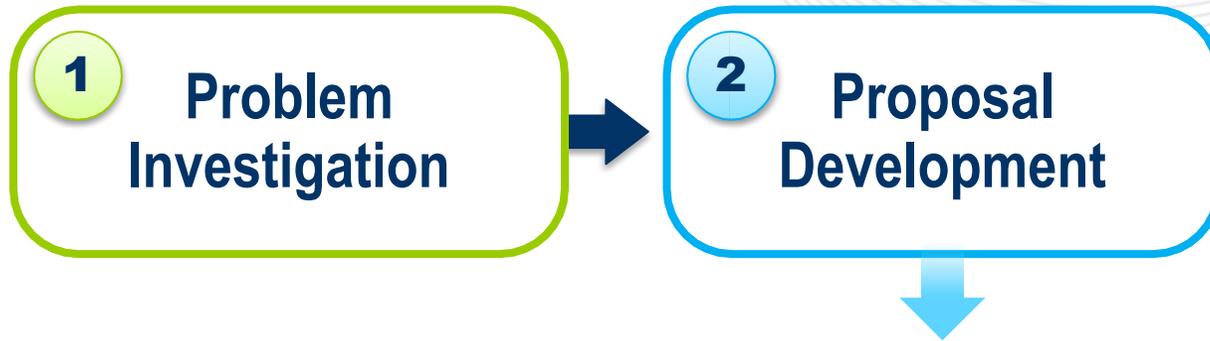
Brainstorm solution options and proposals using a two-step process

Step 1: Options Matrix

- Develop design components
- Identify priority level
- Propose solution options
- Evaluate and narrow down options (“winnowing”)

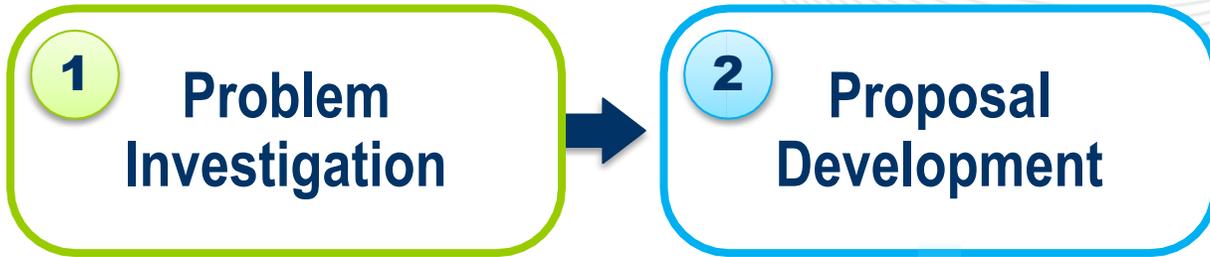


| Options Matrix: | Priorities | Status Quo | A | B | C | D | E |
|--------------------|-------------|----------------|-----------|-----------|-----------|-----------|-----------|
| Design Component 1 | High | SQ Component 1 | Option 1A | Option 1B | Option 1C | Option 1D | Option 1E |
| Design Component 2 | Medium | SQ Component 2 | Option 2A | Option 2B | Option 2C | Option 2D | Option 2E |
| Design Component 3 | Low | SQ Component 3 | Option 3A | Option 3B | | | |
| Design Component 4 | Medium/High | SQ Component 4 | Option 4A | Option 4B | Option 4C | | |



Step 2: Proposal Matrix

- Discuss development of proposals (packages), encouraging broad stakeholder proposals
- Use solution option for each package
- Identify similarities and differences
- Prioritize, refine and consolidate as best as possible



Proposal Matrix:

| | Priorities | Status Quo | Proposal A | Proposal B | Proposal C | Proposal D |
|--------------------|-------------|----------------|----------------|------------|------------|----------------|
| Design Component 1 | High | SQ Component 1 | SQ Component 1 | Option 1A | Option 1E | Option 1E |
| Design Component 2 | Medium | SQ Component 2 | Option 2C | Option 2B | Option 2D | Option 2D |
| Design Component 3 | Low | SQ Component 3 | SQ Component 3 | Option 3B | Option 3A | Option 3B |
| Design Component 4 | Medium/High | SQ Component 4 | Option 4A | Option 4C | Option 4C | SQ Component 4 |



- Use polling and voting to narrow and gauge support for options and proposals

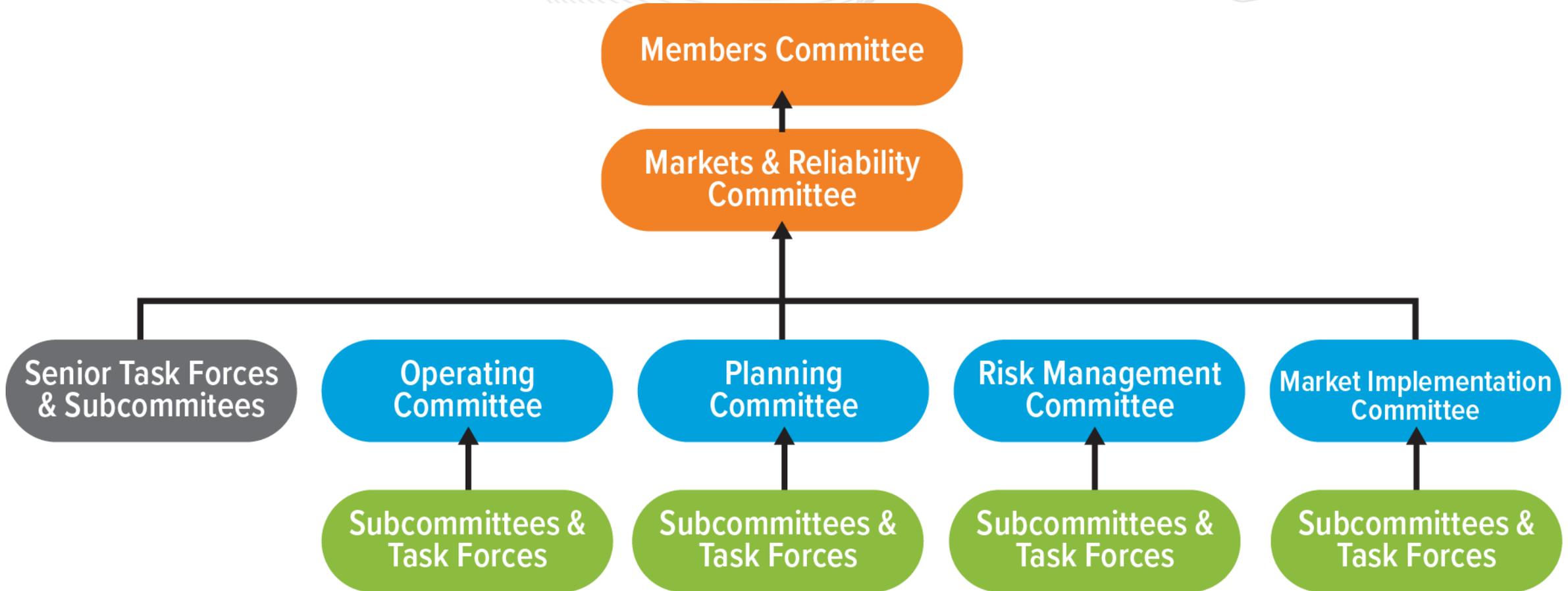
- Negotiate and build consensus
 - Tier 1:** Achieve consensus on a single proposal that all parties accept with no objections
 - Tier 2:** Provide 2–3 alternatives when consensus is not obtained under the Tier 1 approach

- Vote at parent committee and up the committee hierarchy as needed



Introduction to Decision-Making in the PJM Stakeholder Process

Three Types of Decision-Making Methods



| Subcommittees & Task Forces* | | |
|---|--|-----------------------------------|
| Decision-Making Methodology | <ul style="list-style-type: none"> – Non-binding polling may be used to gather stakeholder feedback – Strive for consensus (Tier 1) – If no consensus achieved, produce multiple proposals (Tier 2) | |
| Who Can Respond | Voting Members and Affiliates Ex Officio Voting Members Non-members | |
| Threshold for Endorsement | <ul style="list-style-type: none"> – Tier 1: All members can live with the proposal – Tier 2: At least 3 supporting voting members from 2 sectors | Sector-Weighted Voting: No |
| What moves up to the Parent Committee? | <ul style="list-style-type: none"> – All proposals meeting the threshold are forwarded to the parent committee – If a consensus proposal cannot be forwarded to the parent committee, multiple proposals are narrowed down | |

**Not including Senior Task Forces or Subcommittees reporting to the MRC*

Lower Level Standing Committees (PC/MIC/OC/RMC), Senior Task Forces, and Subcommittees

| | | |
|---|--|-----------------------------------|
| Decision-Making Methodology | <ul style="list-style-type: none"> – Strive for consensus (Tier 1) – If no consensus achieved, vote on multiple options (Tier 2) | |
| Who Can Vote | Voting Members and Affiliates Ex Officio Voting Members | |
| Threshold for Endorsement | Two-step process for voting on proposals, which must exceed both: <ul style="list-style-type: none"> – 50% (simple majority) support <u>AND</u> – 50% preference over status quo | Sector-Weighted Voting: No |
| What moves up to the Parent Committee? | <ul style="list-style-type: none"> – All proposals that receive simple majority support and are preferred over the status quo by greater than 50% are forwarded to the MRC in rank order. | |

| Members Committee (MC) and Markets & Reliability Committee (MRC) | | |
|--|--|------------------------------------|
| Decision-Making Methodology | <ul style="list-style-type: none"> – Vote on main motion first – If that does not pass, then vote in motion voting order until a motion passes or there are no more options to consider | |
| Who Can Vote | Voting Members Ex Officio Voting Members | |
| Threshold for Endorsement | <ul style="list-style-type: none"> – Greater than 2/3^{rds} threshold. Sector-Weighted Vote threshold = 3.335 / 5 – For a limited number of issues such as Charter approvals, Issue Charges, and elections, the threshold is ½, or a Sector Weighted Vote of 2.5 / 5 | Sector-Weighted Voting: Yes |
| What moves up to the Parent Committee? | <ul style="list-style-type: none"> – The first motion voted on that receives MRC endorsement is forwarded to the MC as the main motion. | |



Sector-Weighted Vote Calculation Example

| Sector | For | Against | Abstain | % in Favor (of those voting For or Against) |
|------------------------------------|---------------------------------|----------------|----------------|---|
| Electric Distributor Sector | 8 | 2 | 4 | 0.800 |
| End-Use Customer Sector | 15 | 0 | 1 | 1.000 |
| Generation Owner Sector | 10 | 10 | 5 | 0.500 |
| Other Supplier Sector | 3 | 7 | 15 | 0.300 |
| Transmission Owner Sector | 12 | 2 | 0 | 0.857 |
| Sum | | | | 3.457 |
| Threshold | .667 x 5 Sectors = 3.335 | | | |

Lower Level Standing Committee*

P1 Proposal 1 = 68%

P2 Proposal 2 = 45%

P3 Proposal 3 = 90%

EXAMPLE

Proposals receiving over 50% for simple majority and preference over status quo are ranked and passed onto the MRC.

**Includes Senior Task Forces and Subcommittees reporting to Sr. Standing Committees*

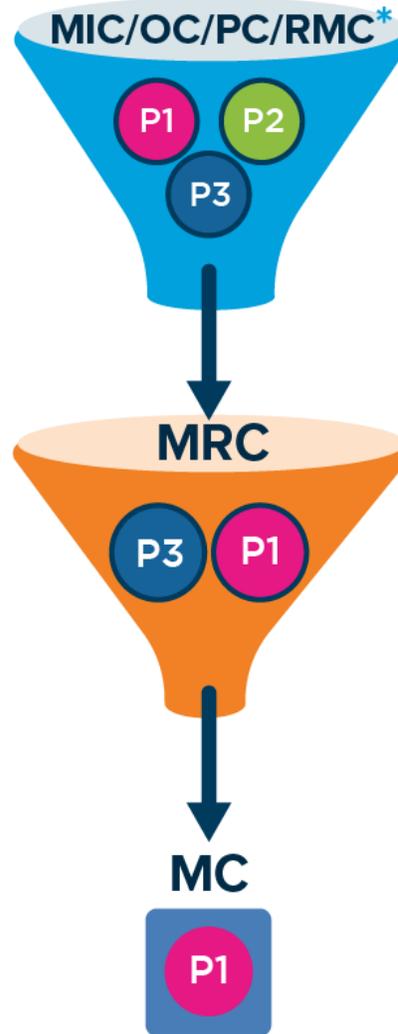
MC Vote

P1 Proposal 1 passes — *4.12

EXAMPLE

The proposal receiving greater than 3.335 sector-weighted support passes at the MC.

**Note: Under Truncated Voting rules, the MC stops voting once this threshold is reached.*



MRC Vote

P3 Proposal 3: (voted first) *3.13

P1 Proposal 1: *4.25

P2 Proposal 2: Not voted on

EXAMPLE

The first proposal receiving greater than 3.335 sector-weighted support is passed to the MC.

**Note: Under Truncated Voting rules, the MRC stops voting once this threshold is reached.*

Summary of Decision-Making Rules

- Sector-Weighted Voting
- 2/3rds threshold with truncated voting rules
- Voting only by PJM Voting and Ex Officio Members

Members Committee

Markets & Reliability Committee

- Two thresholds: 50% simple majority and preference over status quo
- Voting, Ex Officio and Affiliate Members are eligible to vote

Operating Committee

Planning Committee

Risk Management Committee

Market Implementation Committee

Senior Task Forces

Subcommittees

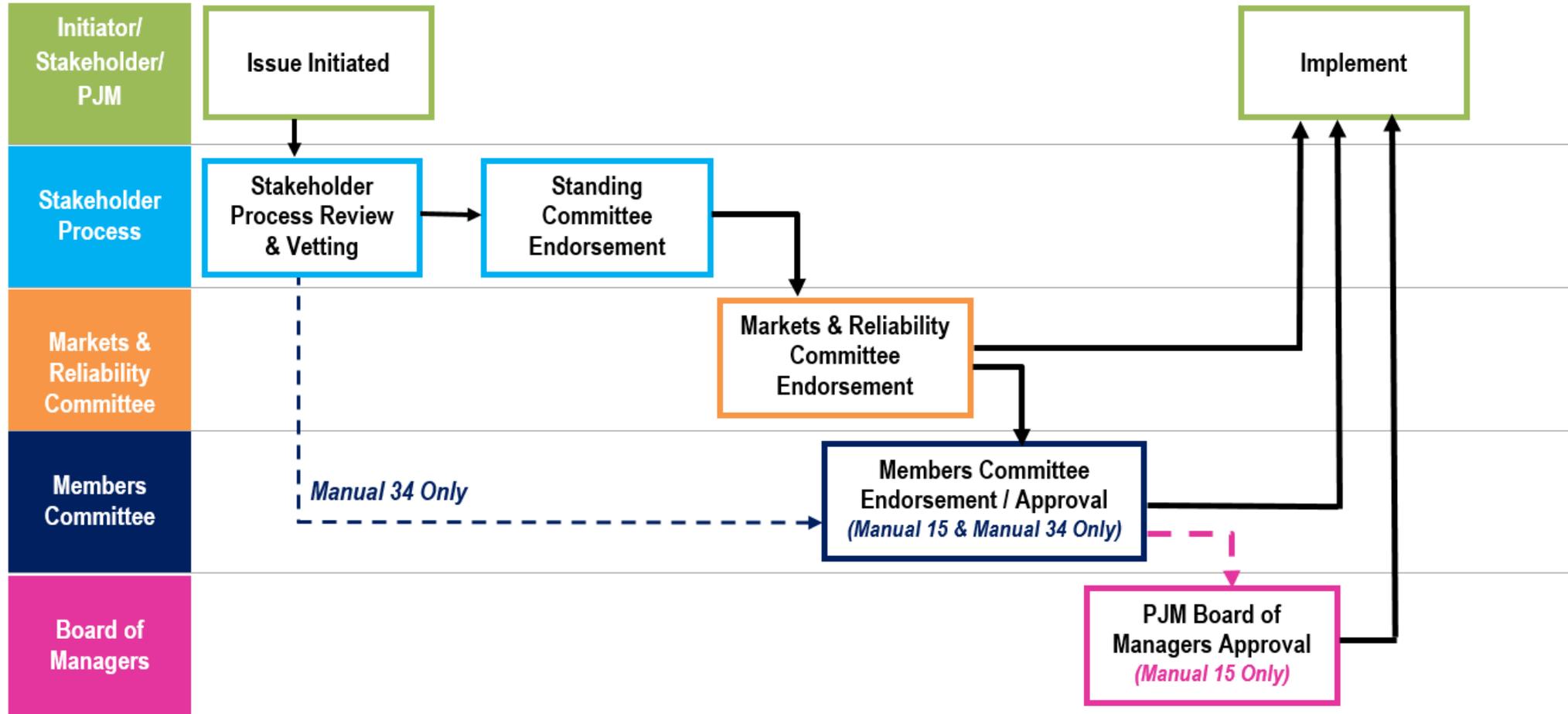
- Non-binding polling used instead of voting
- All stakeholders may participate in polling

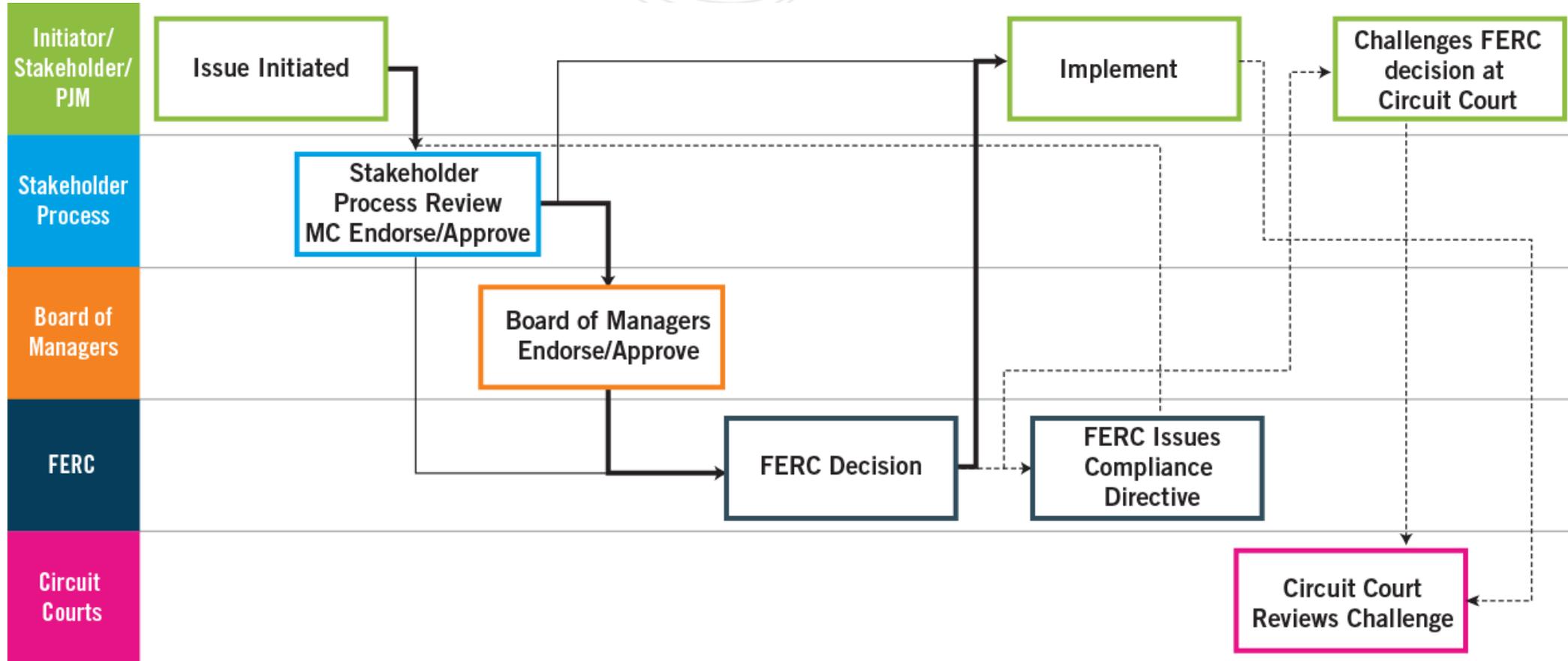
Subcommittees

Task Forces



- The task force or subcommittee is required to provide ***periodic updates*** and a ***final report*** to the parent committee
- Updates should include progress on milestones and deliverables
- The final report will detail all the of steps used in the evaluation process including the proposed solutions







The PJM Planning Committee decides that PJM and the members should develop a recipe for a cake to serve at a special event.



The PJM Planning Committee reviews a Problem Statement and approves an Issue Charge, and since there is no preexisting group that handles cake recipes, establishes a new Cake Task Force (CTF).



PJM assigns a facilitator and secretary, identifies SMEs, coordinates logistics, schedules the first meeting, and off we go.

CBIR Process Illustration



Enhanced Liaison Committee (ELC) – formal process that creates coalitions to present to the PJM Board for decision



Quick Fix – brings the solution along with the problem for straightforward issues

Critical Issue Fast Path (CIFP)



– streamlined formal process, using the matrix, education, proposals, presentations to the Board and voting at the MC



CBIR Lite – follows CBIR process steps under a condensed timeline



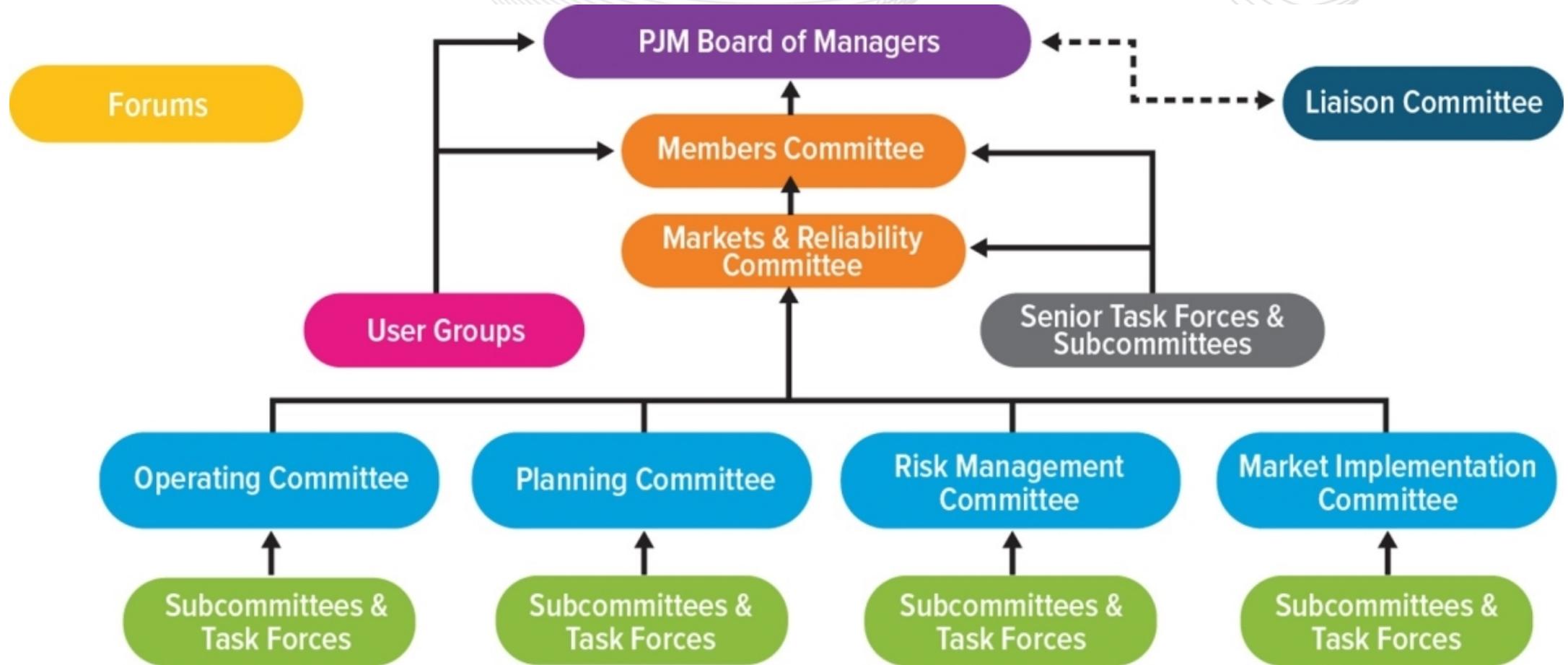
User Groups – Stakeholder group formed by five or more voting members sharing a common interest; minority protection

- PJM stakeholder meetings follow the rules of procedure outlined in Manual 34.
- Any procedure not specified in Manual 34, is governed by Robert's Rules of Order.





Engaging in PJM's Stakeholder Process



[Access the detailed view on PJM.com > Committees & Groups > Committee Structure Diagram](https://www.pjm.com/committees-groups/committee-structure-diagram)

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Submit

Sign Up for a PJM Account

If you have a PJM account, sign in. PJM accounts are used to sign into tools, such as Account Manager, Voting or PJM Connect.

If you do not have a PJM account, please [register now](#).

Click Register Now

Why register

- Access PJM's site, secure content areas and tools with one username and password.
- Easily manage meeting registrations.
- Instantly subscribe or unsubscribe from PJM email lists.

Find and review the [New User Registration Workflows Quick Guide](#) on PJM.com > Markets & Operations > PJM Tools > Account Manager

1 Join email distribution lists to receive all future emails regarding this group.

2 Register for meetings in Meeting Center.

3 Join the roster for groups of interest (required for voting representatives).

The screenshot shows the PJM website's 'My PJM Home' page. At the top, there is a navigation menu with links for 'about pjm', 'training', 'committees & groups', 'planning', 'markets & operations', and 'library'. Below the navigation is a user profile section with 'My PJM Home' (selected), 'My Email Lists', and 'My Profile'. A blue arrow labeled '1' points to 'My Email Lists'. To the right of this section is a 'My PJM Home' heading with a warning message: 'If you are not seeing secure area(s) that you have access to listed below, please sign out and sign back in.' Below this is a 'My Links' section with a blue arrow labeled '2' pointing to 'Meeting Center'. The 'My Links' section is divided into two columns. The left column contains: 'Member Community', 'Learning Center', 'Meeting Center', 'PJM Tools Sign In', and 'Renew Your Secure Area Access'. The right column contains: 'Secure Content Areas' (with a lock icon), 'Nuclear Generation Owner Forum Secure Workplace', and 'System Operations Subcommittee (Transmission) Secure Workplace'. On the far right, there is a 'RELATED INFORMATION' section with links for 'Training Events', 'About PJM', and 'Committees', and an 'FAQs' section with two questions about account updates and browser cookies.

PJM Stakeholder Group Email List Subscription

My PJM Home

My Email Lists

My Profile

Home > My PJM Home > My Email Lists

My Email Lists

PJM uses a number of lists to send meeting notices, materials, voting or polling results, tool updates and reminders to stakeholders. To subscribe to a list, browse the topic categories and select the lists to which you would like to be added. Once you have made your selections, click the submit button. **Selections will be processed within 10 minutes of submission. Do not attempt to resubmit the selection as this will overwrite the latest request.**

[PJM Communications: Email and Designated Roles Guide](#) [PDF](#)

If you don't see an email list in the *Available Subscriptions* box below, you can update your subscription preferences via the [Email List Update form](#) or select a mailing list which you would like to be subscribed to or unsubscribed to.

Email List Update Form

Select
Task Forces

1

| | Email List | Subscribed |
|----------------|---|-------------------------------------|
| Committees | i ARR FTR Market Task Force | <input type="checkbox"/> |
| Communications | i Clean Attribute Procurement Senior Task Force | <input type="checkbox"/> |
| Forums | i Capacity Capability Senior Task Force | <input type="checkbox"/> |
| Subcommittees | i Deactivation Enhancements Senior Task Force | <input checked="" type="checkbox"/> |
| Task Forces | i Electric Gas Coordination Senior Task Force | <input type="checkbox"/> |
| | i Modeling Generation Senior Task Force | <input checked="" type="checkbox"/> |
| User Groups | i Resource Adequacy Senior Task Force | <input type="checkbox"/> |

2

Select **DESTF**

3

Click **Submit**

Meeting Center

Filters

Task Forces

- ARR FTR Market Task Force
- Deactivation Enhancements Senior Task Force
- Reserve Certainty Senior Task Force
- Resource Adequacy Senior Task Force
- Clean Attribute Procurement Senior Task Force
- Modeling Generation Senior Task Force
- Regulation Market Design Senior Task Force

Stakeholder Groups

- Inter-Regional Planning Stakeholder Advisory Committee - MISO
- GO15 Governing Board Meeting
- PJM/MISO Joint & Common Market Initiative
- PJM/NYISO Joint Initiative
- General Session
- Price Formation Education Sessions
- DER Ride-Through Workshop
- Inter-Regional Planning Stakeholder Advisory Committee - New York / New England

Forums

- eDART Forum
- Emerging Technologies Forum
- Tech Change Forum
- Nuclear Generation Owner Forum

Cancel
Submit

Status

- Open
- Closed
- Registered
- Canceled

Committees & Groups

- Markets and Reliability Committee
- Members Committee
- Planning Committee
- Market Implementation Committee
- Operating Committee
- Deactivation Enhancements Senior Task Force
- Deactivation Enhancements Senior Task Force

[More](#)

Date Range

Range:

All Available
▼

Search

Showing results 1 - 2 of 2

[Load My Filters](#) | [Save My Filters](#)

DESTF X

[Clear Filters](#)

Meetings

Select: All | None
Register

| Select | Date | Meeting | Status |
|-------------------------------------|--|--|--------|
| <input checked="" type="checkbox"/> | | Senior Task Force | Open |
| <input type="checkbox"/> | 12.19.2024 9:00 a.m. - 12:00 p.m. EPT | Deactivation Enhancements Senior Task Force Teleconference / Webex Deactivation Enhancements Senior Task Force | Open |

View : 15 ▼

Page 1 / 1

Scroll through the list of available meetings

Select the Checkbox to register

Scroll and click next to the Committee or Group name you wish to filter by.

Click More to Filter

Update roster members directly via Roster Managers or by accessing the [Roster Update Form](#) on PJM.com > Committees & Groups > Roster Update Form

Each member company can name up to four representatives, including one primary and three alternates.

Meeting Center

Critical Issue Fast Path - Resource Adequacy

Committees **▼**

User Groups **▼**

Forums **▼**

Subcommittees **▼**

Task Forces **▼**

Workshops **▼**

Closed Groups **▼**

Issue Tracking **▼**

Stakeholder **▼**

State Commissions **▼**

Roster Update

Home ► Committees & Groups

Committees & Groups

PJM Interconnection committees and groups are integral groups provide a forum for members to share their position and governance structure for administering an open grid and ensure robust markets.

A collaborative approach - a hallmark of the way PJM ensure robust markets.

Stakeholder Process Resources

Committee Structure Diagram [PDF](#)

Manual 34: PJM Stakeholder Process [WEB](#) | [PDF](#)

Facilitation Feedback

Roster Update

Subscribe to Stakeholder Group Email Lists

[Register for Meetings](#) **▶**

Home ► Committees & Groups ► Committees ► Roster Update Form

Roster Update Form

Roster update requests must be made through the [Roster Request form](#) in PJM Application. This includes requests to add or remove yourself from PJM stakeholder rosters. Your request will be directed to your company's Roster Manager. Four representatives are permitted on each committee roster. If a committee, subcommittee or task force is available for selection, please contact the secretary or facilitator and request to that groups roster. Secretary and facilitator contact information, can be found on each group's webpage.

To manage your email lists subscriptions, visit the [My Email Lists](#) page.

Reference the [Voting Tool Webpage](#) on PJM.com > Markets & Operations > PJM Tools > Voting

- Individuals authorized to vote on behalf of the member company must be included on the roster.
- Rosters also provide contact information for other involved stakeholders.

Stakeholder Process Forum

PJM Learning Center

Templates

Manual 34

Quick Guides

Tools

Committee Meetings & Stakeholder Process Calendar

The screenshot shows the PJM Learning Center website. At the top, there are navigation tabs: Electricity Basics, Who is PJM?, PJM Structure, Three Priorities, and Energy Innovations. Below the tabs is a video player titled "WHO'S WHO IN THE PJM CONTROL ROOM" with a play button. To the left of the video is a sidebar menu with items like Meeting Center, Critical Issue Fast Path - Resource Adequacy, Committees, User Groups, Forums, Subcommittees, Task Forces, Workshops, Closed Groups, Issue Tracking, Stakeholder Meetings, State Commissions, and Webex & Microsoft Teams. The main content area features a section for "Committees & Groups" with a description of PJM interconnection committees. Below that is a "Stakeholder Process Resources" section with links to documents like "Committee Structure Diagram", "Manual 34: PJM Stakeholder Process", "Facilitation Feedback", "Roster Update", and "Subscribe to Stakeholder Group Email Lists". There is also a "Contact" section for the Stakeholder Affairs Team and buttons for "Member Community", "PJM Store", and "Issue Tracking".



Issue Tracking Tool Demo



Voting and Roster Manager Tool Demo



PJM Stakeholder Affairs
StakeholderAffairsTeam@pjm.com

Member Hotline
(610) 666-8980
(866) 400-8980
custsvc@pjm.com