



**PJM Transmission Owners Agreement  
Administrative Committee (TOA-AC)**

**Open Meeting Minutes  
April 2016 Meeting**

**1. Administrative Items**

Chip Richardson conducted a roll call and confirmed a quorum. The meeting minutes for the March meetings will be approved during the May meeting.

**2. PJM RTEP Updates**

PJM conducted its first open window and collected 26 proposals from 7 different entities. Three of the proposals were for transmission owner upgrades and the rest were for greenfield projects. This was the first open window conducted with the new proposal fee. PJM collected \$190,000 in proposal fees. PJM is evaluating proposals and will provide an update at the next TEAC.

PJM is also working on the new RTEP analysis. PJM has finished the generator deliverability analysis and the N-1 baseline analysis and is reviewing the results. PJM may be able to post the results of both analyses in the next week. PJM is seeing issues in the generator deliverability analysis and expects to identify issues to be addressed in that analysis. After finishing these analyses, PJM will then begin to work on the load deliverability and N-1-1 analyses. Depending upon the results of each, PJM may open a window just for the generator deliverability and N-1 analyses or may open a window for all four. Once PJM completes the N-1-1 analysis, it will do the winter peak and light load analyses.

PJM is still working on reviewing market efficiency proposals to address congestion issues in AP South. PJM is currently working with the transmission owners to get cost estimates for upgrades required to address reliability issues caused by the market efficiency proposals.

In response to questions, PJM indicated that if the transmission owners have conducted their own analyses, they should submit them. PJM also noted that if it gets an order from FERC approving the 200 kV threshold, it will apply it with the June 1st effective date. PJM does not anticipate any issues with the stability analysis.

**a. Update on Progress of the Design Standards Task Force**

Sue Glatz provided an update. The Design Standards Task Force is working to develop new standards. The Task Force has divided into three separate subgroups and each subgroup has three

weeks to develop certain standards. The Task Force is focusing on standards for proposals in the last two proposal window.

In response to questions, Sue stated that to date the participation is mainly among the incumbent transmission owners. Sue stated that the Task Force hopes to provide updates to the planning committee on a quarterly basis and would like to wrap up its work by the end of the year.

### **3. Tie Line Cut-in Process**

Suzie Fahr and Tracy Miehke provided a presentation to the group.

In response to questions, PJM indicated that PJM's focus here is on its own internal processes. PJM is developing a transparent process to track issues. PJM is also going to add a flag in its construction letters that a tie line is involved. PJM will also flag and track tie line issues internally. PJM noted that this is not an isolated incident but that it believes that the pro forma wires-to-wires agreement will make the issue easier to address.

### **4. FERC Technical Conference on LGIP/LGIA – RM16-12, RM15-21**

Chip Richardson provided a general overview of the upcoming conference. AWEA and EEI are working to shape the agenda for the conference. EEI is trying to make sure that the agenda remains neutral. PJM stated that it has not been contacted yet regarding the conference.

PJM indicated that it should remain involved to make clear that the issues are different in PJM than in other RTOs. AEP noted that it would support remaining involved. PSEG indicated that EEI is hoping to make the discussions have more of a regional focus. The group was going to convene a call to discuss the issues.

### **5. FERC Technical Conference on Competitive Transmission – AD-16-18**

Chip Richardson provided a general overview of the issues associated with the technical conference. Several members of the group noted that they expect the discussions to focus on two issues. First, they expected a discussion regarding what is working in each of the regions. Second, they expect the discussion to focus on the tension between costs caps and transmission rate incentives.

Several transmission owners indicated that they may participate individually at the technical conference.

### **6. Annual Meeting Agenda Review**

Chip Richardson provided the group with a copy of the agenda from last year and asked what topics the group would like to discuss with the PJM Board. PHI suggested that the group discuss CTOA obligations and end of life criteria. AEP suggested discussing CPP and generator retirements. PJM noted that end of life issues and supplemental projects are on the agenda for the next PJM Board meetings.

## **7. LIT Update**

The LIT Chair provided an update. The LIT held two conference calls in March. During the calls, the group discussed developing guidelines for the hiring of outside counsel and consultants and tasked the subgroup working on the Section 205 charter to address this issue. The group also discussed the application of transmission owner standards to Designated Entities and hopes to work these issues out by relying on the transmission owners who are currently addressing these issues with non-incumbent transmission owners planning to interconnect to PJM's system.