



**MEETING Minutes**  
**PJM Transmission Owners Agreement**  
**Administrative Committee (TOA-AC) Eighty Sixth Meeting**

**Thursday, March 4, 2010**  
**9:30 AM – 3:00 PM Eastern Time**  
**Pier V Hotel**  
**711 Eastern Avenue**  
**Baltimore, MD**

**Conference Call Info: Raj Rana, Leader**  
**Dial In Number: 1-866-469-3239**  
**Pass Code: 18052471**  
**WebEx Pass Code: toaac0304pjm**  
**<http://pjm.webex.com>**

<b>Name</b>	<b>Representing</b>	<b>Attending</b>	<b>On Phone</b>
Rana, Raj	AEP	X	
Rowtham-Kennedy, Monique	AEP	X	
Manzar Rahman	AEP		
Kaminski, Vincent	Allegheny Electric Cooperative, Inc.	X	
Mattiuz, Bob	Allegheny Power/TrAILCo	X	
Palmer, Randall	Allegheny Power/TrAILCo		X
Rostock, John	Allegheny Power/TrAILCo		X
Bourquin, Ralph	Baltimore Gas and Electric Company	X	
Bloom, David	Baltimore Gas and Electric Company		X
Guy, Gary	Baltimore Gas and Electric Company	X	
Harman, Stacy	Baltimore Gas and Electric Company		X
Shamash, Hertzell	Dayton Power & Light Company (The)		X
Herd, Michael	Dayton Power & Light Company (The)		
Sullivan, Megan	Duquesne Light Company		X
Bustard, John	Exelon	X	
Stern, David	Exelon		X
Richardson, Frank	Exelon		
Dworetzky, Jean	Exelon	X	
Alvarex, Mary Ann	Exelon		
Naumann, Steve	Exelon		
Bainbridge, Thomas	FirstEnergy Solutions Corp.	X	
Farley, Brian	FirstEnergy Solutions Corp.	X	
Miller, Donald	FirstEnergy Solutions Corp.		
Parke, Morgan	FirstEnergy Solutions Corp.	X	
Fuerst, Gary	FirstEnergy Solutions Corp.	X	
Walsh, Daniel	Linden	X	

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Broder, James	Neptune Regional Transmission System, LLC	X	
Tatum, Ed	Old Dominion Electric Cooperative	X	
Scarpignato, David	Old Dominion Electric Cooperative		
Messick, Tsion	PHI	X	
Blauman, Amy	PHI		
Glatz, Suzanne	PPL Electric Utilities Corporation d/b/a PPL Utilities		X
Russell, Paul	PPL Electric Utilities Corporation d/b/a PPL Utilities		X
Napoli, Paul	Public Service Electric & Gas Company	X	
Jodi Moskowitz	Public Service Electric & Gas Company		
Marinelli, Richard	Public Service Electric & Gas Company	X	
McGoldrick, Peter	Rockland Electric Company	X	
Ramlatchan, Deepak	Rockland Electric Company		X
Gill, Richard	UGI Utilities, Inc.		X
McGuire, Bob	Virginia Electric & Power Company	X	
Connelly, David	Virginia Electric & Power Company	X	
Payne, Harold	Virginia Electric & Power Company	X	
Singer, Russell	Virginia Electric & Power Company		X
Herling, Steven	PJM	X	
Pincus, Steve	PJM	X	
Bowe, Tom	PJM	X	
Hendrzak, Chantal	PJM	X	
Glazer, Craig	PJM		X

## 1. Administrative Items

- A. Confirm quorum - confirmed
- B. Approve Minutes of the December 8, 2009 Meeting – Approved with the attendance list added and the removal of last two sentences under Item 3.
- C. Approve Minutes of the January 21, 2010 Meeting – Approved

2. **Smart Grid WG – Synchrophasor project update** – (Hendrzak) - Ms Hendrzak reported that the IRS has not ruled on whether the DOE grant for this project is taxable or not. If IRS rules such a grant as taxable, then the participating TOs will have an option either to drop out or reduce the scope of work. The PJM/TO T&C agreements are being finalized and are expected to be completed by the end of this month. Meanwhile, PJM and DOE are negotiating the contract terms and conditions. PJM does not expect any concerns with intellectual property rights because DOE has removed references in the T and Cs to wanting source code or to have some ownership of the IP in this project. The project is expected to be completed after the spring 2013 outage season, so the participating companies can get one more opportunity to install Synchrophasor devices. Ms. Hendrzak asked the participating TOs to provide her with the contact names for telecommunications experts from each participating company.

3. **Entry/exit provisions for a TO in the TOA/PJM Tariff TF update** - (Bourquin) – Mr. Bourquin reported that a conference call was arranged on January 29<sup>th</sup> to discuss this subject. During this conference call, it was decided to suspend the activities of this Task Force based

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on a unanimous vote by the participating TOs. The consensus was that the Task Force discussions were conflicting with the recent remand order in the EL05-121 docket, and not to prejudice litigation positions. The TOs did not want to approve the entry/exit provisions in a piecemeal manner, so a vote was taken to suspend the Task Force until a later date.

4. **PJM Transmission Owner NERC Reliability Standards Compliance** – (Bowe) – Mr. Bowe reported that last week, PJM completed the RFC audit. Over 40K pages of evidence were provided to RFC prior to the audit. PJM was audited for over 300 requirements and sub-requirements for Order 693 reliability compliance and 13 requirement and sub-requirements for the CIPs spot check. 24 auditors from RFC, SERC and NERC along with FERC and NERC observers participated in this audit and spot check. The exit briefing indicated three possible issues in the areas of Com-002 and VAR – 001 reliability standards. Mr. Bowe acknowledged and appreciated the strong positive support provided by the TOs for this audit. The FERC/NERC observers pushed an issue about the PJM/TOs operating relationship with respect to PJM carrying out the T Ops function and suggested further dialogue to see if there is a need to have the TOs co-register with PJM for this function just like in ERCOT. The RFC staff appeared to be supportive of the existing PJM/TO arrangement and the finalization of the reliability matrix. PJM plans to work with the NERC/FERC staff to support the existing arrangement. Mr. Rana offered to present the co-registration arrangement that ERCOT and its TOs worked out with the TRE. The CIPs spot check is still in progress.
5. **Legal Issues Team** (Rowtham - Kennedy)
  - A. Clarify that Schedule 12 applies to transmission assets (Rowtham-Kennedy) – The Schedule 12 draft language has been circulated among the participants and will be discussed at the next LIT conference call.
  - B. E-Tariff update – (Pincus) – PJM is testing the E-Tariff software. The filing format will be section based and PJM is planning to retain the same numbering scheme as currently exists.
6. **EIPC Update** – (Craig Glazer) Mr. Glazer updated the Committee regarding the latest activities on this initiative. EIPC has been awarded a \$16 million grant by DOE to fund the interconnection-wide transmission planning study (Option A) under the Recovery Act. The Eastern Interconnection States' Planning Council (EISPC), consisting of 41 states and the District of Columbia, was awarded \$14 million by DOE for state planning activities performed in conjunction with EIPC efforts (Option B). The EISPC will collaborate with the EIPC to form a Stakeholder Steering Committee to guide the planning efforts. The final contract is not in place but will be done by the middle of the second quarter. Meanwhile, EIPC is planning to have another Webinar next week to start discussing the formation of the stakeholder Steering committee. Two straw proposals will be presented in the upcoming weeks to populate this committee. The plan is to have this committee in place by the end of May.

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7. **FE/Allegheny Energy merger** – FE did not have any additional information to report other than what has been announced already.
8. **MISO Injection/Withdrawal Presentation** (Fuerst) – Mr. Fuerst (FE) presented a cost allocation method being considered in MISO. In order to comply with a FERC Order, MISO is working with its stakeholders to develop a new transmission pricing method because the existing method does address cost allocation associated new transmission required for: a) the development of state renewables portfolio standards, b) location of high capacity factor wind zones, and c) the existing cost allocation rules are creating problems for smaller entities, such as Otter Tail, with large wind potential. One of the new cost allocation proposals is an injection/withdrawal pricing method, where generators (existing and new) pay injection fees and the MISO load pay a withdrawal fee. The most members of the Organization of MISO states (OMS), except for Ohio, Kentucky, and Illinois in favor of this method, which is based on the beneficiaries pay principle. The MISO staff has not presented its position on this issue, although MISO is required to file a revised tariff by July 15.
9. **PJM RTEP Update** (Herling) – The RTEP 2010 studies are well underway. The PATH, MAPP, and Branchburg-Roseland-Hudson backbone projects are being reevaluated for potential reliability violations in 2014. The latest generation interconnection queue is flooded with a number of small wind and solar type generation interconnection requests, but a small amount of total MW. Mr. Bustard (Exelon) noted that the ComEd transmission system is experiencing thermal overload problems during night periods primarily due to wind power injection into the system. ComEd is using operational switching procedures to address these problems on a temporary basis, but long term solutions must be developed.
10. **Other business** – Peter McGoldrick (Rockland Electric) is planning to retire starting April 1. The Committee recognized his contribution not only to this Committee's activities, but also to the electric utility industry.
11. **Schedule for this year's meetings**
  - April 1, 2010 – *Baltimore (Pier V)*
  - May 6, 2010 – *PJM Annual Meeting Place*
  - July 15, 2010 – *Baltimore (Pier V)*
  - August 19, 2010 – *Baltimore (Pier V)*
  - October 14, 2010 – *Baltimore (Pier V)*
  - December 1, 2010 – *Baltimore (Pier V)*