



Generation Deactivation Notification Update

Transmission Expansion Advisory Committee

October 9th, 2024



Q3 2024 Deactivation Status

Unit(s)	MW	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
Morris Road 1D	2	PECO	5/31/2025	Reliability analysis – 2024 Q4
Perryman 6	55	BGE	5/31/2025	Reliability analysis – 2024 Q4
Waukegan CT 31&32	101	ComEd	6/1/2026	Reliability analysis – 2024 Q4
Morgantown CT5&6	108	Pepco	6/1/2026	Reliability analysis – 2024 Q4
Indian River 10	16	DPL	6/1/2026	Reliability analysis – 2024 Q4
FISK CT 31, 32, 33 and 34	171	ComEd	6/1/2026	Reliability analysis – 2024 Q4
KENILWORTH NUG	15	PSEG	6/1/2026	Reliability analysis – 2024 Q4

* PJM does not approve deactivations, but rather identifies whether the requested deactivation date could lead to reliability concerns on the system. When PJM determines a proposed deactivation would adversely affect the reliability of the Transmission System due to upgrade completion timeline and absent operational measures, PJM desires and requests the Generation Owner extend operations of the deactivating unit(s). The Generation Owner may elect to support system reliability by operating until necessary network upgrades are completed by either filing its proposed Cost of Service Recovery Rate (CSRR) at FERC or accepting the Deactivation Avoidable Cost Credit (DACC) provided in the Tariff. PJM will announce at subsequent TEAC(s) after the Generation Owner submits a CSRR to the FERC and after the FERC accepts the CSRR filing or after the Generation Owner agrees to the DACC.

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Generation Deactivation Notification



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Revision History

V1 - 09/9/2024 - Original slides posted.