

Transmission Expansion Advisory Committee PEPCO Supplemental Projects

September, 13 2024



Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

PEPCO Transmission Zone M-3 Process Ryceville to Morgantown 230kV Rebuild

Need Number: PEP-2024-002

Process Stage: Solutions Meeting 9/13/2024

Previously Presented:

Need Meeting 07/09/2024

Project Driver:

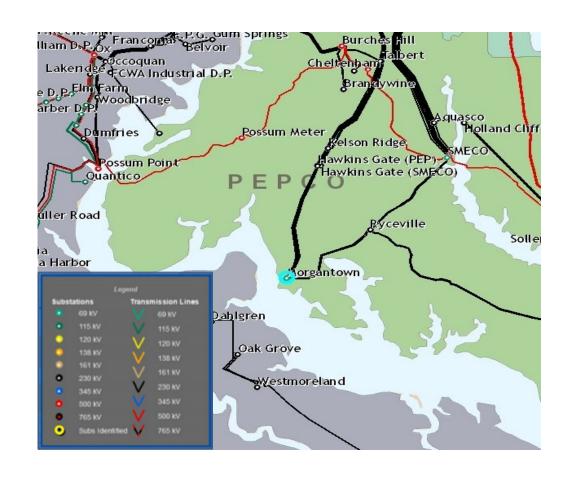
Equipment Material Condition, Performance and Risk

Specific Assumption Reference:

 Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions

Problem Statement:

- The Double circuit 230 kV line 23071 and 23073 between Ryceville Morgantown is a 10 mile line with 1590 ACSR conductor and 7#6 static wire that was constructed in 1968. These transmission lines interconnect into SMECO through the Ryceville substation. This line is 56 years old and nearing end of useful life.
- There are 55 lattice towers structures, including the three river crossing towers along this ROW. The original steel lattice towers were erected in 1968. Structure inspections results showed the following deficiencies: Heavy corrosion at the base of the legs, broken insulators, lower ground resistivity, loss of paint or galvanized steel and broken static wires.
- Inspections of the static and phase conductors identified that they were in poor condition and need to be replaced.





Need Number: PEP-2024-002

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Proposed Solution:

 Rebuild approximately 10 miles of existing 1968 double-circuit lattice tower transmission lines 23071 and 23073 with new steel monopole double circuit structures along existing route.

 Replace all 55 lattice towers with steel monopoles and drilled pier foundations, including the three river crossing towers.

 Existing Lapwing conductor will be replaced with new 1590 45/7 ACSR Lapwing conductor.

Total estimated cost: \$92.1M

Facility	Summer Normal	Summer Emergency	Winter Normal	Winter Emergency
	(MVA)	(MVA)	(MVA)	(MVA)
		Existi	ng	
Ryceville to Morgantown -Rebuild 23071 & 23073	552	706	620	746
	Proposed			
Ryceville to Morgantown -Rebuild 23071 & 23073	608	764	715	875

Alternatives Considered:

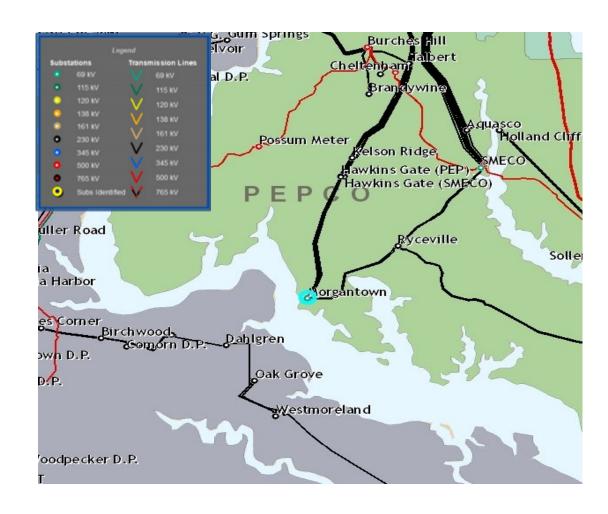
No feasible alternatives available

Projected In-Service: 4/1/2028

Project Status: Engineering

Model: RTEP 2028

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Appendix

High level M-3 Meeting Schedule

Assum	otions
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Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

09/03/2024 – V1 – Original version posted to pjm.com