

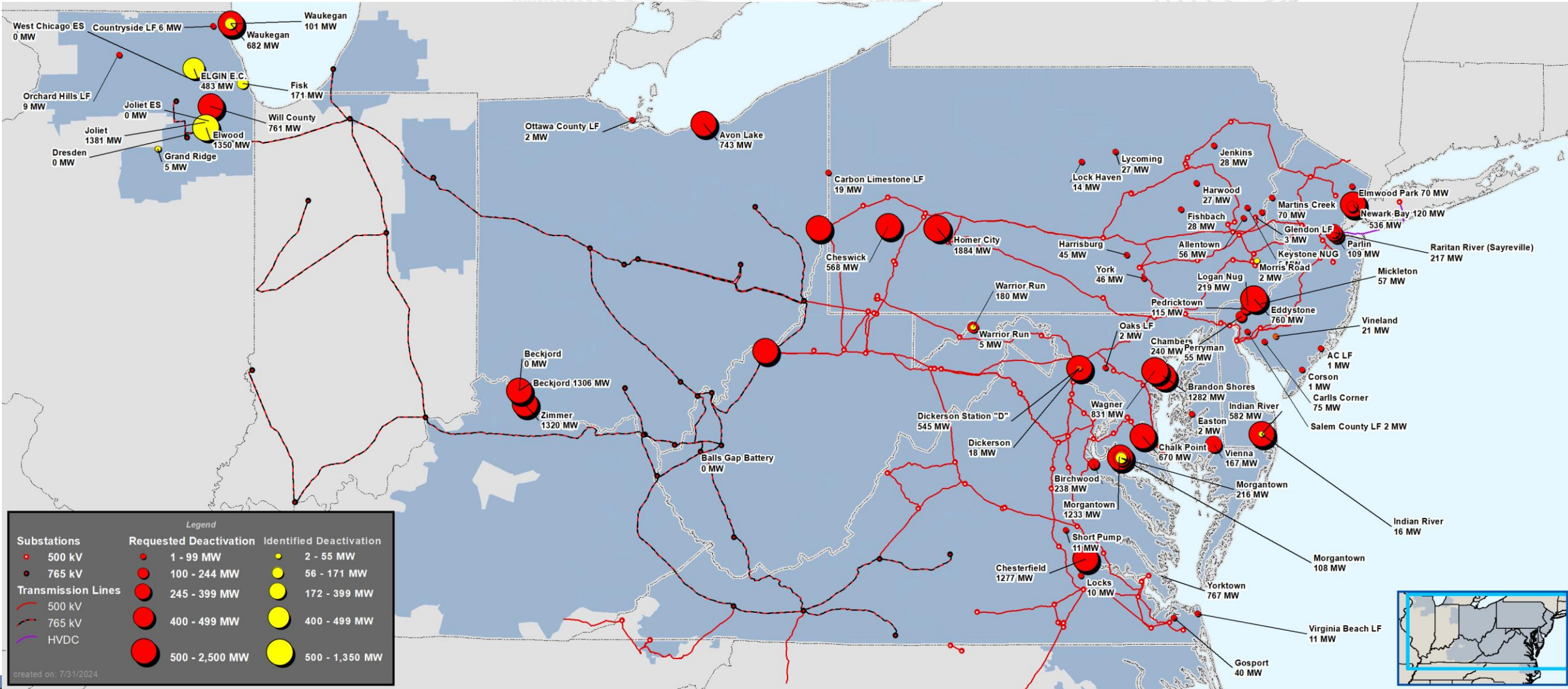


# Generation Deactivation Notification Update

Transmission Expansion Advisory Committee

August 6th, 2024

# Generation Deactivation Announcements 2020-2024





# Q2 2024 Deactivation Status

| Unit(s)                                 | MW   | Transmission Zone | Requested Deactivation Date | PJM Reliability Status           |
|---|------|-------------------|-----------------------------|----------------------------------|
| Elgin CT01, CT02, CT03 and CT04         | 483  | ComEd             | 06/01/2025                  | Reliability analysis underway    |
| Elwood CT1 – CT9                        | 1350 | ComEd             | 6/1/2025                    | Reliability analysis underway    |
| Warrior Run 2 BT                        | 5    | APS               | 10/1/2024                   | Reliability analysis underway    |
| Grand Ridge Energy IV Battery Component | 4.5  | ComEd             | 10/1/2024                   | Deactivation Request Resubmitted |
| Morris Road 1D                          | 2    | PECO              | 5/31/2025                   | Reliability analysis – 2024 Q4   |
| Perryman 6                              | 55   | BGE               | 5/31/2025                   | Reliability analysis – 2024 Q4   |
| Waukegan CT 31&32                       | 101  | ComEd             | 6/1/2026                    | Reliability analysis – 2024 Q4   |
| Morgantown CT5&6                        | 108  | Pepco             | 6/1/2026                    | Reliability analysis – 2024 Q4   |
| Indian River 10                         | 16   | DPL               | 6/1/2026                    | Reliability analysis – 2024 Q4   |
| FISK CT 31, 32, 33 and 34               | 171  | ComEd             | 6/1/2026                    | Reliability analysis – 2024 Q4   |

\* PJM does not approve deactivations, but rather identifies whether the requested deactivation date could lead to reliability concerns on the system. When PJM determines a proposed deactivation would adversely affect the reliability of the Transmission System due to upgrade completion timeline and absent operational measures, PJM desires and requests the Generation Owner extend operations of the deactivating unit(s). The Generation Owner may elect to support system reliability by operating until necessary network upgrades are completed by either filing its proposed Cost of Service Recovery Rate (CSRR) at FERC or accepting the Deactivation Avoidable Cost Credit (DACC) provided in the Tariff. PJM will announce at subsequent TEAC(s) after the Generation Owner submits a CSRR to the FERC and after the FERC accepts the CSRR filing or after the Generation Owner agrees to the DACC.

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**Generation Deactivation Notification**



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# Revision History

V1 - 08/1/2024 - Original slides posted.