



Reliability Analysis Update

Sami Abdulsalam, Senior Manager

Transmission Expansion Advisory Committee

January 10, 2023

Recommended Solution

Baseline Reliability Projects

Process Stage: Recommended Solution

Criteria: Summer Generator Deliverability

Assumption Reference: 2027 RTEP assumption

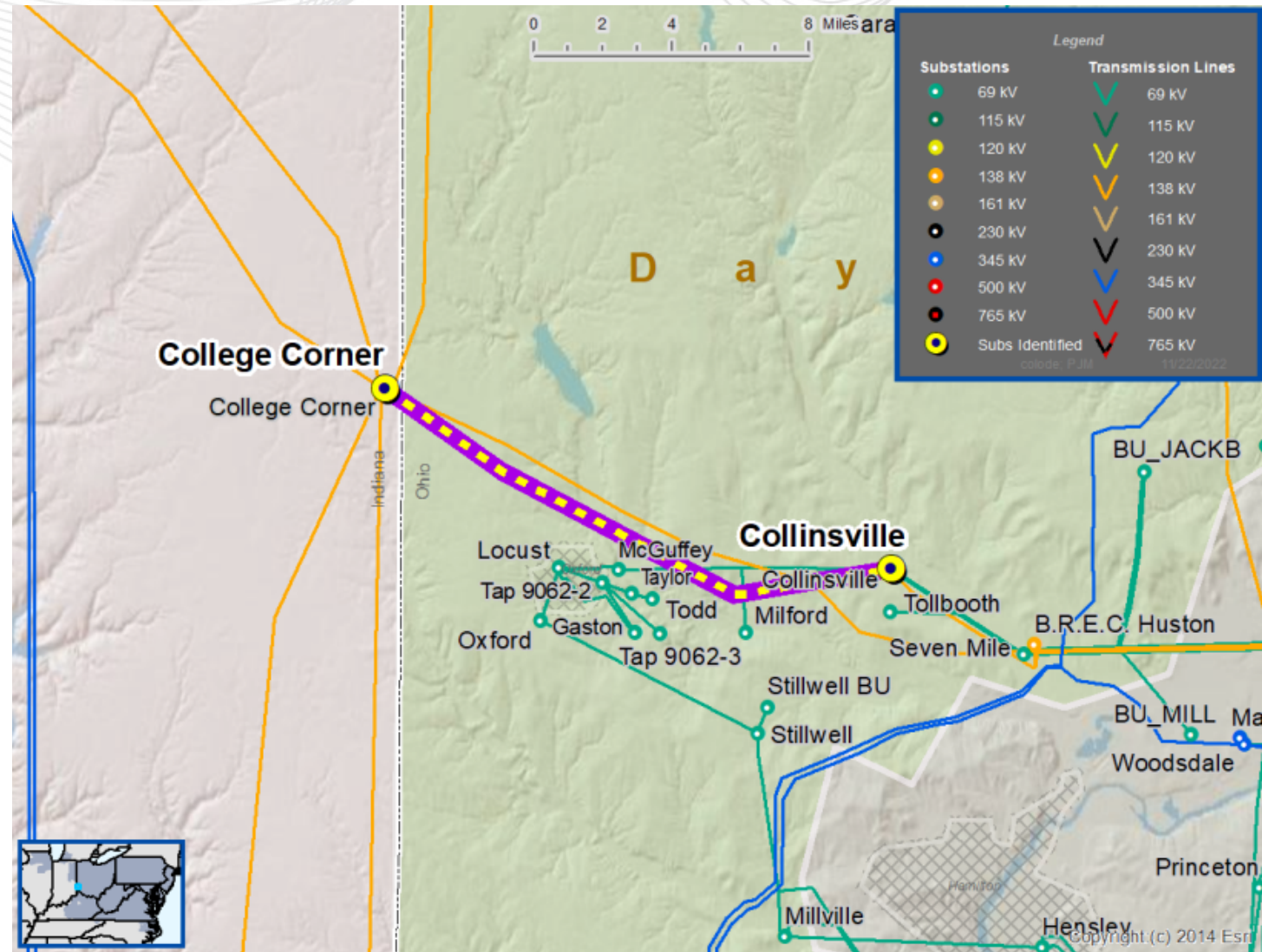
Model Used for Analysis: 2027 RTEP Summer case

Proposal Window Exclusion: None

Problem Statement:

FG#: 2022W1-GD-S586, 2022W1-GD-W377,

In 2027 RTEP Summer/Winter cases, the College Corner – Collinsville 138KV line is overload for a N-2 contingency in generator deliverability tests.





AEP/DEOK Transmission Zone: Baseline 2022 RTEP Window 1 Cluster 1

As part of the 2022 RTEP Window #1, the projects listed in the table below were proposed to address the following violations: 2022W1-GD-S586 and 2022W1-GD-W377

Proposal ID	Proposing Entity	Project Description	Project Cost (\$M)
27	AEP	Install a 345KV breaker “R” at Tanners Creek and move the Tanners Creek – East Bend 345kV circuit from the “T” and “T1” line position to the “R” and “R1” line position.	3.07
994	TRNSRC	Build a new 138 kV 3-breaker ring station called “Johnson Fork” just North of the existing Wesley SW 138 kV station (AEP). Bring the existing Tanners Creek–College Corner 138 kV line (AEP) “in and out” of Johnson Fork. Build a new 138 kV line from Johnson Fork (AEP) to Willey (Duke) stations (13 miles). Install 2 breakers at Willey to terminate the new line.	25.52
446	TRNSRC	Build a new 138 kV 4-breaker ring station called “Pribble.” Bring the existing Tanners Creek–College Corner (AEP) & Miami Fort–Hubbell (Duke) 138 kV lines “in and out” of Pribble station. Rebuild Tanners Creek–Pribble 138 kV (5 miles) and upgrade station equipment at Tanners Creek 138 kV. Rebuild Pribble-Miami Fort 138 kV (6 miles).	39.7
893	TRNSRC	Build a new 345 kV line from Tanners Creek station (AEP) to Miami Fort (Duke) station (11.4 miles). Rebuild a portion of the existing Tanners Creek – Hanna 345 kV and Greendale – Miami Fort 138 kV lines to double circuit (4 & 3 miles respectively) to facilitate construction of the new line. Install 1 breaker at Tanners Creek and 2 breakers at Miami Fort to terminate the new line.	58.11
PJM Identified Option	PJM	Convert S2585.2, S2585.3, S2585.4, S2585.11, S2585.12, and S2585.13 into baseline: Install a new AEP “Hayes” 138kV substation, Construct a new Hayes station - New Westville – West Manchester 138kV transmission line. Expand West Manchester substation.	38.64



AEP/Dayton Transmission Zone: Baseline 2022 RTEP Window 1 Cluster 1

Recommended Solution: PJM Identified Option: Converting s2585.2 through .4 and .11 through .13
S2585.2: Construct a 138kV 1.86-mile single circuit transmission line from New Westville – AEP Hayes station. (B3766.1) Estimated Cost: \$3.7M, **Projected IS Date:** 12/31/2025

S2582.3: Construct a new approximate 11-mile single circuit 138kV line from New Westville to the Lewisburg tap off 6656. Convert a portion of 6656 West Manchester – Garage Rd 69kV line between West Manchester - Lewisburg to 138kV operation (circuit is built to 138kV). This will utilize part of the line already built to 138kV and will take place of the 3302 that currently feeds New Westville. The 3302 line will be retired as part of this project. (B3766.2) Estimated Cost: \$16.0M, **Projected IS Date:** 12/31/2026

S2585.4: The West Manchester Substation will be expanded to a double bus double breaker design where AES Ohio will install one 138kV circuit breaker, a 138/69kV transformer, and eight new 69kV circuit breakers. (B3766.3) Estimated Cost: \$9.9M **Projected IS Date:** 12/31/2026

S2585.11: Hayes – New Westville 138 kV line: Build ~0.19 miles of 138 kV line to the Indiana/ Ohio State line to connect to AES’s line portion of the Hayes – New Westville 138 kV line with the conductor size 795 ACSR26/7 Drake. (B3766.4) Estimated Cost: \$0.38M **Projected IS Date:** 12/31/2025

S2585.12: Hayes – Hodgkin 138 kV line: Build ~0.05 miles of 138 kV line with the conductor size 795 ACSR26/7 Drake. (B3766.5) Estimated Cost: \$1.22M **Projected IS Date:** 12/31/2025

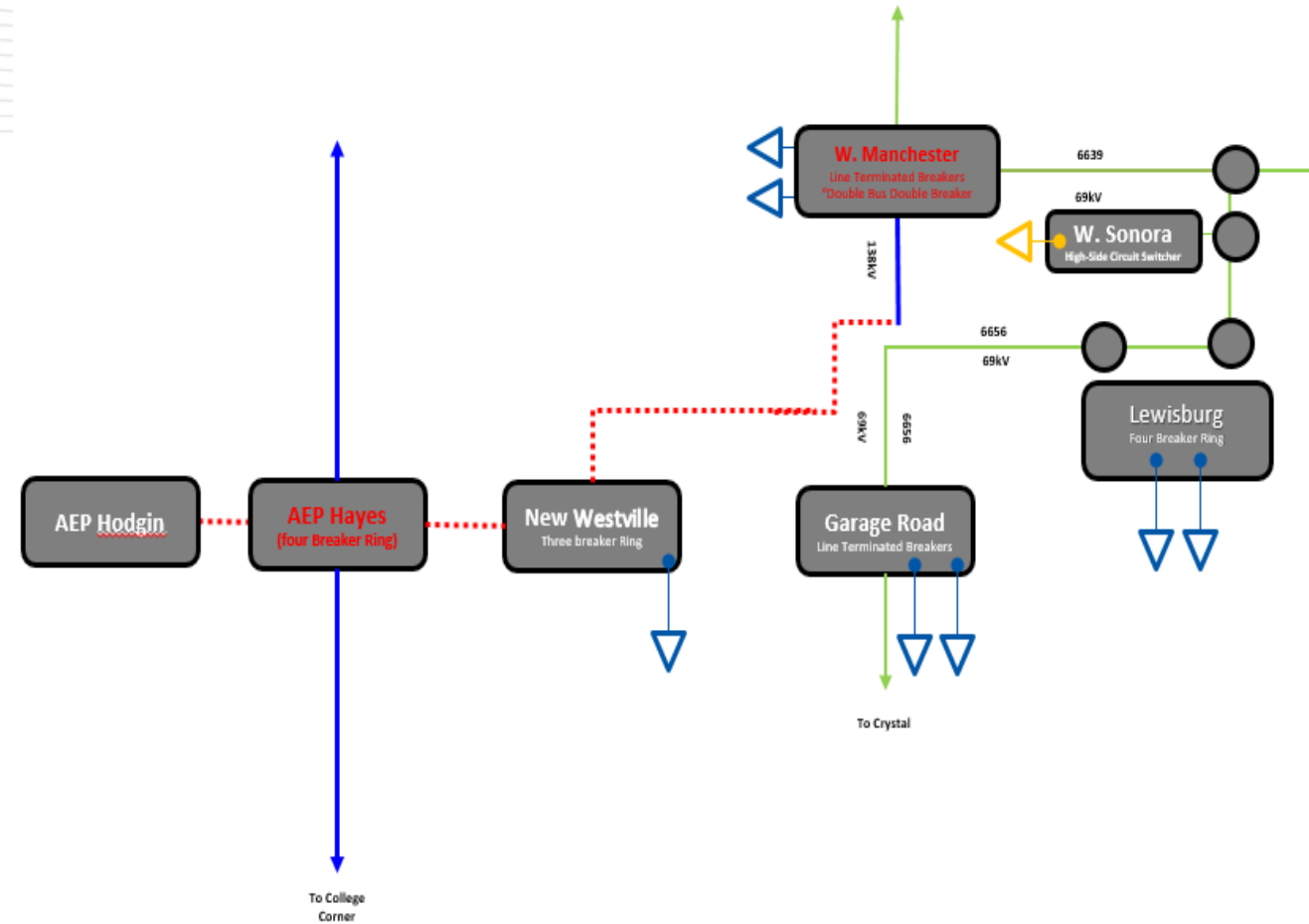
S2585.13: Hayes 138 kV: Build a new 4-138 kV circuit breaker ring bus. (B3766.6) Estimated Cost: \$7.44M **Projected IS Date:** 12/31/2025

Total Estimated Cost: \$38.64M

Additional Benefits: This project is part of the solution to address Dayton-2020-011, Dayton-2021-001, Dayton-2021-008. No additional transmission cost is needed to address the reliability violations.

Required IS Date: 6/1/2027

Previously Presented: 12/6/2022



2022 RTEP Window 1 Proposal Cluster #2 Recommendation



APS, BGE, MetEd, PECO and PPL Transmission Zone: Baseline

2022 RTEP Window 1 Cluster 2 - Second Read

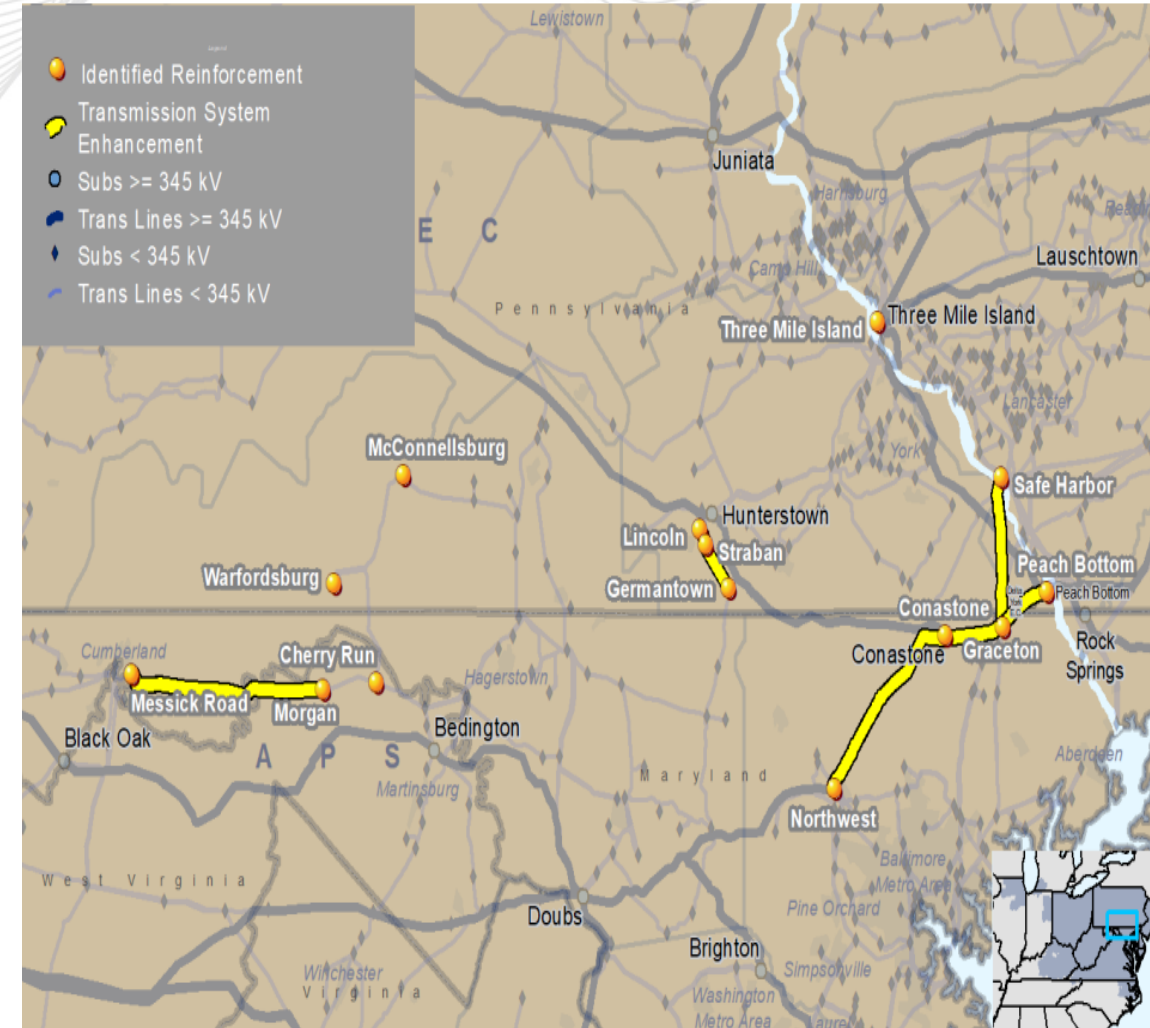
Problem Statement:

PJM identified 26 thermal and 25 voltage flowgates violations in the APS, BGE, MetEd, and PECO areas.

- 17 flowgates → open for Competition
- 34 flowgates → excluded from competition for varies reasons

Violations were posted as part of the 2022 Window 1	List of Flowgates in Cluster #2 (Thermal)				
	2022W1-GD-S10	2022W1-GD-S558	2022W1-GD-W33	2022W1-GD-W387	2022W1-GD-W42
	2022W1-GD-S1043	2022W1-GD-S559	2022W1-GD-W35	2022W1-GD-W388	2022W1-GD-W53
	2022W1-GD-S14	2022W1-GD-S570	2022W1-GD-W36	2022W1-GD-W39	2022W1-GD-W55
	2022W1-GD-S29	2022W1-GD-S578	2022W1-GD-W37	2022W1-GD-W391	2022W1-GD-W57
	2022W1-GD-S38	2022W1-GD-S634	2022W1-GD-W376	2022W1-GD-W411	2022W1-GD-W60
	2022W1-GD-W623				

Violations were posted as part of the 2022 Window 1	List of Flowgates in Cluster #2 (Voltage)				
	2022W1-N2-VM1	2022W1-N2-VM12	2022W1-N2-VM19	2022W1-N2-VM24	2022W1-N2-VM29
	2022W1-N2-VM2	2022W1-N2-VM15	2022W1-N2-VM20	2022W1-N2-VM25	2022W1-N2-VM32
	2022W1-N2-VM3	2022W1-N2-VM16	2022W1-N2-VM21	2022W1-N2-VM26	2022W1-N2-VM33
	2022W1-N2-VM4	2022W1-N2-VM17	2022W1-N2-VM22	2022W1-N2-VM27	2022W1-N2-VM34
	2022W1-N2-VM5	2022W1-N2-VM18	2022W1-N2-VM23	2022W1-N2-VM28	2022W1-N2-VM35

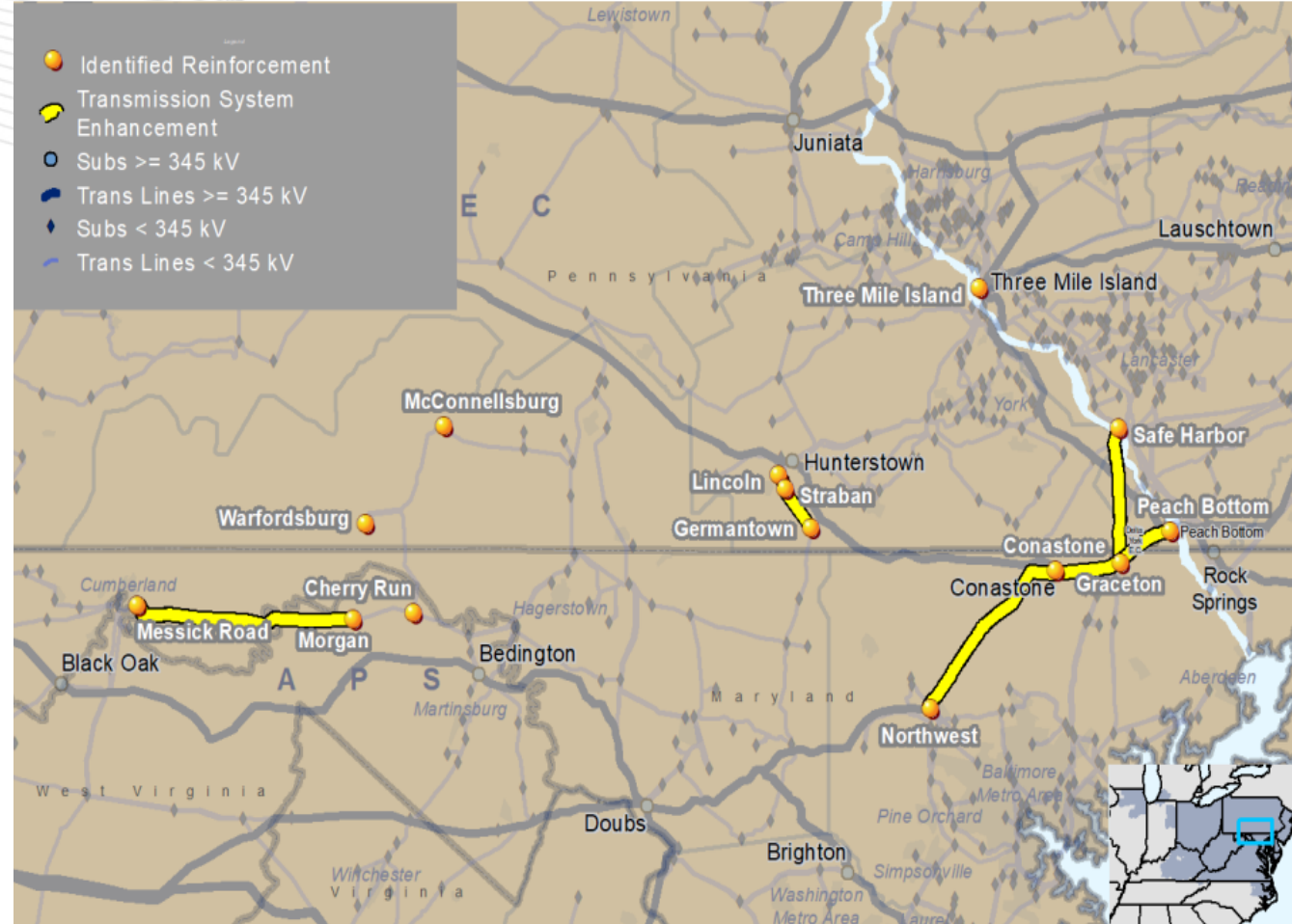


Problem Statement:

The list of flowgates include 7 thermal and 4 voltage facilities in the APS, BGE, MetEd, and PECO areas.

Facility Name	Limiting Equipment	Areas
3 Mile Island 500/230 kV	Transformer	MetEd
Peach Bottom - Conastone 500 kV	Terminal	BGE/PECO
Lincoln - Straban 115 kV	Conductor	MetEd
Germentown - Straban 115 kV	Conductor	MetEd
Conastone - North West 230 kV	Conductor	BGE
Graceton - Safe Harbor 230 kV (BGE portion)	Conductor	BGE
Messick Rd - Morgan 138 kV	Conductor	APS

Facility Name	Violation	Areas
Cherry Run 115 kV	Low voltage	APS
Morgan 115 kV	Low voltage	APS
Warfordsburg 115 kV	Low voltage	APS
McConnellsburg 115 kV	Low voltage	APS



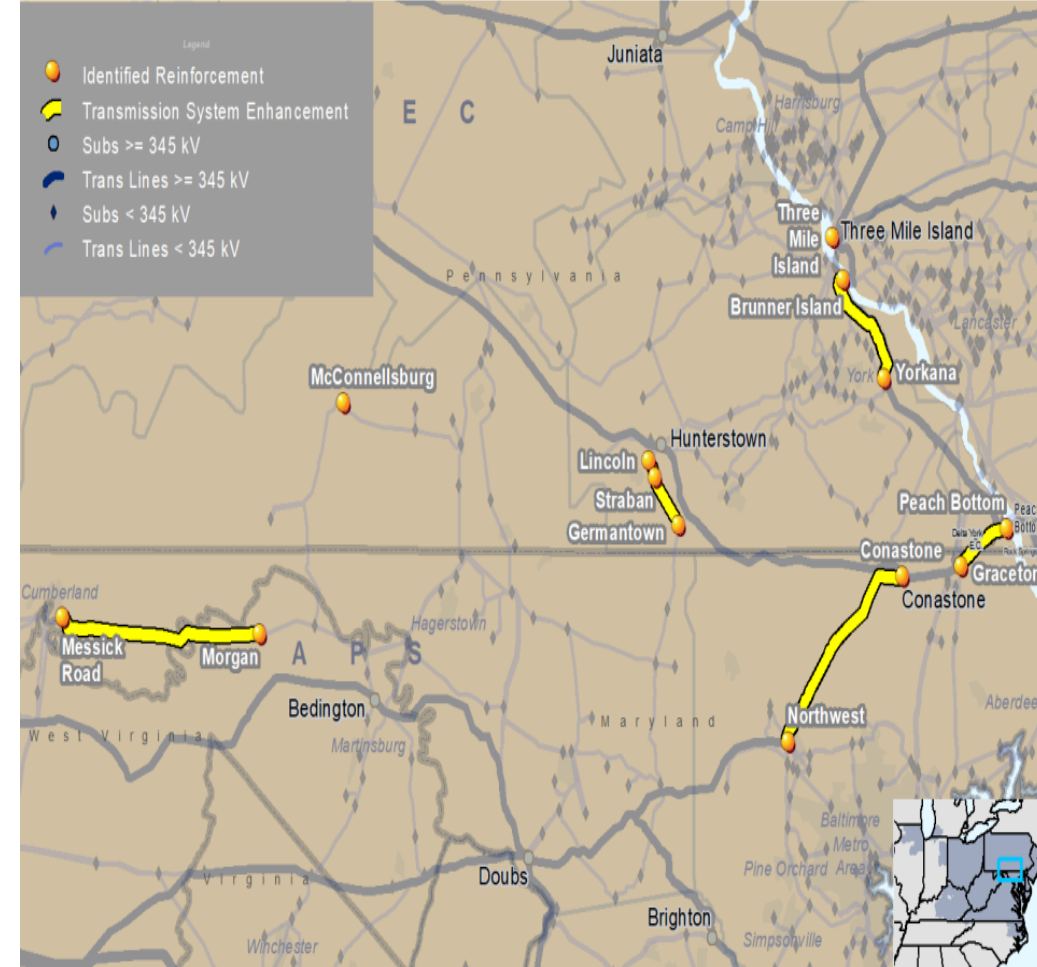
- There are several projects proposed to address the cluster #2 violations.
- The upgrades are grouped into three sets (Option 1, Option 2 and Option 3)
 - Option 1 – Includes all upgrades on existing facilities
 - Option 2 - Includes upgrades on existing facilities and one new 230 kV circuit using existing ROW
 - Option 3 – Includes upgrades on existing facilities and greenfield (new substation as well as new circuits).
- PJM evaluated all three options
 - Performed the DNH analysis to ensure the proposals solve the identified violations and don't cause a harm to the system.



APS, BGE, MetEd, PECO and PPL Transmission Zone: Baseline Cluster #2 Proposals Evaluation

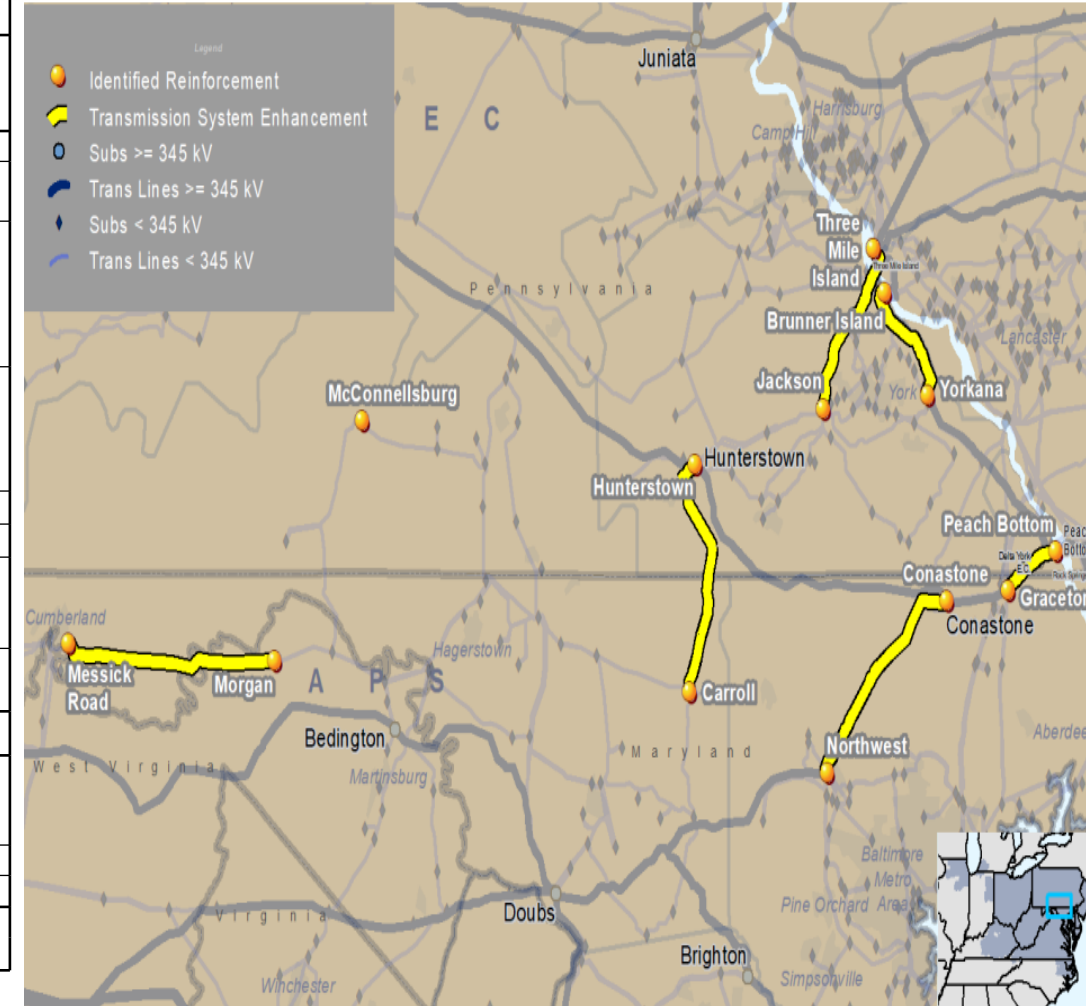
2022 RTEP Window 1 Cluster 2 - Second Read

Option #1			
Proposing Entity	Project Description	TO Zone	Cost Estimate (M)
PECO	Replace 4 meters and bus work inside Peach Bottom substation. (b3728.2)	PECO	3.8
BGE	Increase Ratings of breaker bushings for the two breakers on 500kV line 5012 at Conastone Substation. (b3728.1)	BGE	2
APS	Reconductor 27.3 miles of the Messick Road - Morgan 138 kV Line from 556 ACSR to 954 ACSR At Messick Road Substation: -Replace 138 kV wavetrap, circuit breaker, CT's, disconnect switch, and substation conductor. - Upgrade relaying At Morgan Substation: - Upgrade Relaying	APS	49.23
MATLIT (#209)	Rebuild/Reconductor the Germantown - Lincoln 115 kV Line. Approximately 7.6 miles. Upgrade limiting terminal equipment at Lincoln, Germantown and Straban.	MetEd	17.36
MATLIT (#880)	Install second 500/230kV Transformer with additional 500 and 230 bus expansions.	MetEd	30.19
BGE (#94)	Reconductor two (2) 230 kV circuits from Conastone to Northwest #2.	BGE	37.76
BGE (#912)	Rebuild 1.4 miles of existing single circuit 230 kV tower line between BGE's Graceton substation to the PPL tie-line at the MD/PA state line to double circuit steel pole line with one (1) circuit installed to uprate 2303 circuit.	BGE	8.4
APS	At McConnellsburg 138 kV Substation: Install a 138 kV Breaker, Install 33 MVAR switched capacitor and Upgrade relaying	APS	3.05
Sub-total			151.79
Additional Upgrades due to DNH study			
PPL	Reconductor/rebuild 0.64 miles of the PPL side of the Brunner Island - Yorkana 230 kV	PPL	2.5
Total cost			154.29



2022 RTEP Window 1 Cluster 2 - Second Read

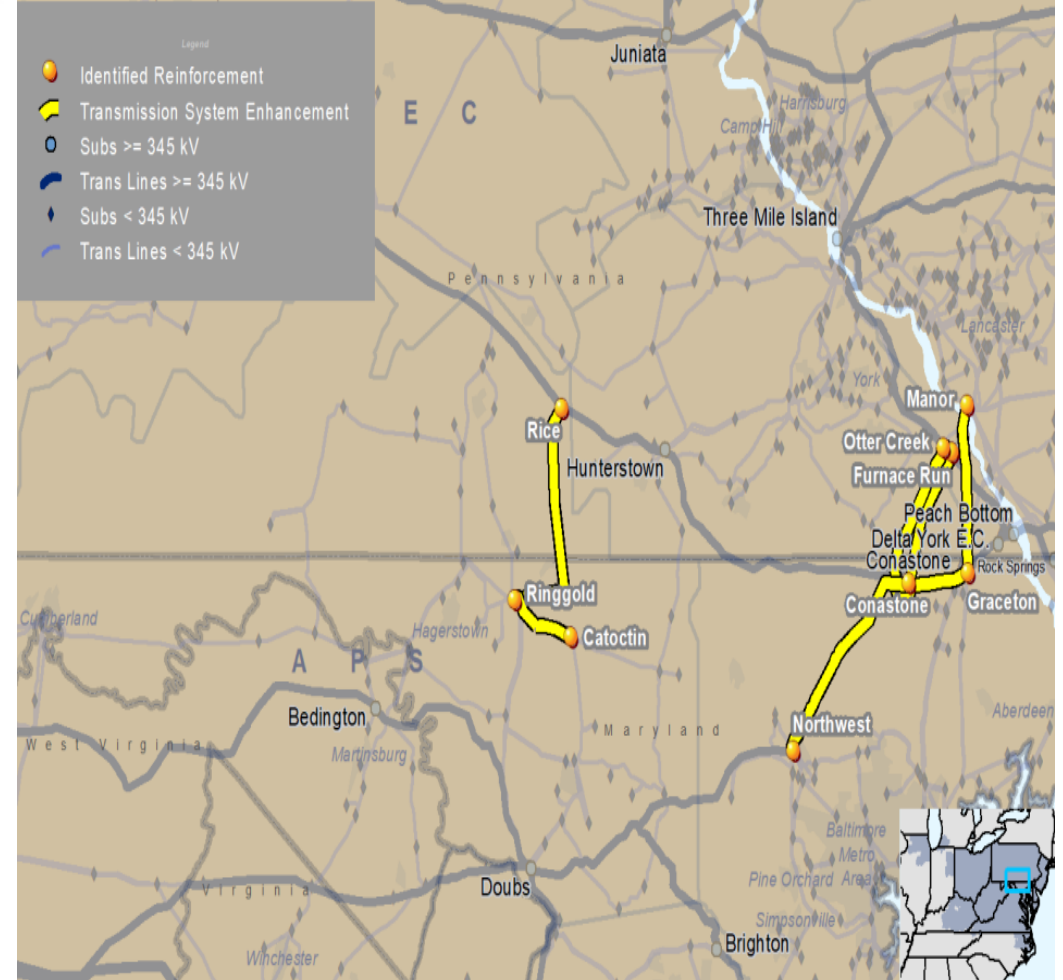
Option #2			
Proposing Entity	Project Description	TO Zone	Cost Estimate (M)
PECO	Replace 4 meters and bus work inside Peach Bottom substation. (b3728.2)	PECO	3.8
BGE	Increase Ratings of breaker bushings for the two breakers on 500kV line 5012 at Conastone Substation. (b3728.1)	BGE	2
APS	Reconductor 27.3 miles of the Messick Road - Morgan 138 kV Line from 556 ACSR to 954 ACSR At Messick Road Substation: -Replace 138 kV wavetrapp, circuit breaker, CT's, disconnect switch, and substation conductor. - Upgrade relaying At Morgan Substation: - Upgrade Relaying	APS	49.23
MATLIT (#476)	Rebuild the Hunterstown – Carroll 115/138 kV Corridor as Double Circuit using 230kV construction standards. New circuit will be operated at 230kV. Existing circuit to remain at 115/138kV. Construct a new 230 kV Ring Bus at Carroll (PE) and add a new 230 kV Breaker to the Hunterstown 230 kV Substation	APS MetEd	148.83
MATLIT (#880)	Install second 500/230kV Transformer with additional 500 and 230 bus expansions.	MetEd	30.19
BGE (#94)	Reconductor two (2) 230 kV circuits from Conastone to Northwest #2.	BGE	37.76
BGE (#912)	Rebuild 1.4 miles of existing single circuit 230 kV tower line between BGE's Graceton substation to the PPL tie-line at the MD/PA state line to double circuit steel pole line with one (1) circuit installed to uprate 2303 circuit.	BGE	8.4
APS	At McConnellsburg 138 kV Substation: Install a 138 kV Breaker, Install 33 MVAR switched capacitor and Upgrade relaying	APS	3.05
Sub-total			283.26
Additional Upgrades due to DNH study			
PPL	Reconductor/rebuild 0.64 miles of the PPL side of the Brunner Island - Yorkana 230 kV	PPL	2.5
MetEd	Rebuild the 14.1-mile line section of the Jackson – TMI 230 kV line	MetEd	47.09
Total			332.85



2022 RTEP Window 1 Cluster 2 - Second Read

Option #3 (Proposal #633)

Proposing Entity	Proposing Entity	TO Zone	Cost Estimate (M)
TRNSRC	The IEC West Portion, build new 500/230 kV station (Rice) by tapping the existing Conemaugh - Hunterstown 500 kV. Construct approximately 29 miles of new double-circuit 230 kV AC overhead transmission line between the existing Ringgold Substation and the new Rice Substation.	APS Penelec	386.73
	The reconfigured IEC East Portion - build new 500/230 kV substation (Furnace Run) by tapping the existing Peach Bottom - TMI 500 kV. The 230 kV will be comprised of adding 230 kV AC overhead transmission lines between the new Furnace Run Substation in York County, Pennsylvania and the existing BGE Conastone (via Baltimore County) and Graceton Substations in Harford County, Maryland. The Manor - Graceton 230 kV and Conastone - Otter Creek 230 kV circuit will loop into the New Furnace Run 230 kV.	BGE MetEd PECO PPL	
	Rebuild Conastone - Northwest 230 kV circuits	BGE	
	Rebuild Ringgold 230 kV to breaker and half configurations and replace the Ringgold 230/138 kV transformers	APS	
	Rebuild the Ringgold - Catoclin 138 kV to 230 kV	APS	
APS	At McConnellsburg 138 kV Susbtation: Install a 138 kV Breaker, Install 33 MVAR switched capacitor and Upgrade relaying	APS	3.05
Total			389.78





APS, BGE, MetEd, PECO and PPL Transmission Zone: Baseline Cluster #2 Proposals Comparison and Conclusion

2022 RTEP Window 1 Cluster 2 - Second Read

	Option 1	Option 2	Option 3
Upgrade/Brownfield/Greenfield	Upgrade	Upgrade/Brownfield	Upgrade/Brownfield/Greenfield
Address All Cluster 2 violations	Y	Y	N
Additional upgrades due to harm	1	2	0
Additional cost due to harm	\$2.50	\$49.59	0
Additional Upgrade cost to address all cluster 2 violations	0	0	\$3.05
Window proposed cost	\$151.79	\$283.26	\$386.73
Total cost	\$154.29	\$332.85	\$389.78

PJM is recommending Option 1 based on the type of Upgrades, and the total cost

- Resolved all identified violations
- Is the least cost among submitted proposals
- The projects are all upgrades to existing facilities.

Additional Benefit

- Proposal ID #94 utilizes an already proposed project associated with 9A
- Proposal ID #912 utilizes an already proposed project with modified 9A

As part of the 2023 RTEP studies PJM anticipates a long term solution to the AP South and Northern Virginia area:

- The 2023 RTEP will look into a holistic solution considering all influencing developments (NJOSW, Data Centers in APS and Dominion).

2022 RTEP Window 1 Cluster 2 - Second Read

Process Stage: Second Review

Criteria: Summer and Winter Generator Deliverability

Assumption Reference: 2027 RTEP assumption

Model Used for Analysis: 2027 RTEP Summer and Winter cases

Proposal Window Exclusion: No

Problem Statement:

The Lincoln – Straban – Germantown 115 kV circuit is overloaded for multiple contingencies.

Violations were posted as part of the 2022 Window 1: Violations were posted as part of the 2022 Window 1: FG, GD-S10, GD-S14, GD-S70, GD-S78, GD-W33, GD-W37, GD-W376 and GD-W391

Existing Facility Rating: 175SN/208SE, 208WN/238WE MVA

Proposed Facility Rating: 257SN/313SE, 291WN/371WE MVA

Recommended Solution:

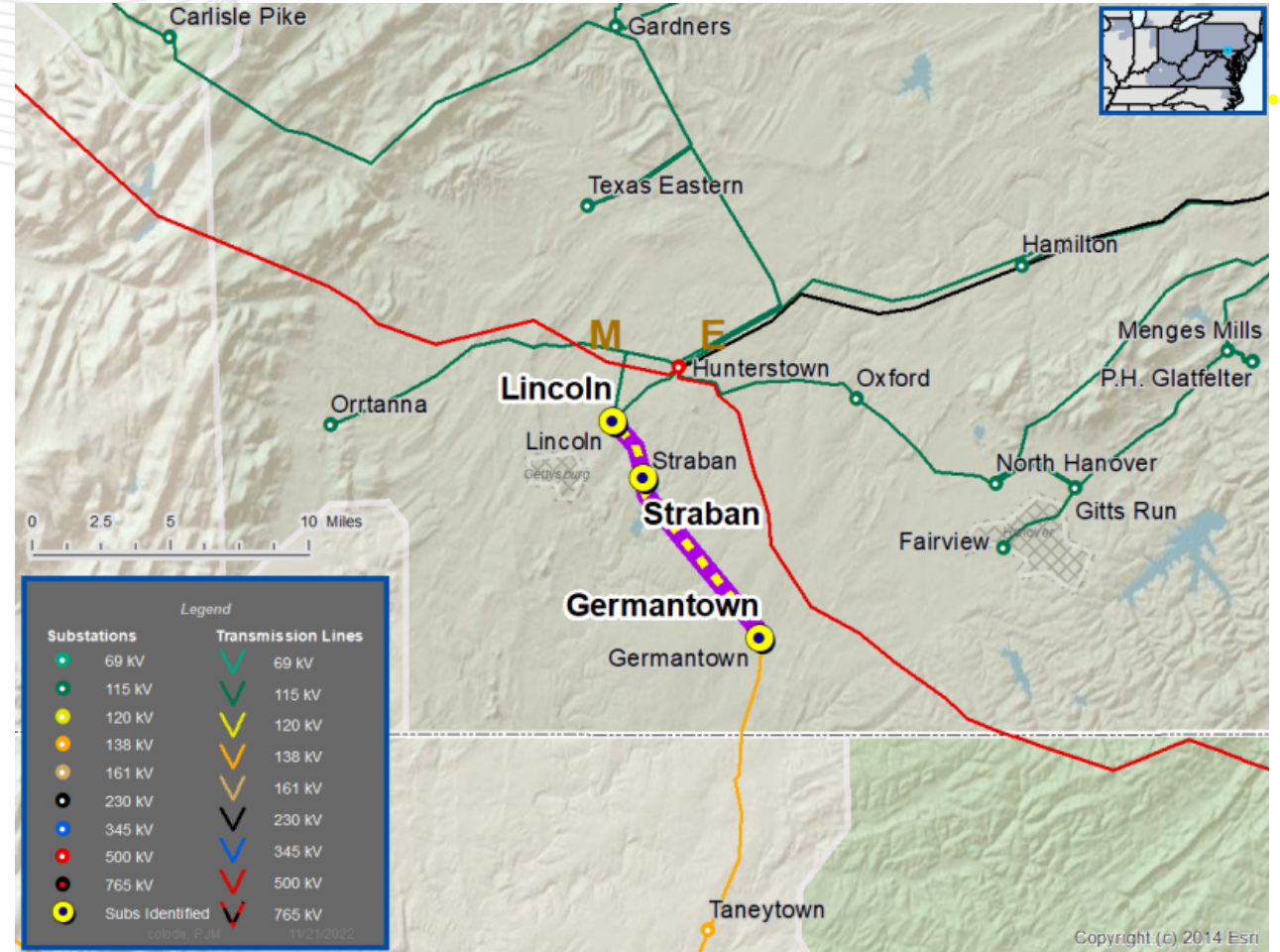
Proposal ID 209 - Rebuild/Reconductor the Germantown - Lincoln 115 kV Line. Approximately 7.6 miles. Upgrade limiting terminal equipment at Lincoln, Germantown and Straban. (b3768)

Estimated Cost: \$17.36 M

Alternatives: See slide #11 and #12

Required In-Service: 6/1/2027

Projected In-Service: 6/1/2027



2022 RTEP Window 1 Cluster 2 - Second Read

Process Stage: Second Review

Criteria: Summer and Winter Generator Deliverability

Assumption Reference: 2027 RTEP assumption

Model Used for Analysis: 2027 RTEP Summer and Winter cases

Proposal Window Exclusion: No

Problem Statement:

The TMI 500/230 kV transformer is overloaded for multiple contingencies.

Violations were posted as part of the 2022 Window 1: Violations were posted as part of the 2022 Window 1: FG, GD-S29, GD-S34, and GD-W36

Existing Facility Rating: 840SN/1070SE, 1049WN/1219WE MVA

Proposed Facility Rating: 972SN/1100SE, 1182WN/1364WE MVA

Recommended Solution:

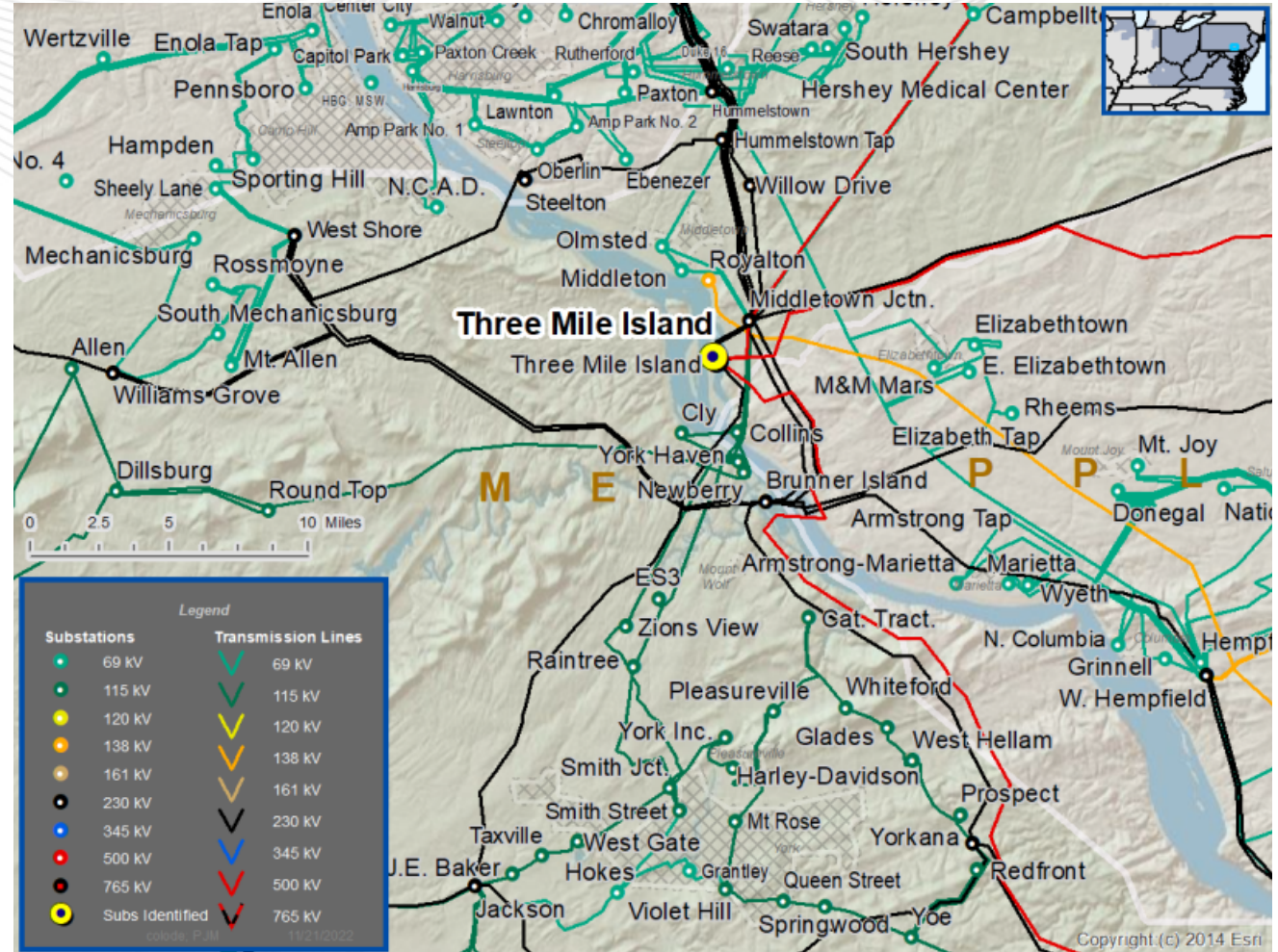
Proposal ID 880 - Install second TMI 500/230kV Transformer with additional 500 and 230 bus expansions. (b3769)

Estimated Cost: \$30.19 M

Alternatives: See slide #12

Required In-Service: 6/1/2027

Projected In-Service: 6/1/2027



2022 RTEP Window 1 Cluster 2 - Second Read

Process Stage: Second Review

Criteria: Summer and Winter Generator Deliverability

Assumption Reference: 2027 RTEP assumption

Model Used for Analysis: 2027 RTEP Summer and Winter cases

Proposal Window Exclusion: No

Problem Statement:

The BEG section of the Graceton – Brunner Island 230 kV circuit is overloaded for multiple contingencies.

Violations were posted as part of the 2022 Window 1: Violations were posted as part of the 2022 Window 1: FG, GD-S1043, GD-W411, GD-W55 and GD-W623

Existing Facility Rating: 501SN/598SE, 554WN/652WE MVA

Proposed Facility Rating: 666SN/797SE, 767WN/898WE MVA

Recommended Solution:

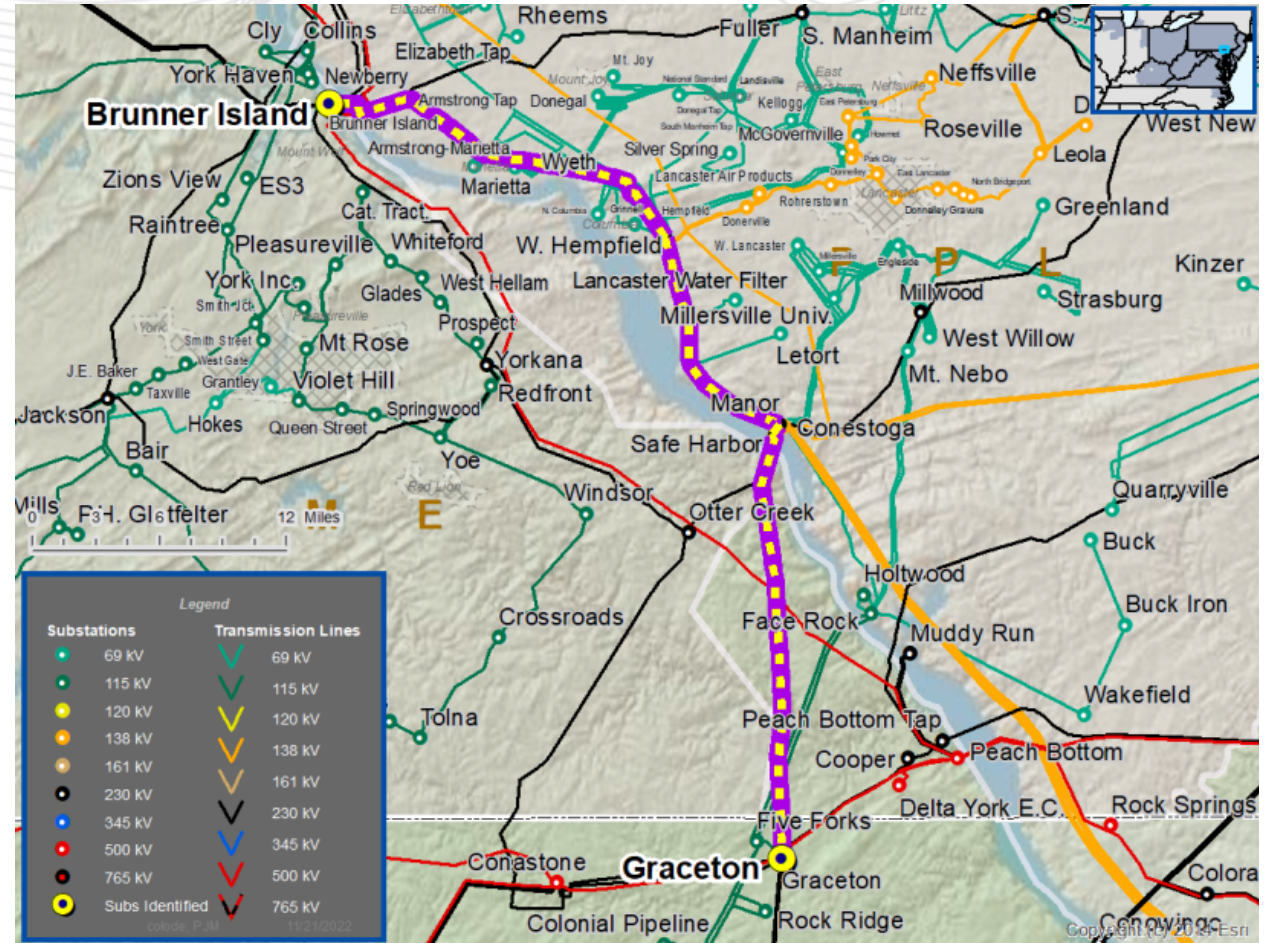
Proposal ID 912 - Rebuild 1.4 miles of existing single circuit 230 kV tower line between BGE's Graceton substation to the PPL tie-line at the MD/PA state line to double circuit steel pole line with one (1) circuit installed to uprate 2303 circuit. (b3770)

Estimated Cost: \$8.4 M

Alternatives: See slide #12

Required In-Service: 6/1/2027

Projected In-Service 6/1/2026



2022 RTEP Window 1 Cluster 2 - Second Read

Process Stage: Second Review

Criteria: Summer and Winter Generator Deliverability

Assumption Reference: 2027 RTEP assumption

Model Used for Analysis: 2027 RTEP Summer and Winter cases

Proposal Window Exclusion: No

Problem Statement:

The Conastone – North West 230 kV circuit is overloaded for multiple contingencies.

Violations were posted as part of the 2022 Window 1: Violations were posted as part of the 2022 Window 1: FG, GD-S38 and GD-W42

Existing Facility Rating: 670SN/852SE, 802WN/912WE MVA

Proposed Facility Rating: 1100SN/1364SE, 1170WN/1381WE MVA

Recommended Solution:

Proposal ID #94 - Reconductor two (2) 230 kV circuits from Conastone to Northwest #2.

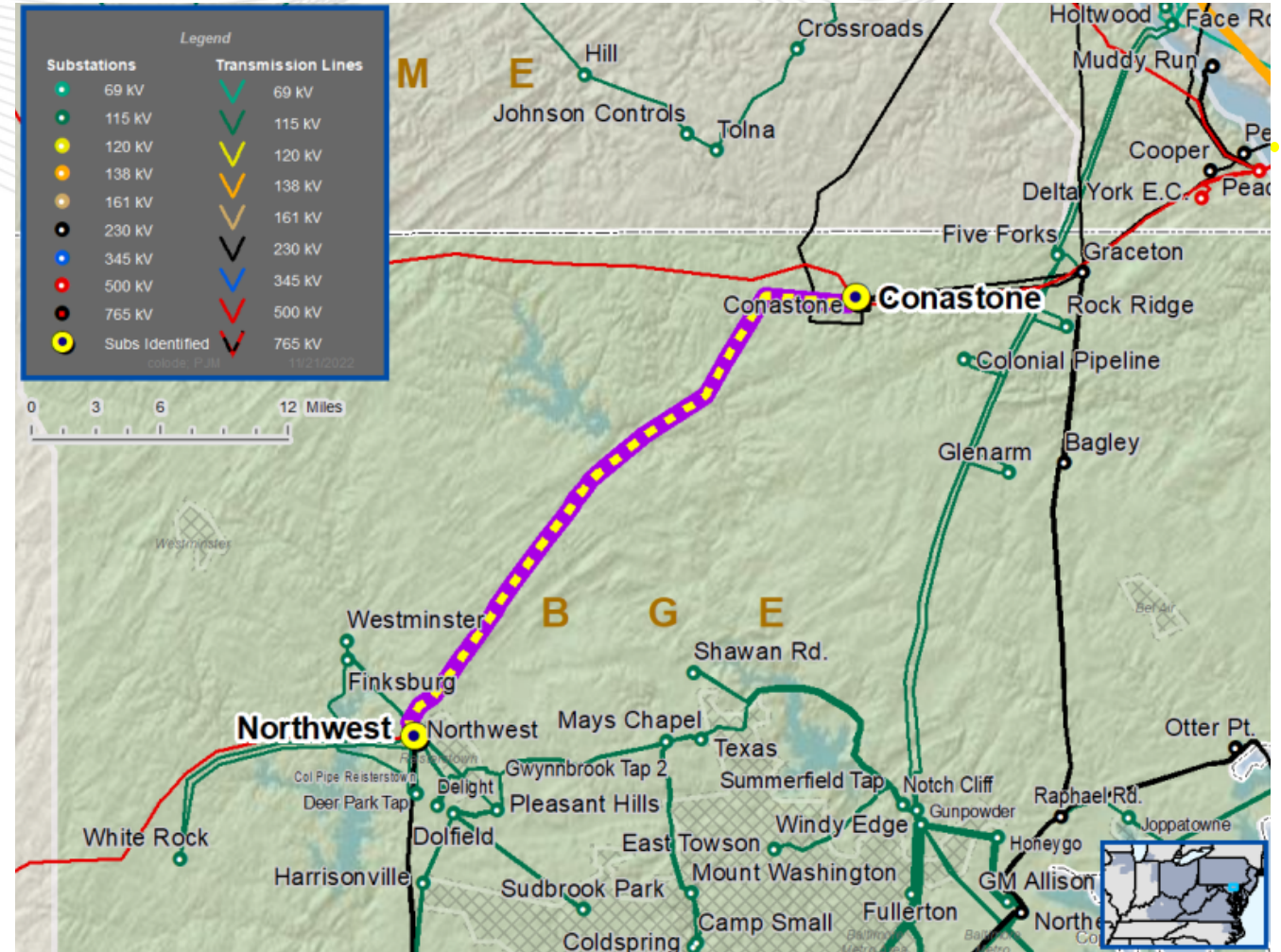
The total cost of the project is approximately \$81 M and \$43.6M spent to date as part of 9-A project. (b3771)

Estimated Cost: \$37.76 M

Alternatives: N/A

Required In-Service: 6/1/2027

Projected In-Service: 6/1/2026



2022 RTEP Window 1 Cluster 2 - Second Read

Process Stage: Second Review

Criteria: Generation Deliverability

Assumption Reference: 2027 RTEP assumption

Model Used for Analysis: 2027 Summer and Winter RTEP case

Proposal Window Exclusion: Below 200 kV Exclusion

Problem Statement: 2022W1-GD-S558, 2022W1-GD-S559, 2022W1-GD-W387 and 2022W1-GD-W388

In 2027 RTEP Summer and Winter cases, Messick road to Morgan 138 kV line is overloaded due to two breaker contingencies.

Existing Facility Rating: 221SN/268SE, 250WN/317WE MVA

Proposed Facility Rating: 308SN/376SE, 349WN/445WE MVA

Recommended Solution:

- Reconductor 27.3 miles of the Messick Road - Morgan 138 kV Line from 556 ACSR to 954 ACSR
- At Messick Road Substation: Replace 138 kV wave trap, circuit breaker, CT's, disconnect switch, and substation conductor and upgrade relaying
- At Morgan Substation: Upgrade Relaying. (b3772)

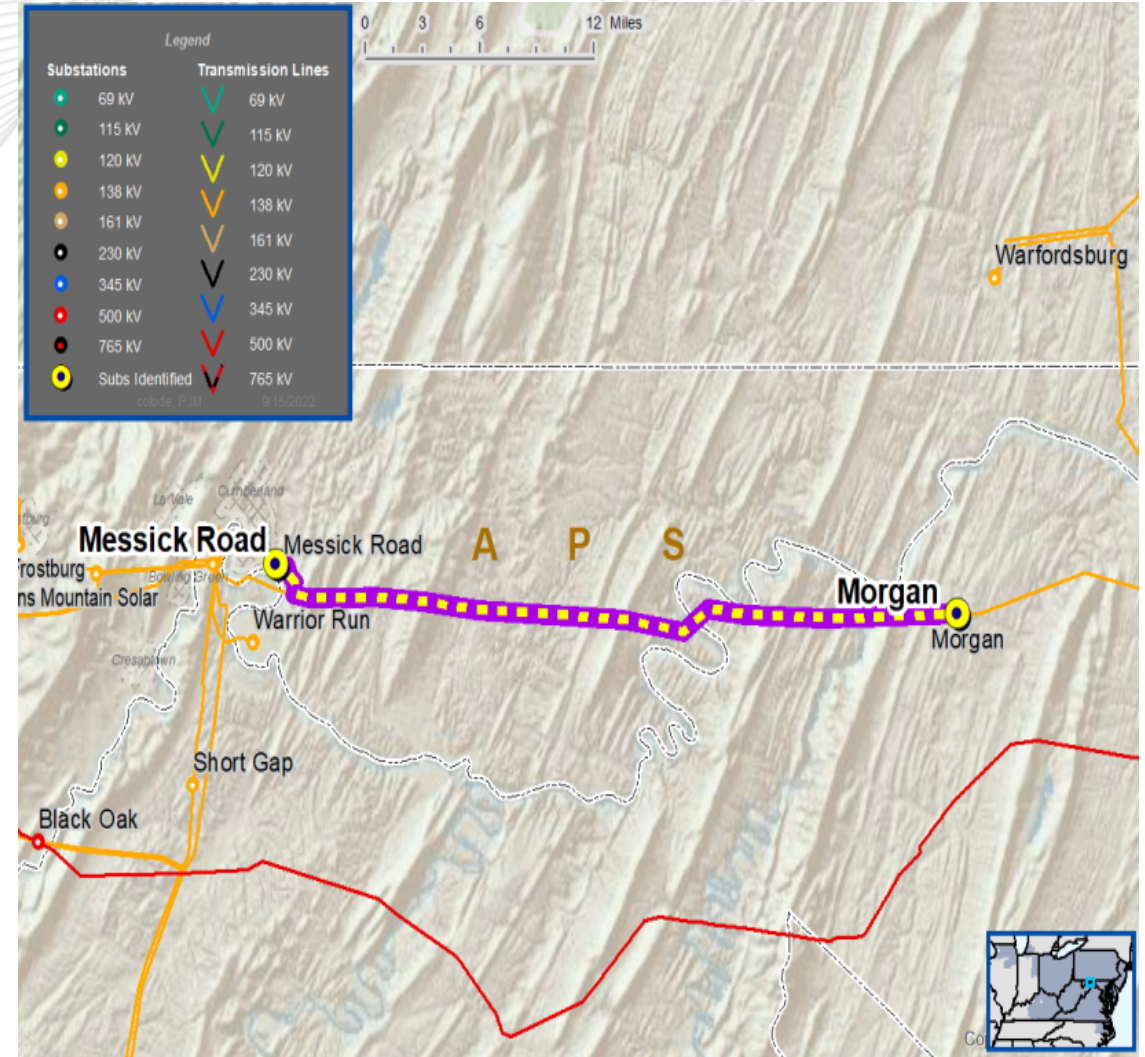
Estimated Cost: \$49.23M

Alternatives: - See slide #12

-A full rebuild of the Beddington 500 kV substation into a breaker and half configuration to eliminate the breaker contingency.

Required in-service date: 6/1/2027

Projected in-service date: 6/1/2027



Process Stage: Second Review

Criteria: Winter N-1-1

Assumption Reference: 2027 RTEP assumption

Model Used for Analysis: 2027 Winter RTEP case

Proposal Window Exclusion: Below 200 kV Exclusion

Problem Statement: 2022W1-N2-VM1 to 2022W1-N2-VM5, 2022W1-N2-VM12, 2022W1-N2-VM15 to 2022W1-N2-VM29, 2022W1-N2-VM32 to 2022W1-N2-VM35

In 2027 RTEP Winter case, Low Voltage is observed at McConnellsburg, Warfordsburg, Morgan and Cherry Run 138 kV substation due to N-1-1 contingencies.

Recommended Solution:

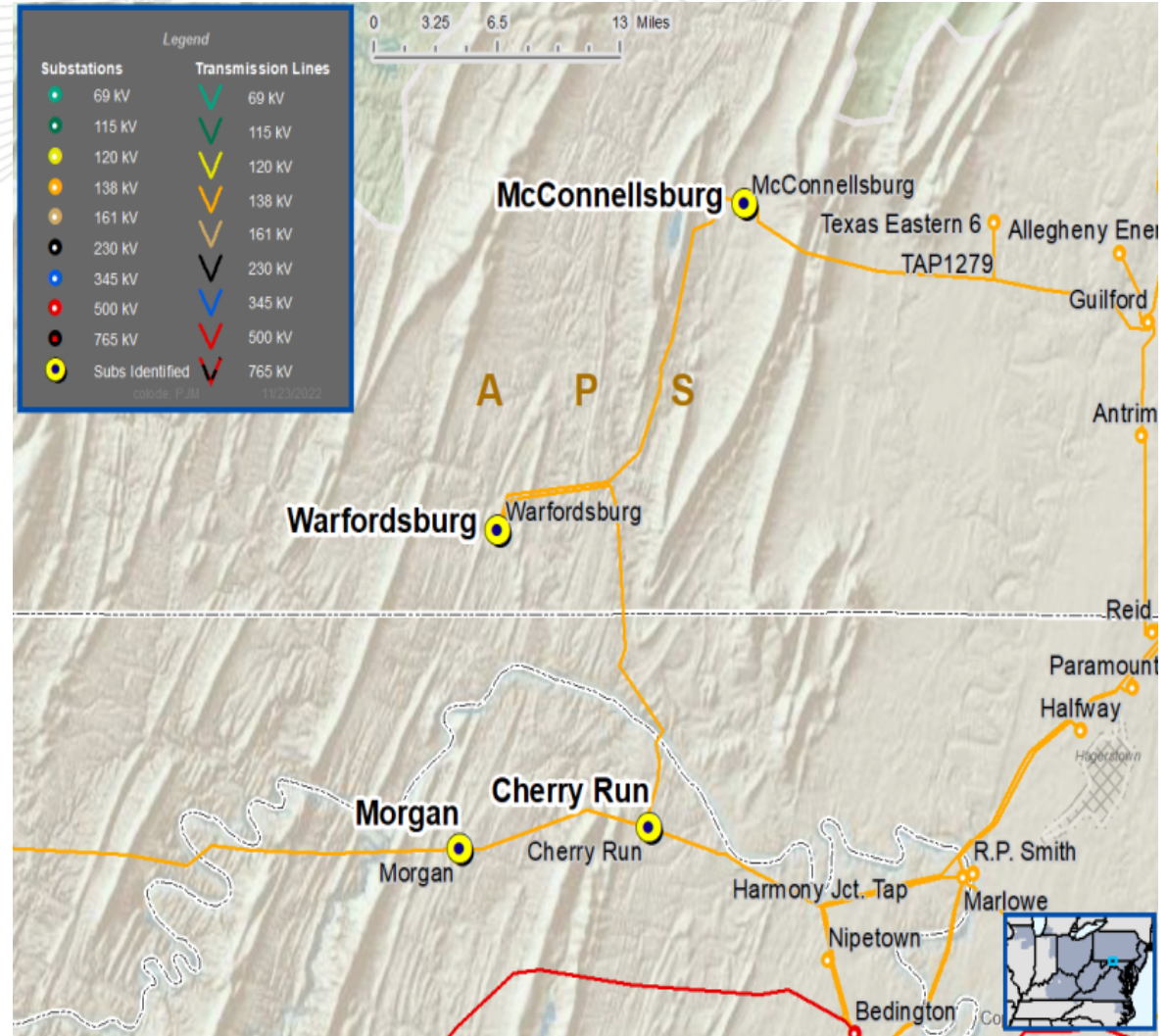
- McConnellsburg 138 kV Substation: Install 33 MVAR switched capacitor, 138 kV Breaker, and associated relaying. (b3773)

Estimated Cost: \$3.05M

Alternatives: N/A

Required in-service date: 6/1/2027

Projected in-service date: 6/1/2027



2022 RTEP Window 1 Cluster 2 - Second Read

Process Stage: Second Review

Criteria: Winter Generator Deliverability

Assumption Reference: 2027 RTEP assumption

Model Used for Analysis: 2027 RTEP Winter cases

Proposal Window Exclusion: Substation Equipment

Problem Statement:

The Brunner Island – Yorkanna 230 kV circuit is overloaded for single contingency.

Existing Facility Rating: 647SN/8041E, 746WN/903WE MVA

Proposed Facility Rating: 709SN/869SE, 805WN/1031WE MVA

Recommended Solution:

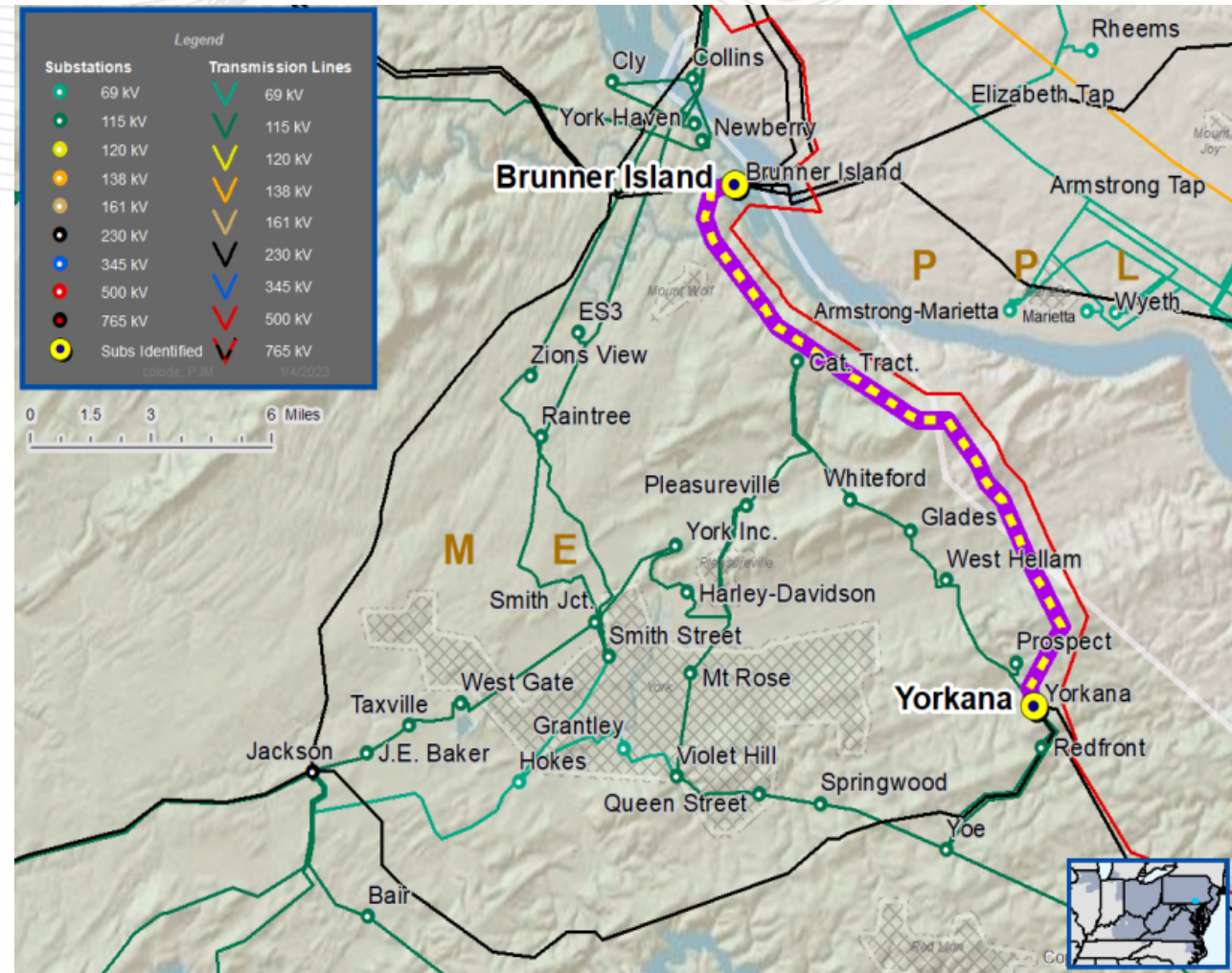
Reconductor/rebuild 0.64 miles of the PPL side of the Brunner Island - Yorkanna 230 kV circuit. (b3774)

Estimated Cost: \$2.5 M

Alternatives: N/A

Required In-Service: 6/1/2027

Projected In-Service: 6/1/2027





PJM CIL (Capacity Import Limit) Study 2022

Jeffrey Goldberg, Senior Engineer

Transmission Planning

- Compliance:
 - NERC Standard MOD-004-1, Requirement 6:
 - Requires the Transmission Planner to establish a CBM value for each Available Transfer Capability (ATC) Path or Flowgate to be used in planning during each of the full calendar years two through ten following the current year.
- Purpose:
 - The purpose of this study is to confirm that the PJM and surrounding transmission systems will be robust enough to enable PJM to import the amount of emergency assistance (CBM) assumed available in the 2022 PJM Reserve Requirement Study (RRS) and PJM RAA (R6.1).
 - The amount of CBM used in the PJM Reserve Requirement Study (RRS) is **3,500 MW**.
 - Attachment C.7 of Manual M-14B requires that CBM be preserved in generator deliverability studies
- Methodology:
 - Attachment G.11 “PJM Capacity Import Limit (CIL) Calculation Procedure”
 -
- Definition: PJM Capacity Benefit Margin (CBM)
 - Attachment C.3.1 Generator Deliverability Procedure - “CBM is the amount of imports that PJM assumes will be available from neighboring regions during a RTO-wide capacity deficiency.”

<u>Supply Zone</u>	<u>2022 RTEP CBM Allocation (MW)</u>	<u>2023 RTEP CBM Allocation (MW)</u>
North	131	93
West 1	1,693	1,447
West 2	654	605
South 1	0	0
South 2	1,022	1,356
TOTAL	3,500	3,500

- The 2022 PJM CIL Study verifies that PJM meets its requirement for CBM in accordance with NERC standard MOD-004-1 Requirement 4.
- The binding facilities for the current study are the same as the previous study.
- The primary drivers for the CBM allocation changes from the previous study are:
 - **North** - A new PAR connecting the NYISO Hillsdale 230kV bus to the East Towanda 230kV bus in Penelec caused a reduction in import capability from the North Zone.
 - **South 1** – Remained the same.
 - **South 2** – Upgrading of a previously limiting 0.5 mile portion (AC1-221 Tap – AC2-100 Tap) of the Sedge Hill-Person 230kV line caused an increase in import capability from the South 2 Zone.
 - Upgrading of the same limiting portion of the Sedge Hill-Person 230kV line also affected import capability from **West1** and **West2**; West 1 and West 2 both decreased in proportion to the South 2 increase.

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Reliability Analysis Update



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