Transmission Expansion Advisory Committee

WebEx

August 10, 2021

1:00 p.m. – 3:00 p.m. EPT

Administration (1:00-1:10)

Welcome, announcements and review of the Anti-trust, Code of Conduct, and Media Participation Guidelines. Review Transmission Expansion Advisory Committee Agenda for this meeting.

RTEP Updates (1:10-3:00)

1. Interregional Planning Update

Jeffrey Goldberg, PJM, will provide an update on Interregional Planning.

Generation Deactivation Notification

Phil Yum, PJM, will provide an update on recent generation deactivation notifications.

Market Efficiency Update

Nick Dumitriu, PJM, will provide an update on the 2020/2021 Long Term Market Efficiency Window.

Dominion Supplemental Projects

Tania Jones, Dominion, will present needs for supplemental projects in Dominion.

BG&E Supplemental Projects

Hugh Scott, BG&E, will present needs for supplemental projects in BG&E.

PSEG Supplemental Projects

James Caristia, PSEG, will present needs for supplemental projects in PSEG.

NEET Supplemental Projects

Kshitij Shah, NEET, will present needs for supplemental projects in NEET.

DEOK Supplemental Projects

Steve Steinkuhl, DEOK, will present needs for supplemental projects in DEOK.

1. Reliability Analysis Update

Aaron Berner, PJM, will provide an update on the 2021 RTEP analysis.

1. Offshore Wind Update

Matthew Bernstein, PJM, and Jonathan Kern, PJM, will provide an update on the Offshore Wind Scenario Study.

Informational Items

1. Competitive Window Proposal Fee

In Docket No. ER20-1416-000, the Commission accepted PJM’s proposed revisions to the Operating Agreement, Schedule 6, section 1.5.8(c)(1) that provide that any entity submitting a proposal through the proposal window process that is pre-qualified as eligible to be a Designated Entity must pay all actual proposal study costs incurred by PJM to evaluate the submitted proposal, and, if the proposal is submitted with a cost estimate above $5 million, a $5,000 non-refundable deposit that will be fully credited to the actual proposal study costs incurred by PJM. The changes are effective May 27, 2020. Proposing entities should refer to the competitive window problem statement or the OA Schedule 6 for further details regarding the fee requirements and should disregard the language in Attachment C of M14F, which will updated at a future date to align with the FERC-approved OA provisions.

1. Informational Only – M-3 Process Needs Status

This spreadsheet allows stakeholders to track process defined in Open Access Transmission Tariff, Attachment M-3 and leading to the development of the supplemental projects.

1. Informational Only – Aggregate Maps for Supplemental Projects

Aggregate geographic representation of supplemental projects not previously included in Local Plan.

1. Informational Only – Planning Community Open Questions

Open questions regarding M-3 projects received through Planning Community.

1. Informational Only - M-3 Action Item List

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| **Future Meeting Dates and Materials** | **Materials Due to Secretary** | **Materials Published** |
| Date | Time | Location |
| Tuesday, August 31, 2021 | 1:00pm – 3:00pm | WebEx | Monday, August 23, 2021 | Thursday, August 26, 2021 |
| Tuesday, October 5, 2021 | 1:00pm – 3:00pm | WebEx | Monday, September 27, 2021 | Thursday, September 30, 2021 |
| Tuesday, November 2, 2021 | 1:00pm – 3:00pm | WebEx | Monday, October 25, 2021 | Thursday, October 28, 2021 |
| Tuesday, November 30, 2021 | 1:00pm – 3:00pm | WebEx | Friday, November 19, 2021 | Tuesday, November 23, 2021 |

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Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. PJM may create audio, video or online recordings of stakeholder meetings for internal and training purposes, and your participation at such meetings indicates your consent to the same.

Participant Identification in WebEx:

When logging into the WebEx desktop client, please enter your real first and last name as well as a valid email address. Be sure to select the “call me” option.

PJM support staff continuously monitors WebEx connections during stakeholder meetings. Anonymous users or those using false usernames or emails will be dropped from the teleconference.





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Visit [*learn.pjm.com*](https://learn.pjm.com/), an easy-to-understand resource about the power industry and PJM’s role.