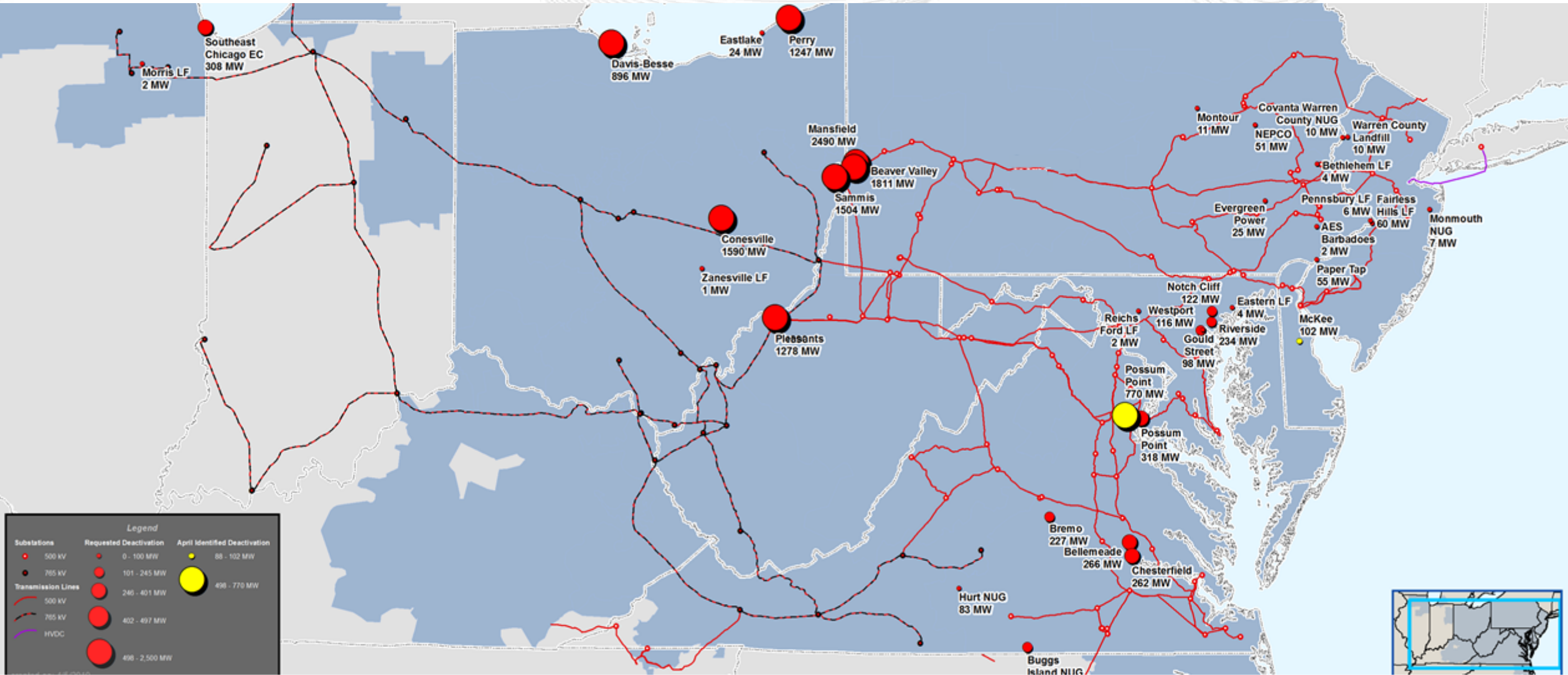




Generation Deactivation Notification Update

Transmission Expansion Advisory
Committee

April 11, 2019



Unit(s)	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
McKee 3 (102 MW)	DPL	6/01/2021	Reliability analysis complete
Possum Point 5 (770 MW)	Dominion	5/31/2021	Reliability analysis underway

Three Mile Island 1 deactivation - 802.8 MW

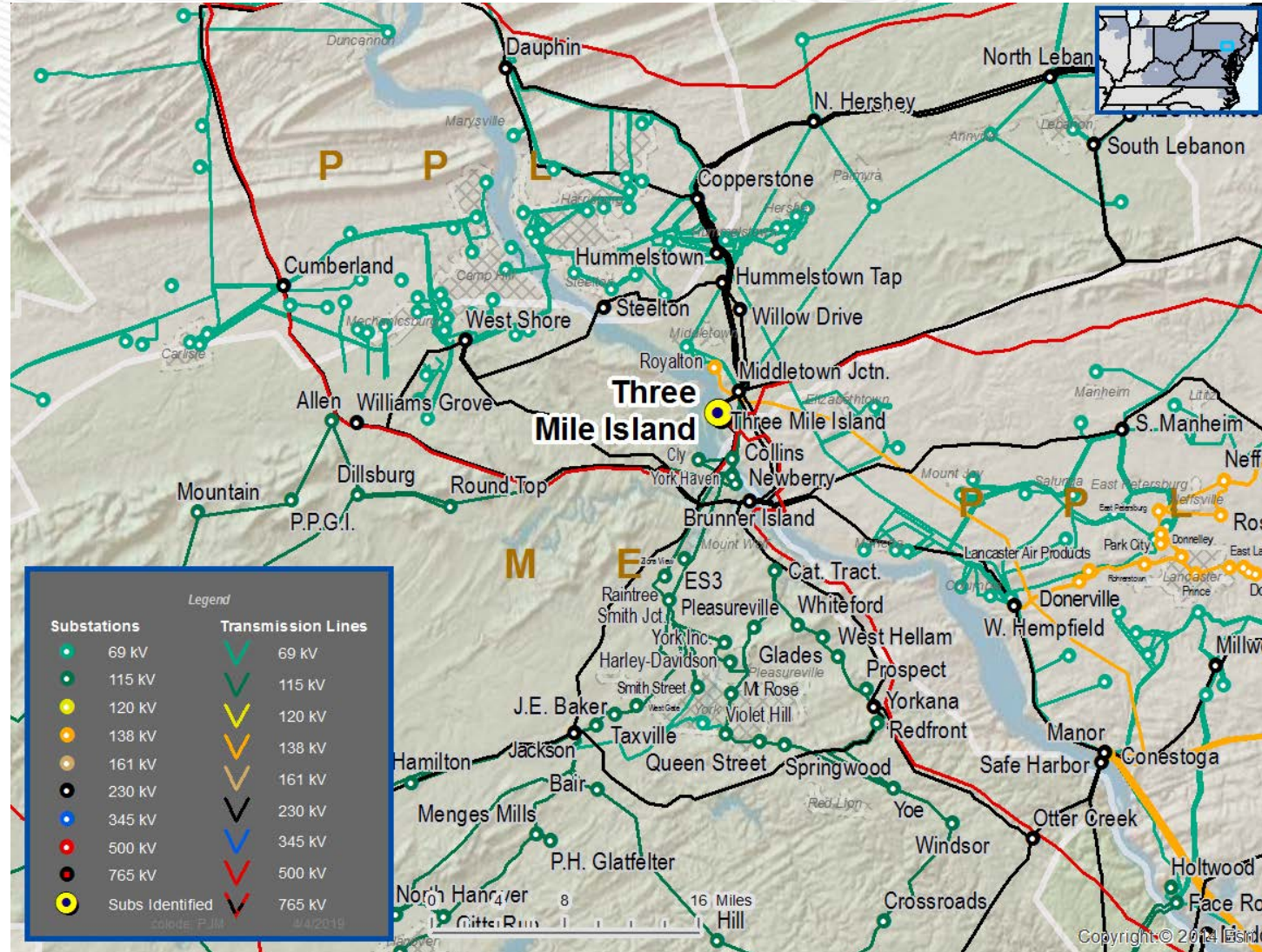
- PJM received the deactivation request on 05/30/2017.
- The projected deactivation date is 09/30/2019.
- No impacts were identified and the result was presented on 07/13/2017.
- FE recently informed of the necessary substation work associated with deactivating the unit.

B3115 - Provide new station service to control building from 230 kV bus (served from plant facilities presently).

Estimated Project Cost: \$1.5M

Required IS Date: 09/30/2019

Projected IS Date: 09/30/2019



- V1 - 04/08/2019 - Original Slides Posted
- V2 - 04/09/2019 - Modified Description of B3115 (Slide 4)
- V3 - 04/10/2019 - Updated Withdrawal of Cambria Deactivation request (Slide 2 and 3)