Generation Deactivation Notification Update

Transmission Expansion Advisory Committee
April 11, 2019
Generation Deactivations for 2018-2019
<table>
<thead>
<tr>
<th>Unit(s)</th>
<th>Transmission Zone</th>
<th>Requested Deactivation Date</th>
<th>PJM Reliability Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>McKee 3 (102 MW)</td>
<td>DPL</td>
<td>6/01/2021</td>
<td>Reliability analysis complete</td>
</tr>
<tr>
<td>Possum Point 5 (770 MW)</td>
<td>Dominion</td>
<td>5/31/2021</td>
<td>Reliability analysis underway</td>
</tr>
</tbody>
</table>
Three Mile Island 1 deactivation - 802.8 MW

- PJM received the deactivation request on 05/30/2017.
- The projected deactivation date is 09/30/2019.
- No impacts were identified and the result was presented on 07/13/2017.
- FE recently informed of the necessary substation work associated with deactivating the unit.

B3115 - Provide new station service to control building from 230 kV bus (served from plant facilities presently).

Estimated Project Cost: $1.5M

Required IS Date: 09/30/2019
Projected IS Date: 09/30/2019
Revision History

- V1 - 04/08/2019 - Original Slides Posted
- V2 - 04/09/2019 - Modified Description of B3115 (Slide 4)
- V3 - 04/10/2019 - Updated Withdrawal of Cambria Deactivation request (Slide 2 and 3)