



Inter-regional Planning Update

Transmission Expansion Advisory Committee

May 3, 2018

- Beginning PJM RTEP cycle
 - Assumptions, models, schedules – January TEAC
 - Reliability analysis, results, proposal windows – 2018/2019
 - Longer-term reliability and market efficiency window November 1, 2018
 - Longer-term proposal analysis 2019

- <http://www.pjm.com/planning/interregional-planning.aspx>
 - Data exchanges
 - Reviews of regional needs and solutions
 - Determination of any more efficient or cost effective interregional transmission
 - Ongoing queue request coordination
 - Stakeholder reviews and input
 - PJM TEAC
 - MISO IPSAC
 - NE Protocol IPSAC
 - Respective external neighbor regional processes

- **PJM-MISO IPSAC** - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/ipsac-midwest.aspx>
 - February 28, 2018 stakeholder issues input complete
 - March 30, 2018 – annual issues review with stakeholders complete
 - May 11, 2018 – IPSAC
 - May 18, 2018 – CSP decision notice deadline
- **NE Protocol IPSAC** - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/ipsac-ny-ne.aspx> and <http://www.pjm.com/-/media/committees-groups/stakeholder-meetings/ipsac/20170519/20170519-ipsac-planning-cycle.ashx>
 - May 18, 2018 – NCSP review, regional issues and solutions review, next steps
 - <http://www.pjm.com/-/media/committees-groups/stakeholder-meetings/ipsac/20170519/20170519-ipsac-planning-cycle.ashx>
- **SERTP-** regional process: www.southeasternrtp.com
 - Next biennial interregional review – May 8, 2018 – Atlanta
 - SERTP Q2 regional meeting June 27, 2018
- **SERC - Summer meetings July 23-25 - Pensacola**

- NYISO JOA - updates to stakeholders
 - April 2, 2018 at PJM
 - Stakeholder input requested
 - <http://www.pjm.com/forms/registration/Meeting%20Registration.aspx?ID=40e0164b-c28a-4d7c-843d-dac0bd6dd53b>
- TVA JRCA update
 - PJM and TVA have exchanged needed planning updates
 - For consistency with Order 1000 processes
- IESO study of MISO and NYISO interfaces
 - PJM monitoring and providing input as needed
 - Target completion Q4 2019
 - PJM objective is knowledge of projected interconnected operations

- NERC discussions for potential Agreement to establish EIPC as “designee” under reliability standard MOD-032-1
 - Meeting attendees agree in principle on terms for engagement
 - Caveat: Full NERC internal vetting not complete
 - EIPC to work on a “statement of work”
 - Aggressive target implementation for 2019 MMWG cycle
- Active effort underway supporting NERC EI frequency review for upcoming NERC annual assessments
- Concept “state of the grid” report remains under discussion
- Production Cost Eastern Interconnection model
 - Consultant engagement

- V1 – 4/27/2018 – Original Version Posted to PJM.com