Inter-regional Planning Update

Transmission Expansion Advisory Committee

May 3, 2018
Interregional Process

• Beginning PJM RTEP cycle
  – Assumptions, models, schedules – January TEAC
  – Reliability analysis, results, proposal windows – 2018/2019
  – Longer-term reliability and market efficiency window November 1, 2018
  – Longer-term proposal analysis 2019
Interregional Process

- [http://www.pjm.com/planning/interregional-planning.aspx](http://www.pjm.com/planning/interregional-planning.aspx)
  - Data exchanges
  - Reviews of regional needs and solutions
  - Determination of any more efficient or cost effective interregional transmission
  - Ongoing queue request coordination
  - Stakeholder reviews and input
    - PJM TEAC
    - MISO IPSAC
    - NE Protocol IPSAC
    - Respective external neighbor regional processes
Interregional Update

  - February 28, 2018 stakeholder issues input complete
  - March 30, 2018 – annual issues review with stakeholders complete
  - May 11, 2018 – IPSAC
  - May 18, 2018 – CSP decision notice deadline

  - May 18, 2018 – NCSP review, regional issues and solutions review, next steps

• SERTP- regional process: [www.southeasternrtp.com](http://www.southeasternrtp.com)
  - Next biennial interregional review – May 8, 2018 – Atlanta
  - SERTP Q2 regional meeting June 27, 2018

• SERC - Summer meetings July 23-25 - Pensacola
Interregional Update

• NYISO JOA - updates to stakeholders
  – April 2, 2018 at PJM
  – Stakeholder input requested
  – [http://www.pjm.com/forms/registration/Meeting%20Registration.aspx?ID=40e0164b-c28a-4d7c-843d-dac0bd6dd53b](http://www.pjm.com/forms/registration/Meeting%20Registration.aspx?ID=40e0164b-c28a-4d7c-843d-dac0bd6dd53b)

• TVA JRCA update
  – PJM and TVA have exchanged needed planning updates
    • For consistency with Order 1000 processes

• IESO study of MISO and NYISO interfaces
  – PJM monitoring and providing input as needed
  – Target completion Q4 2019
  – PJM objective is knowledge of projected interconnected operations
• **NERC discussions for potential Agreement to establish EIPC as “designee” under reliability standard MOD-032-1**
  – Meeting attendees agree in principle on terms for engagement
  – Caveat: Full NERC internal vetting not complete
  – EIPC to work on a “statement of work”
  – Aggressive target implementation for 2019 MMWG cycle
• **Active effort underway supporting NERC EI frequency review for upcoming NERC annual assessments**
• **Concept “state of the grid” report remains under discussion**
• **Production Cost Eastern Interconnection model**
  – Consultant engagement
• V1 – 4/27/2018 – Original Version Posted to PJM.com