Inter-regional Planning Update

Transmission Expansion Advisory Committee

April 5, 2018
Interregional Process

• Beginning PJM RTEP cycle
  – Assumptions, models, schedules – January TEAC
  – Reliability analysis, results, proposal windows – 2018/2019
  – Longer-term reliability and market efficiency window November 1, 2018
  – Longer-term proposal analysis 2019
Interregional Process

- Data exchanges
- Reviews of regional needs and solutions
- Determination of any more efficient or cost effective interregional transmission
- Ongoing queue request coordination
- Stakeholder reviews and input
  - PJM TEAC
  - MISO IPSAC
  - NE Protocol IPSAC
  - Respective external neighbor regional processes

http://www.pjm.com/planning/interregional-planning.aspx
Interregional Update

  – February 28, 2018 stakeholder issues input complete
  – March 30, 2018 – annual issues review with stakeholders complete
  – May 11, 2018 - IPSAC
  – May 18, 2018 – CSP decision deadline

  – May 18, 2018 – NCSP review, regional issues and solutions review, next steps

• SERTP- regional process: [www.southeasternrtp.com](http://www.southeasternrtp.com)
  – Next biennial review – May 8, 2018 - Atlanta

• SERC - Summer meetings July 23-25 - Pensacola
Interregional Update

• NYISO JOA - updates to stakeholders
  – April 2, 2018 at PJM
  – Stakeholder input requested
  – http://www.pjm.com/forms/registration/Meeting%20Registration.aspx?ID=40e0164b-c28a-4d7c-843d-dac0bd6dd53b

• TVA JRCA update under review
• Technical Committee meeting & workshop – Atlanta, April 10-11
• NERC discussions for potential Agreement to establish as “designee” under reliability standard MOD-032-1
  – April 12 in Atlanta
• Active effort underway supporting NERC EI frequency review for upcoming NERC annual assessments
• Concept “state of the grid” report remains under discussion
• Production Cost Eastern Interconnection model
  – Consultant engagement
• V1 – 3/30/2018 – Original Version Posted to PJM.com