Inter-regional Planning Update

Transmission Expansion Advisory Committee

March 8, 2018
Interregional Process

- Beginning PJM RTEP cycle
  - Assumptions, models, schedules – January TEAC
  - Reliability analysis, results, proposal windows – 2018/2019
  - Longer-term reliability and market efficiency window November 1, 2018
  - Longer-term proposal analysis 2019
Interregional Process

- [http://www.pjm.com/planning/interregional-planning.aspx](http://www.pjm.com/planning/interregional-planning.aspx)
  - Data exchanges
  - Reviews of regional needs and solutions
  - Determination of any more efficient or cost effective interregional transmission
  - Ongoing queue request coordination
  - Stakeholder reviews and input
    - PJM TEAC
    - MISO IPSAC
    - NE Protocol IPSAC
    - Respective external neighbor regional processes
Interregional Update

  – March 30, 2018 – new planning cycle

  – May 18, 2018 – NCSP review, regional issues and solutions review, next steps

• SERTP- regional process: [www.southeasternrtp.com](http://www.southeasternrtp.com)
  – Next biennial review – May 8, 2018 - Atlanta
  – NCTPC TAG – March 27

• SERC
  – SERC spring meetings March 20-21
• NYISO JOA - updates to stakeholders
  – April 2, 2018 at PJM
  – Operations
  – Regional reliability
    • N. NJ – SENY interface
    • Capacity imports(exports
    • Benefit of ties
• TVA JRCA update
• Technical Committee meeting & workshop – Atlanta, April 10-11
• NERC discussions for potential Agreement to establish as “designee” under reliability standard MOD-032-1
  – April 12 in Atlanta
• Active effort underway supporting NERC EI frequency review for upcoming NERC annual assessments
• Concept “state of the grid” report remains under discussion
• Production Cost Eastern Interconnection model
  – Consultant engagement
• V1 – 3/02/2018 – Original Version Posted to PJM.com