Inter-regional Planning Update

Transmission Expansion Advisory Committee

February 8, 2018
• Beginning PJM RTEP cycle

  – Assumptions, models, schedules – January TEAC

  – Reliability analysis, results, proposal windows – 2018/2019

  – Longer-term reliability and market efficiency window November 1, 2018

  – Longer-term proposal analysis 2019
Interregional Process

• [http://www.pjm.com/planning/interregional-planning.aspx](http://www.pjm.com/planning/interregional-planning.aspx)
  – Data exchanges
  – Reviews of regional needs and solutions
  – Determination of any more efficient or cost effective interregional transmission
  – Ongoing queue request coordination
  – Stakeholder reviews and input
    • PJM TEAC
    • MISO IPSAC
    • NE Protocol IPSAC
    • Respective external neighbor regional processes
Interregional Update

  - March 30, 2018 – new planning cycle

  - May 18, 2018 – NCSP review, regional issues and solutions review, next steps

- SERTP - regional process: [www.southeasternrtp.com](http://www.southeasternrtp.com)
  - Next biennial review – May 8, 2018 - Atlanta
  - NCTPC TAG – March 27

- SERC
  - SERC spring meetings March 20-21
• Technical Committee meeting & workshop – Atlanta, April 10-11
• NERC discussions for potential Agreement to establish as “designee” under reliability standard MOD-032-1
• Active effort underway supporting NERC EI frequency review for upcoming NERC annual assessments
• Concept “state of the grid” report remains under discussion
• Production Cost Eastern Interconnection model
• V1 – 2/01/2018 – Original Version Posted to PJM.com