

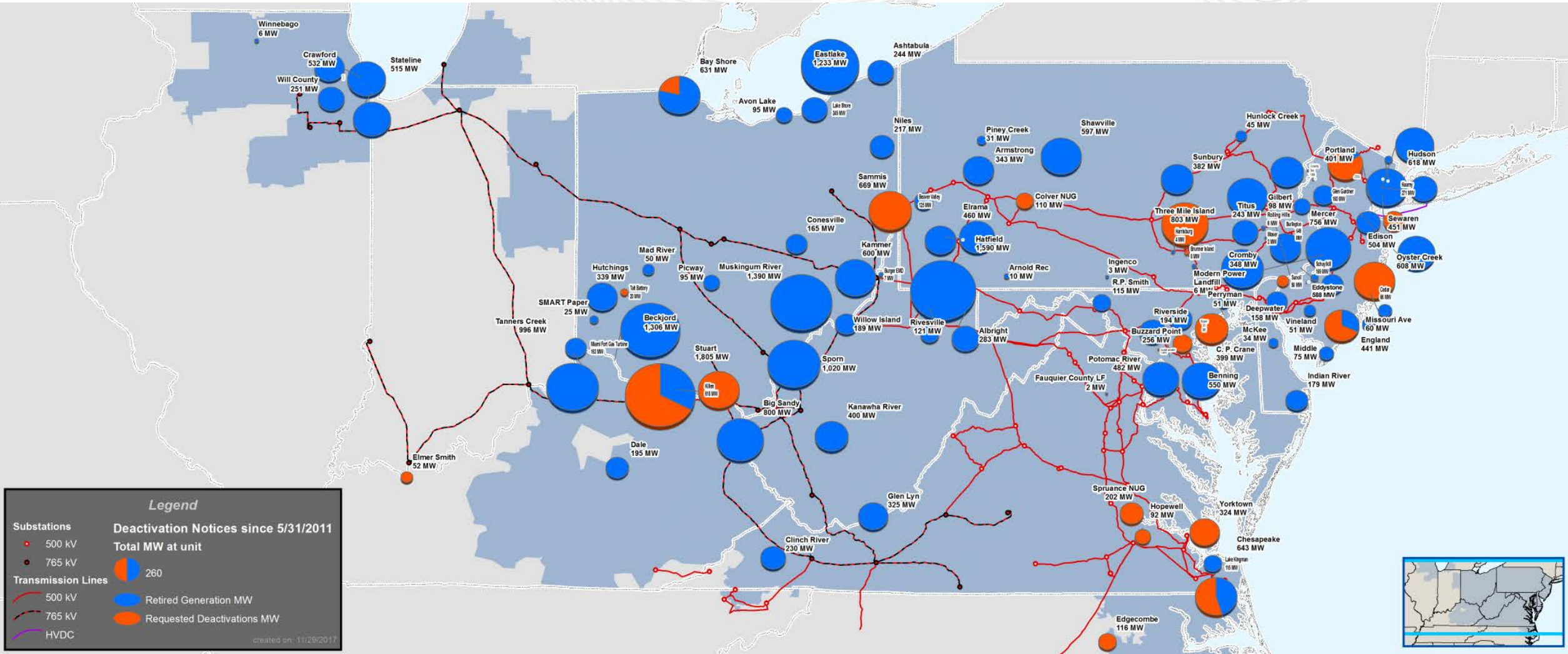


# Generation Deactivation Notification Update

Transmission Expansion Advisory  
Committee

December 14, 2017

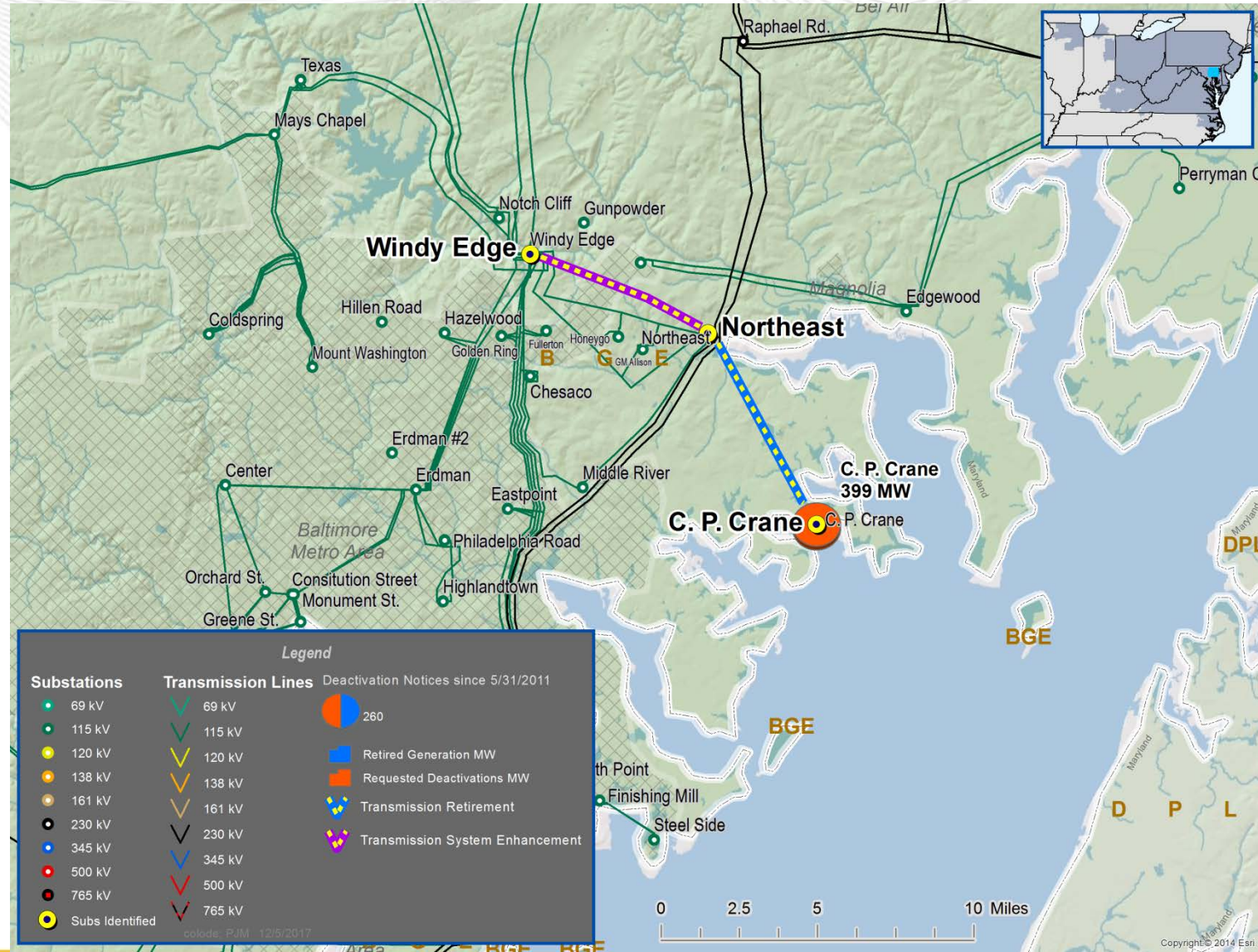




Unit(s)	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
CP Crane Units 1 and 2 (385 MW)	BGE	6/1/2018	Reliability analysis complete. New baseline upgrade was issued to resolve the identified issue.
CP Crane Unit 3 (14 MW)	BGE	10/31/2019	
Colver NUG (110 MW)	PENELEC	9/1/2020	Reliability analysis underway
Brunner Island Diesels (8.1 MW)	PPL	2/25/2018	Reliability analysis underway
Dixon Lee LF (3.6 MW)	ComEd	3/6/2018	Reliability analysis underway



- Generation Deliverability Outage:
  - Constitution – Concord 115 kV line is overloaded for the breaker failure contingency of MONUMENT STREET 110563/110558 BREAKER
- New Baseline Upgrade (b2816)
  - Re-connect the Crane – Windy Edge 110591 & 110592 circuits into the Northeast Substation with the addition of a new 115 kV 3-breaker bay.
- Cost estimate: \$ 6M
- Required IS Date: 06/01/2018
- Projected IS Date: 06/01/2019



- V1 - 12/6/2017 – Original Slides Posted
- V2 – 12/12/2017 – Requested Deactivation Date Changed for Dixon Lee LF.